

Staff's Template RPS Compliance Filing Report 2022 Compliance Year

Point of C	nber (i.e.,) Contact for Contact for	(X-XXXX-EL-ACP): RPS Filing – Name: RPS Filing – Email: RPS Filing – Phone:	23-292- Heather	Energy Service EL-ACP Caporale Caporale@r 0-3996			
Did the C	Company h	ave Ohio retail electric sal	les in 2022	? Y	es 💽	NO <u>(</u>	
either as a		es in 2022, confirm the sanketer or retail generation y).		(i.e., took	es <u> </u>	NO _	
obligation	n of an add	also addresses the complitional CRES Provider, liserwise, indicate N/A.		1			
		ndicated zero Ohio retail electory of this form.	tric sales in	2022, it need no	t		
Annual RP	'S Complia	nnce Status Report (refer to	o Ohio Ad	m.Code <u>4901:1</u>	<u>l-40-05</u>)		
Α.	Baselin	e Determination					
	baselir	ECT ONE: To determine ne, is the Company proper ear average method or (b) sales?	osing to u	ise (a)		year avera ompliance	ge year sales
В.	3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)						
		Year		Annual	Sales (M	WHs)	
		2019					

3 Compliance year (2022) sales in MWHs.	614 812

2020 2021 Three Year Average

4.	Source of reported sales	3
vo	lumes:	

Utility billed volumes received via EDI

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to ORC 4928.644)

\bigcirc	YES
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B. Compliance Obligation for 2022

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable	39,963	39,963	PJM GATS;MRETS

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2022 compliance obligation, enter that amount here: \$0.00 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

F.	Is the Company seeking compliance relief related to its 2022 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No. Yes No No If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code 4901:1-40-07(B). 0.00%
G.	Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.
	N/A
H.	RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc. None.

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

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Case No(s). 23-0295-EL-ACP

Summary: Report Revised RPS Report electronically filed by Heather Caporale on behalf of Direct Energy Services, Inc. .