

November 9, 2023

Public Utilities Commission of Ohio ATTN: Docketing Division 11th Floor 180 East Broad Street Columbus, Ohio 43215-3793

RE:	Duke Energy Ohio Gas Cost Recovery)	Case No. 23-218-GA-GCR
	Rates Effective, December 1, 2023)	Case No. 89-8002-GA-TRI
	November Filing for December)	

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are the following tariffs to become effective December 1, 2023:

Sheet No. 10.347 – Index to Applicable Gas Schedules and Communities Served Sheet No. 71.324 – Rider GCRR, Gas Cost Recovery Rate Sheet No. 76.109 – Rider CCCR, Contract Commitment Cost Recovery Rider

Sheet No. 71.324 specifies the gas cost recovery rate of 57.89 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of December 2023.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

Very truly yours,

/s/ Dana R. Patten

Dana R. Patten

Enclosure

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES

	Sheet No.	Effective Date
SERVICE REGULATIONS		
Service Agreements	20	11/01/23
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Rate RSLI, Residential Service Low Income Pilot	34	11/01/23
Rate GS-L, General Service – Large	35	11/01/23
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Income	36	11/01/23
Rate FT-L, Firm Transportation Service – Large	37	11/01/23
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Rate SAC, Retail Natural Gas Supplier and Aggregator Charges.	45	11/01/23
Rate GGIT, Gas Generation Interruptible Transportation	46	11/01/23
Rider NGV, Natural Gas Vehicle Fueling	47	11/01/23
Reserved for Future Use	48	11/01/20
Reserved for Future Use	49	
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TRANSPORTATION TARIFF SCHEDULES		
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Rate IT, Interruptible Transportation Service	51	11/01/23
Rate FT-S, Firm Transportation Service – Small	52	11/01/23
Rate SS, Standby Service	53	11/01/23
Reserved for Future Use	54	
Rate AS, Pooling Service for Interruptible Transportation	55	11/01/23
Reserved for Future Use	56	1 1/0 1/23
Rate GTS, Gas Trading Service	50 57	11/01/23
	58	11/01/23
Rate IMBS, Interruptible Monthly Balancing Service		
Rate DGS, Distributed Generation Service	59	11/01/23

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE GAS TARIFF SCHEDULES

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Rider DRR, Default Recovery Rider	60	11/01/23
Rider GTCJA, Gas Tax Cuts and Jobs Act Rider	61	03/02/23
Rider X, Main Extension Policy	62	11/01/23
Rider PIPP, Percentage of Income Payment Plan	63	08/01/23
Rider ETR, Ohio Excise Tax Liability Rider	64	11/01/23
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Rider GCR, Gas Cost Recovery	70	11/01/23
Rider GCRR, Gas Cost Recovery Rate	71 71	12/01/23
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Rider CCCR, Contract Commitment Cost Recovery Rider	76	12/01/23
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Rate MPS, Meter Pulse Service	80	11/01/23
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Rider SBS, Optional Summary Billing Service Pilot	83	11/01/23
Rider CEP, Capital Expenditure Program	84	11/01/23
Rate ARM, Accounts Receivable Management Service	85	11/01/23
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Rider FTDC, Firm Transportation Development Cost Rider	87	11/01/23
Reserved for Future Use	88	00/00/40
Rider IDR, Infrastructure Development Rider	89	06/29/18

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.324 Cancels Sheet No. 71.323 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of December 2023 is \$0.5789 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

P.U.C.O. Gas No. 18 Sheet No. 76.109 Cancels and Supersedes Sheet No. 76.108 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, Rate RS – Low Income, Rate GS – Small, Rate GS – Large, Rate RFT, Rate RFT – Low Income, Rate FT – Small and Rate FT – Large shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, and costs for Duke Energy Ohio to transport gas across Duke Energy Kentucky's transmission lines which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of December 2023 through February 2024, and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the amounts allocated to firm transportation customers for any pipeline overrun or OFO penalty charges incurred due to system constraints, and the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

Tariff Sheet	CCCR Charge	
	(per CCF)	
Rate RS, Residential Service	\$0.00000	
Rate GS, General Service	\$0.00000	
Rate RFT, Residential Firm Transportation Service	\$0.0023	
Rate FT, Firm Transportation Service	\$0.0023	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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in

Case No(s). 89-8002-GA-TRF, 23-0218-GA-GCR

Summary: Tariff Duke Energy Ohio GCR December 2023 Tariffs electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Patten, Dana and Lee, Julie Ann Mrs..