
November 28, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case No. 23-0182-EL-RDR, 23-0848-EL-RDR, and 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Orders in Case No. 23-182-EL-RDR for the 2022 Storm Costs and in Case No. 22-900-EL-SSO for the 2023 Storm Costs, The Dayton Power and Light Company d/b/a AES Ohio herewith electronically submits its final Tariffs for Electric Service, (P.U.C.O. No 17) D2 and D30. These final tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of December 1, 2023.

Please contact me at jessica.kellie@aes.com if you have any questions. Thank you for your assistance.

Respectfully submitted,

/s/ Jessica Kellie

Jessica Kellie
Regulatory Affairs

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Twelfth Rev.	Tariff Index	2	December 1, 2023

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer’s Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Seventh Revised	Secondary	5	September 1, 2023
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued November 28, 2023

Effective December 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Ninth Revised	Solar Generation Fund Rider	1	January 1, 2023
D28	Twenty-Third Revised	Universal Service Fund Rider	1	January 1, 2023
D29	Twenty-Fourth Revised	Infrastructure Investment Rider	1	October 1, 2023
D30	Fourteenth Revised	Storm Cost Recovery Rider	1	December 1, 2023
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Tenth Revised	Distribution Investment Rider	1	October 1, 2023
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Twelfth Revised	Legacy Generation Resource Rider	1	July 1, 2023
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. D30
Cancels
Thirteenth Revised Sheet No. D30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STORM COST RECOVERY RIDER

DESCRIPTION:

The Storm Cost Recovery Rider is intended to compensate AES Ohio for certain costs related to restoring service and repairing distribution facilities as a result of severe storms that the Company experienced.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning December 1, 2023.

CHARGES:

Residential	\$ 1.82 / month
Residential Heating	\$ 1.82 / month
Secondary	\$ 6.34 / month
Primary	\$ 6.34 / month
Primary Substation	\$ 6.34 / month
High Voltage	\$ 6.34 / month
Private Outdoor Lighting	\$ 0.40 / lamp / month
Street Lighting	\$ 6.34 / month

TERMS AND CONDITIONS:

The Storm Cost Recovery Rider shall be adjusted semi-annually to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based on the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued November 28, 2023

Effective December 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

December 1, 2023 Blended Storm Rate
Case No. 22-0456-EL-RDR
Case No. 23-0182-EL-RDR
Case No. 23-0848-EL-RDR

	November 2023 Revenue			# of Bills	Annual Bills
Residential	\$	0.81	\$	477,288	5,727,456
Non-Residential	\$	3.04	\$	60,347	724,164
POL	\$	0.25	\$	25,433	305,194
			\$	576,416	6,756,814
			CAT	\$	(1,499)
			Estimated November 2023 Revenue	\$	574,918

2021 & 2022 Storms: Annual Revenue Requirement - December 1, 2023 - November 30, 2024			\$ 8,719,725		# of Bills		CAT	Rate as of	
								December 1, 2023	
Residential	68.90%	\$	6,007,891		5,727,456	bills	\$ 1.0489632	1.0026	\$ 1.05
Non-Residential	30.31%	\$	2,642,949		724,164	bills	\$ 3.6496549	1.0026	\$ 3.66
Private Outdoor Lighting	<u>0.79%</u>	\$	68,886		305,194	bills	\$ 0.2257116	1.0026	\$ 0.23
Total	100.00%	\$	8,719,725		6,756,814				

2023 Storms: Biannual Revenue Requirement - December 1, 2023 - May 31, 2024			\$ 3,193,469		# of Bills		CAT	Rate as of	
								December 1, 2023	
Residential	68.90%	\$	2,200,300		2,863,728	bills	\$ 0.7683342	1.0026	\$ 0.77
Non-Residential	30.31%	\$	967,940		362,082	bills	\$ 2.6732631	1.0026	\$ 2.68
Private Outdoor Lighting	<u>0.79%</u>	\$	25,228		152,597	bills	\$ 0.1653270	1.0026	\$ 0.17
Total	100.00%	\$	3,193,469		3,378,407				

	Blended Rate
Residential	\$ 1.82
Non-Residential	\$ 6.34
Private Outdoor Lighting	\$ 0.40

Commission Approved Rates			
	<u>2021</u>	<u>2022</u>	<u>2023</u>
Residential	0.51	0.65	0.77
Non-Residential	1.90	2.19	2.68
POL	0.15	0.19	0.17

Storm

MONTHLY ACTIVITY						
<u>Line</u>	<u>Period</u>	Commission Approved <u>Deferral</u> <u>Charges</u>	Carrying <u>Cost @</u>	First of <u>Month</u> <u>Balance</u>	Revenue <u>Collected</u>	End of <u>Month</u> <u>Balance</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)
1	Jun-22	\$7,860,611.00	\$239,787.00	\$8,100,398.00	(\$681,858.35)	\$7,418,539.65
2	Jul-22			\$7,418,539.65	(\$679,635.35)	\$6,738,904.30
3	Aug-22			\$6,738,904.30	(\$682,486.39)	\$6,056,417.91
4	Sep-22			\$6,056,417.91	(\$679,922.38)	\$5,376,495.53
5	Oct-22	\$2,275,862.47	\$192,279.00	\$7,844,637.00	(\$656,796.61)	\$7,187,840.39
6	Nov-22			\$7,187,840.39	(\$657,025.90)	\$6,530,814.49
7	Dec-22			\$6,530,814.49	(\$656,829.04)	\$5,873,985.45
8	Jan-23			\$5,873,985.45	(\$664,425.79)	\$5,209,559.66
9	Feb-23			\$5,209,559.66	(\$658,882.23)	\$4,550,677.43
10	Mar-23			\$4,550,677.43	(\$660,529.09)	\$3,890,148.34
11	Apr-23			\$3,890,148.34	(\$658,552.08)	\$3,231,596.26
12	May-23	\$ 4,231,961.07	\$ 59,234.15	\$7,522,791.48	(\$659,113.03)	\$6,863,678.45
13	Jun-23			\$6,863,678.45	(\$573,547.23)	\$6,290,131.22
14	Jul-23			\$6,290,131.22	(\$572,304.55)	\$5,717,826.67
15	Aug-23			\$5,717,826.67	(\$574,004.96)	\$5,143,821.71
16	Sep-23			\$5,143,821.71	(\$574,395.14)	\$4,569,426.57
17	Oct-23			\$4,569,426.57	(\$573,391.86)	\$3,996,034.71
18	Nov-23			\$3,996,034.71	(\$574,917.69)	\$3,421,117.02
19	Dec-23	\$ 7,977,172.00	\$ 514,905.00	\$ 11,913,194.02	(\$1,261,437.27)	\$10,651,756.75
20	Jan-24			\$10,651,756.75	(\$1,261,437.27)	\$9,390,319.48
21	Feb-24			\$9,390,319.48	(\$1,261,437.27)	\$8,128,882.20
22	Mar-24			\$8,128,882.20	(\$1,261,437.27)	\$6,867,444.93
23	Apr-24			\$6,867,444.93	(\$1,261,437.27)	\$5,606,007.66
24	May-24			\$5,606,007.66	(\$1,261,437.27)	\$4,344,570.38
25	Jun-24			\$4,344,570.38	(\$727,871.97)	\$3,616,698.41
26	Jul-24			\$3,616,698.41	(\$727,871.97)	\$2,888,826.44
27	Aug-24			\$2,888,826.44	(\$727,871.97)	\$2,160,954.47
28	Sep-24			\$2,160,954.47	(\$727,871.97)	\$1,433,082.50
29	Oct-24			\$1,433,082.50	(\$727,871.97)	\$705,210.53
30	Nov-24			\$705,210.53	(\$727,871.97)	(\$22,661.45)

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 23-0182-EL-RDR, 89-6004-EL-TRF, 23-0848-EL-RDR

Summary: Tariff Revised, PUCO NO. 17, Revised Sheets D2 and D30 effective December 1, 2023 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company d/b/a AES Ohio.