

November 1, 2023

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos.

23-1007-EL-RDR

89-6001-EL-TRF

Dear Ms. Troupe:

In compliance with the Order dated December 1, 2021, in Case No. 21-1127-EL-ATA, et al., please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These include tariff pages to reflect changes to the Consumer Rate Credit Rider (Rider CRC) and its associated pages, effective January 1, 2024.

Please file one copy of the tariffs in Case No. 23-1007-EL-RDR and one copy in Case No. 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Effective: January 1, 2024

### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective <u>Date</u>
TABLE OF CONTENTS	1	01-01-24
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

Effective: January 1, 2024

### **TABLE OF CONTENTS**

RIDERS	<u>Sheet</u>	Effective <u>Date</u>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	10-01-23
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-23
Universal Service	90	01-01-23
Tax Savings Adjustment	91	01-01-23
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-23
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-23
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	10-01-23
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-23
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-23
Non-Distribution Uncollectible	110	10-01-23
Experimental Real Time Pricing	111	06-01-23
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-23
Generation Service	114	06-01-23
Demand Side Management and Energy Efficiency	115	07-01-23
Economic Development	116	10-01-23
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	04-01-23
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-23
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	09-01-23
Phase-In Recovery	125	01-01-24
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

 $08-935-EL-SSO\ et\ al.,\ 12-1230-EL-SSO\ and\ 18-1656-EL-ATA\ et\ al.,\ and\ March\ 31,\ 2016\ and\ August\ 22,\ 2019\ in$ 

Case No. 14-1297-EL-SSO, respectively before

### **TABLE OF CONTENTS**

RIDERS	Sheet	Effective <u>Date</u>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-23
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-23
Legacy Generation Resource	135	07-01-23
Solar Generation Fund	136	01-01-23
Consumer Rate Credit	137	01-01-24

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

### RIDER CRC Consumer Rate Credit Rider

### **APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

#### RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	RATE 1	RATE 2
RS	(\$00.00)	\$(1.02)
GS	(0.0000¢)	(0.0630¢)
GP	(0.0000¢)	(0.0630¢)
GSU	(0.0000¢)	(0.0630¢)
GT	(0.0000¢)	(0.0630¢)
STL	(0.0000¢)	(0.0630¢)
TRF	(0.0000¢)	(0.0630¢)
POL	(0.000¢)	(0.0630¢)

#### **PROVISIONS:**

- 1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
- 2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

### **RIDER UPDATES:**

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 23-1007-EL-

# 23-1007-EL-RDR Consumer Rate Credit Rider

Rate Design

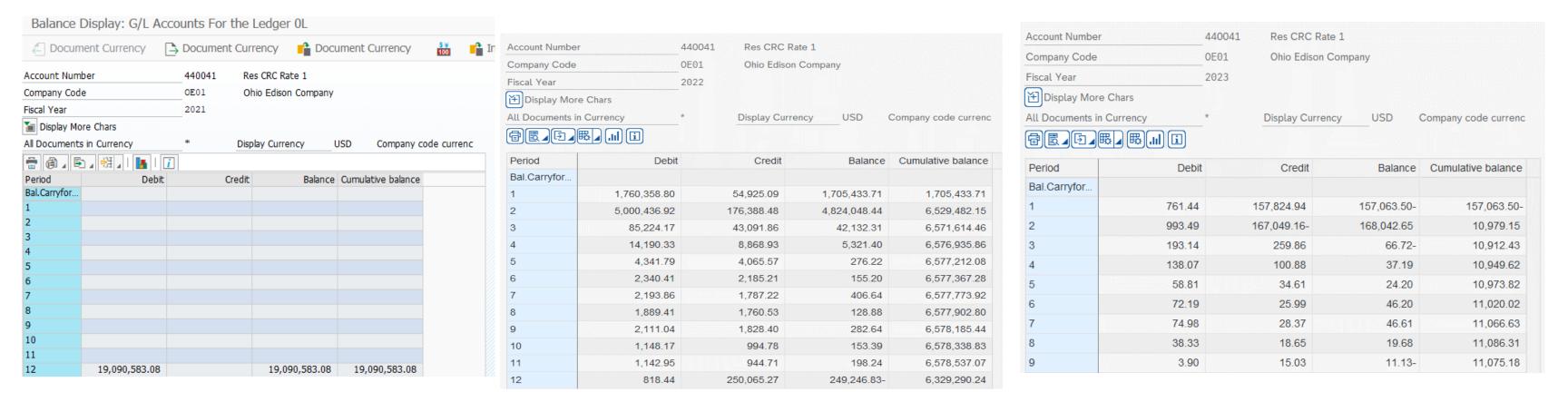
Rates Effective Jan 1, 2024 - December 31, 2024

Line No.	Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1					(50,022,220)	
(2)	Refund Revenue Thru Sept 2023	Ļ	(2E 420 040) ¢	(17,956,210) \$	(7.446.462) \$		Case No. 18-857-EL-UNC Stipulation Section V.A.iv.a
(3)	Reconciliation	\$	(25,430,949) \$	(17,950,210) \$	(7,446,462) <u>\$</u> \$		PP. 2 - 4
(4) (5)	Reconciliation				Ş	11,203	(2) - (3)
(5) (6)							
(6) (7)							
(8)	RS Rate 1 \$/Customer				\$	-	Rate 1 set to zero, per Rider CRC tariff
(9)	N3 Nate 1 3/ Customer				<u> </u>	, -	Nate 1 Set to zero, per Nider CNC tariff
(10)	Rate 2						
(10)	2022 - 2023 Credits				\$	(74,060,000)	(\$80M) x 52.9% + (\$60M) x 52.9%
(11)	Revenue Thru Sept 2023	\$	(33,086,050) \$	(23,387,069) \$	ڊ (9,667,911.04) \$		PP. 2 - 4
(12)	Estimated Oct - Dec 2023 Revenue	۶ \$	(4,158,359) \$	(2,939,582) \$	(1,210,264) \$		
(13)	Reconciliation	Ą	(4,136,333) \$	(2,333,362) \$	(1,210,204) 3		P. 5
(14)	Reconciliation				Ÿ	5 369,230	(11) - (12) - (13)
(16)	2024 Credit				\$	(23,805,000)	(\$45M) x 52.9%
(17)	Rate 2 Reconciliation				<u>\$</u>	389,236	(14)
(18)	Rate 2 Total Credit				\$	(23,415,764)	(16) + (17)
(19)							
(20)	Jan - Dec 2024 Customers		11,514,955	8,135,287	3,347,848	22,998,090	P.6
(21)							
(22)	RS Rate 2 \$/Customer				\$	(1.02)	(18) / (20)
Line No.	Non-Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1		OE	CEI			
(1) (2)	<b>Rate 1</b> Refund				\$	(45,250,134)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1) (2) (3)	<b>Rate 1</b> Refund Revenue Thru Sept 2023	\$	<b>OE</b> (18,674,594) \$	(15,930,617) \$	\$ (10,752,831)_\$	(45,250,134) (45,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4)	<b>Rate 1</b> Refund	\$			\$	(45,250,134) (45,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1) (2) (3) (4) (5)	<b>Rate 1</b> Refund Revenue Thru Sept 2023	\$			\$ (10,752,831)_\$	(45,250,134) (45,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4) (5) (6)	<b>Rate 1</b> Refund Revenue Thru Sept 2023	\$			\$ (10,752,831)_\$	(45,250,134) (45,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7)	<b>Rate 1</b> Refund Revenue Thru Sept 2023 Reconciliation	\$			\$ (10,752,831) <u>\$</u> \$	(45,250,134) (45,358,041) (40,358,041) (40,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
(1) (2) (3) (4) (5) (6) (7) (8)	<b>Rate 1</b> Refund Revenue Thru Sept 2023	\$			\$ (10,752,831)_\$	(45,250,134) (45,358,041) (40,358,041) (40,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7) (8) (9)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh	\$			\$ (10,752,831) <u>\$</u> \$	(45,250,134) (45,358,041) (40,358,041) (40,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2	\$			\$ (10,752,831) <u>\$</u> \$	(45,250,134) (45,358,041) (40,358,041) (40,358,041) (40,358,041)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits		(18,674,594) \$	(15,930,617) \$	\$ (10,752,831)	(45,250,134) (45,358,041) (45,358,041) (65,940,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (65,940,000) (58,185,232)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue		(18,674,594) \$	(15,930,617) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (55,940,000) (58,185,232) (7,002,196)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (55,940,000) (58,185,232) (7,002,196)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (65,940,000) (58,185,232) (7,002,196) (752,572)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (56) (65,940,000) (58,185,232) (7,002,196) (752,572) (21,195,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit Rate 2 Reconciliation	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (65,940,000) (58,185,232) (7,002,196) (752,572) (21,195,000) (752,572)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1% (14)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit	\$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (65,940,000) (58,185,232) (7,002,196) (752,572) (21,195,000) (752,572)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit Rate 2 Reconciliation Rate 2 Total Credit	\$ \$	(24,001,846) \$ (2,843,381) \$	(15,930,617) \$ (20,300,525) \$ (2,424,912) \$	\$\\ (10,752,831) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	(45,250,134) (45,358,041) (45,358,041) (45,358,041) (56,940,000) (58,185,232) (7,002,196) (752,572) (21,195,000) (752,572) (21,195,000) (752,572)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1% (14) (16) + (17)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit Rate 2 Reconciliation	\$ \$	(18,674,594) \$ (24,001,846) \$	(15,930,617) \$ (20,300,525) \$	\$ (10,752,831) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (45,358,041) (45,358,041) (65,940,000) (58,185,232) (7,002,196) (752,572) (21,195,000) (752,572)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1% (14)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19)	Rate 1 Refund Revenue Thru Sept 2023 Reconciliation  RS Rate 1 \$/kWh  Rate 2 2022 - 2023 Credits Revenue Thru Sept 2023 Estimated Oct - Dec 2023 Revenue Reconciliation  2024 Credit Rate 2 Reconciliation Rate 2 Total Credit	\$ \$	(24,001,846) \$ (2,843,381) \$	(15,930,617) \$ (20,300,525) \$ (2,424,912) \$	\$\\ (10,752,831) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	(45,250,134) (45,358,041) (107,907)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)  Rate 1 set to zero, per Rider CRC tariff  (\$80M) x 47.1% + (\$60M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)  (\$45M) x 47.1% (14) (16) + (17)

P.2

### 23-1007-EL-RDR OE Rider CRC Revenue SAP

### RS Rate 1



Year	Rate 1 Credit
2021	\$ (19,090,583
2022	\$ (6,329,290
2023	\$ (11,075
Total	\$ (25,430,949

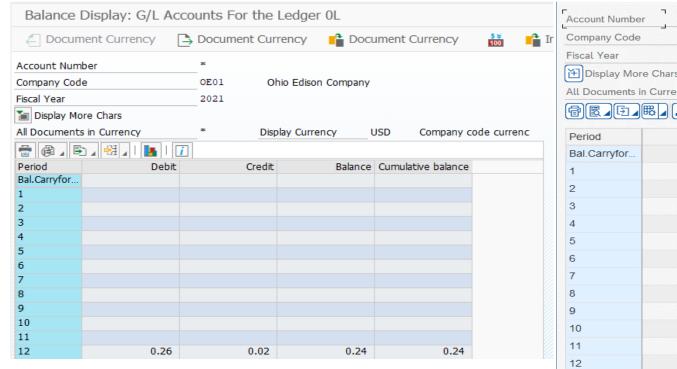
### RS Rate 2



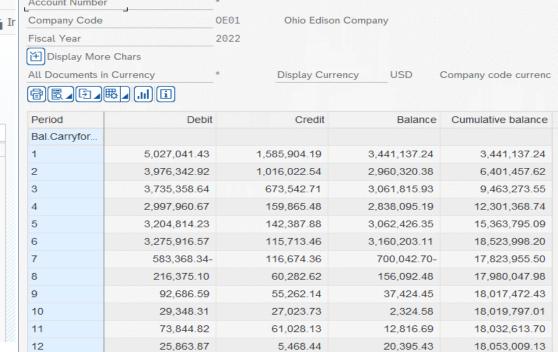
Account Number		440042	Res CRC Ra	te 2	
Company Code	pany Code 0E01 Ohio Edison Company				
Fiscal Year		2023			
街 Display More (	Chars				
All Documents in C	Currency	*	Display Curre	ncy USD (	Company code currenc
<b>雷尼』(5) 展</b>					
Period	Debit		Credit	Balance	Cumulative balance
Bal.Carryfor					
1	2,364,791.94		10,613.87	2,354,178.07	2,354,178.07
2	642,000.69		9,839.22	632,161.47	2,986,339.54
3	1,389,317.67		8,990.81	1,380,326.86	4,366,666.40
4	1,404,074.60		7,110.26	1,396,964.34	5,763,630.74
5	1,439,117.98		7,357.48	1,431,760.50	7,195,391.24
6	1,345,380.18		8,055.15	1,337,325.03	8,532,716.27
7	1,559,581.88		9,046.62	1,550,535.26	10,083,251.53
8	1,216,391.80		6,798.04	1,209,593.76	11,292,845.29

Year	Rate 2 Credit
2022	\$ (20,408,787)
2023	\$ (12,677,264)
Total	\$ (33.086.050)

# Non-Res Rate 1



Ohio Edison Company



Company Code		any Code OE01 Ohio Edison Company			
Fiscal Year		923			
Display More	Chars				
All Documents in (	Currency *	Display Cu	rrency USD	Company code current	
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
1	711,078.99	6,309.50	704,769.49	704,769.49	
2	83,408.51	40,628.47	42,780.04	747,549.53	
3	140,099.78-	27,859.21	167,958.99-	579,590.54	
4	42,251.72	3,674.66	38,577.06	618,167.60	
5	3,112.84	2,211.79	901.05	619,068.65	
6	6,247.34	5,475.80	771.54	619,840.19	
7	2,540.67	1,934.84	605.83	620,446.02	
8	3,188.02	2,272.74	915.28	621,361.30	
	1,437.02	1,213.93	223.09	621,584.39	

Company Code 0E01 Ohio Edison Company

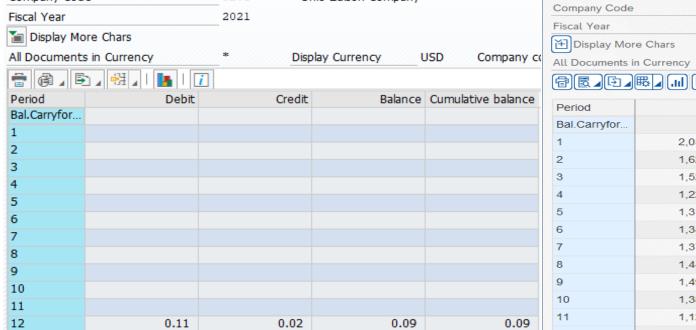
Account Number

Year	Rate 1 Credit
2021	\$ (0.24)
2022	\$ (18,053,009)
2023	\$ (621,584)
Total	\$ (18,674,594)

# Non-Res Rate 2

Account Number

Company Code



OE01

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor				
1	2,057,748.50	649,530.03	1,408,218.47	1,408,218.47
2	1,627,427.65	415,991.41	1,211,436.24	2,619,654.71
3	1,528,671.57	275,703.03	1,252,968.54	3,872,623.25
4	1,226,857.48	65,441.65	1,161,415.83	5,034,039.0
5	1,311,505.69	58,284.63	1,253,221.06	6,287,260.1
6	1,340,602.35	45,715.62	1,294,886.73	7,582,146.8
7	1,371,714.33	69,756.83	1,301,957.50	8,884,104.3
8	1,440,878.44	61,536.21	1,379,342.23	10,263,446.60
9	1,497,114.93	226,134.68	1,270,980.25	11,534,426.8
10	1,387,918.75	93,784.29	1,294,134.46	12,828,561.3
11	1,120,754.59	70,076.02	1,050,678.57	13,879,239.88
12	1,322,604.41	56,202.79	1,266,401.62	15,145,641.50

Ohio Edison Company

0E01

2022

Account Number

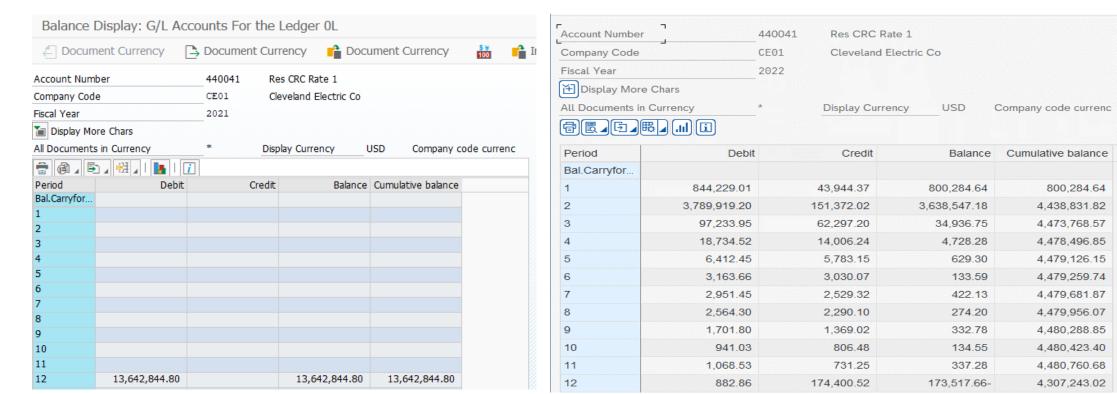
Fiscal Year		)23		
Display More C	Chars			
All Documents in C	urrency *	Display C	Currency USD	Company code currence
Period	Debit	Cred	t Balance	Cumulative balance
Bal.Carryfor				
1	853,639.13	61,463.03	792,176.10	792,176.10
2	834,423.82	255,654.37	578,769.45	1,370,945.55
3	1,590,092.31	194,663.75	1,395,428.56	2,766,374.11
4	944,824.51	33,141.62	911,682.89	3,678,057.00
5	1,250,093.30	246,798.70	1,003,294.60	4,681,351.60
6	1,191,789.85	152,489.43	1,039,300.42	5,720,652.02
7	1,038,759.61	44,235.84	994,523.77	6,715,175.79
8	1,186,368.68	57,934.73	1,128,433.95	7,843,609.74
9	1,051,509.71	38,915.10	1,012,594.61	8,856,204.35

Year	Rate 2 Credit
2021	\$ (0)
2022	\$ (15,145,642)
2023	\$ (8,856,204)
Total	\$ (24,001,846)

P.3

### 23-1007-EL-RDR **CEI Rider CRC Revenue - Source: SAP**

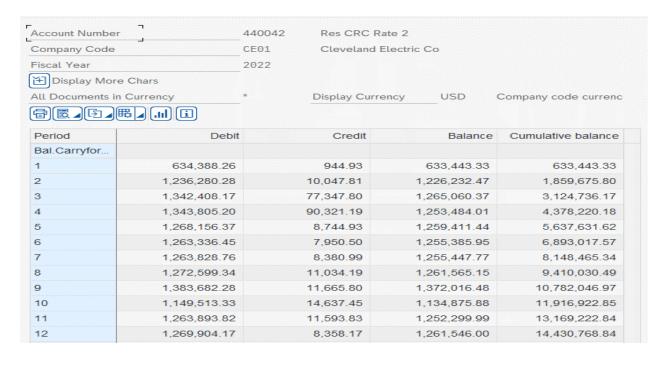
# RS Rate 1



Account Number		440041	Res CRC	Rate 1		
Company Code		CE01	Cleveland	d Electric	Co	
Fiscal Year		2023				
EDisplay More Ch	ars					
All Documents in Cur	rency	*	Display Cur	rrency	USD (	Company code curren
	ııı					
Period	Debit		Credit		Balance	Cumulative balance
Bal.Carryfor						
1	857.98		47,059.96-		47,917.94	47,917.94
2	681.95		42,807.24		42,125.29-	5,792.65
3	210.52		146.11		64.41	5,857.06
4	93.19		48.90		44.29	5,901.35
5	100.76		54.60		46.16	5,947.51
6	42.89		24.16		18.73	5,966.24
7	121.16		25.71		95.45	6,061.69
8	36.10		20.16		15.94	6,077.63
9	58.68		13.84		44.84	6,122.47

Year	Rate 1 Credit
2021	\$ (13,642,845)
2022	\$ (4,307,243)
2023	\$ (6,122)
Total	\$ (17,956,210)

# RS Rate 2



L		440042	Res CRC F	Rate 2	
		CE01 Cleveland Electric Co			
Fiscal Year	:	2023			
街 Display More	e Chars				
All Documents in	n Currency	k	Display Curi	rency USD (	Company code currenc
# <b>E</b>   <b>9</b>	<b>®⊿.ıı</b> lii				
Period	Debit		Credit	Balance	Cumulative balance
Bal.Carryfor					
1	1,682,731.74		9,212.68	1,673,519.06	1,673,519.06
2	450,985.10		6,524.58	444,460.52	2,117,979.58
3	980,082.93		6,582.59	973,500.34	3,091,479.92
4	982,377.90		5,112.49	977,265.41	4,068,745.33
5	1,088,956.91		5,260.45	1,083,696.46	5,152,441.79
6	883,026.49		6,888.68	876,137.81	6,028,579.60
7	1,107,687.96		8,089.65	1,099,598.31	7,128,177.91
8	857,402.45		5,717.52	851,684.93	7,979,862.84
9	982,007.13		5,569.93	976,437.20	8,956,300.04

Balance Cumulative balance

800,284.64

4,438,831.82

4,473,768.57

4,478,496.85

4,479,126.15

4,479,259.74

4,479,681.87

4,479,956.07

4,480,288.85

4,480,423.40

4,480,760.68

4,307,243.02

800,284.64

3,638,547.18

34,936.75

4,728.28

629.30

133.59

422.13

274.20

134.55

337.28

173,517.66-

Cleveland Electric Co

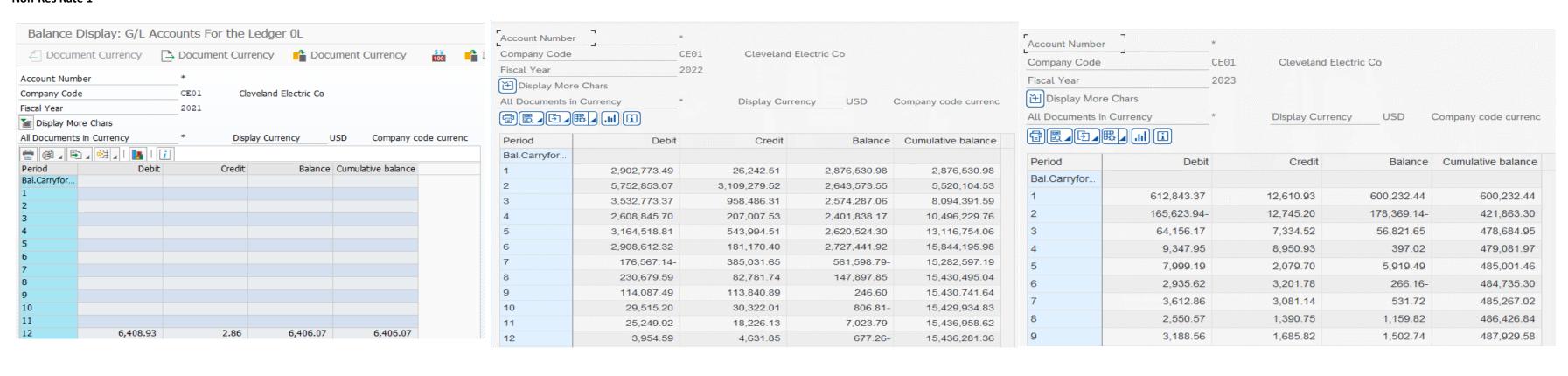
Credit

806.48

731.25

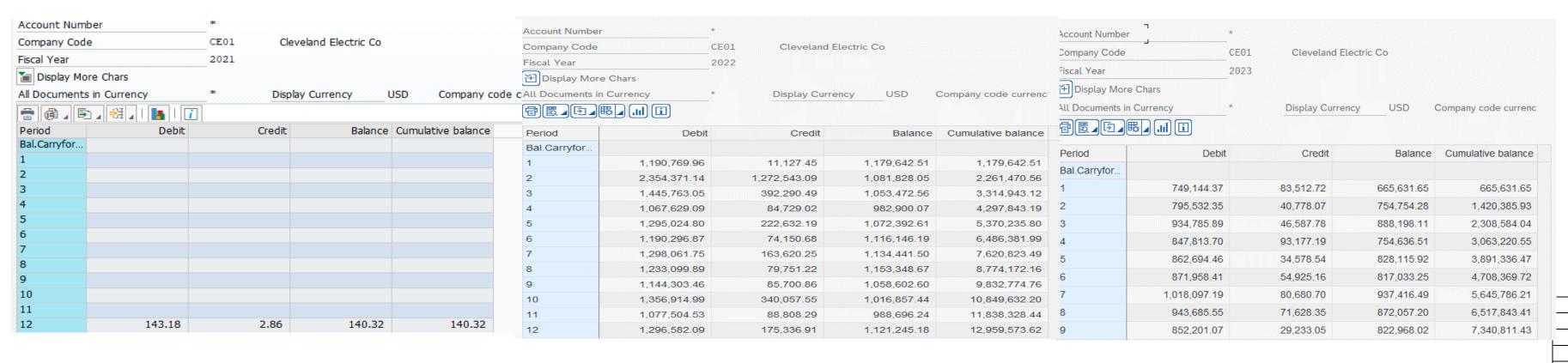
Year	Rate 2 Credit
2022	\$ (14,430,769)
2023	\$ (8,956,300)
Total	\$ (23,387,069)

# Non-Res Rate 1



Year		Rate 1 Credit
2021	\$	(6,406.07)
2022	\$	(15,436,281)
2023	\$	(487,930)
Total	Ś	(15.930.617)

# Non-Res Rate 2

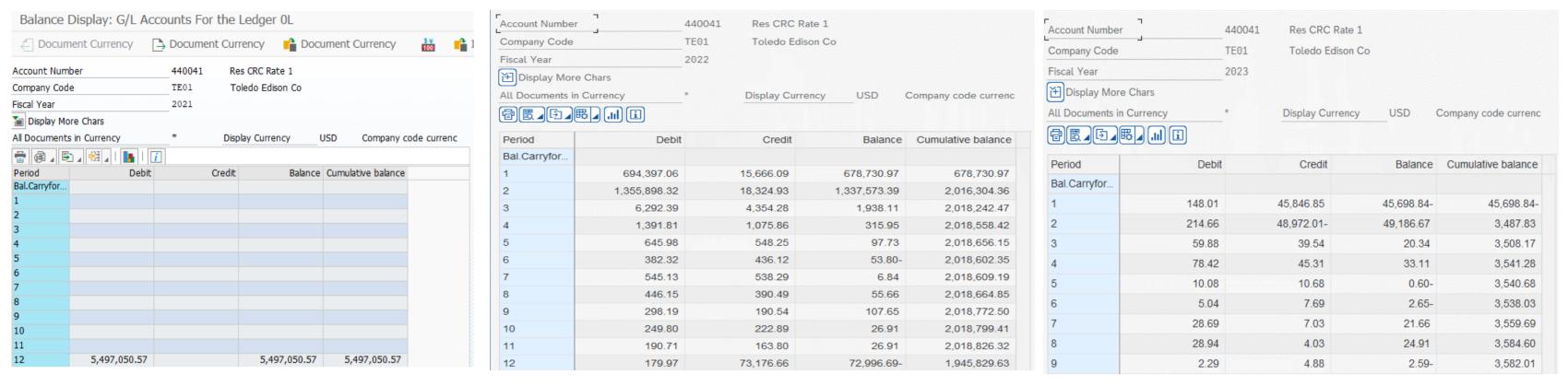


Year	Rate 2 Credit				
2021	\$	(140)			
2022	\$	(12,959,574)			
2023	\$	(7,340,811)			
Total	\$	(20,300,525)			

P.4

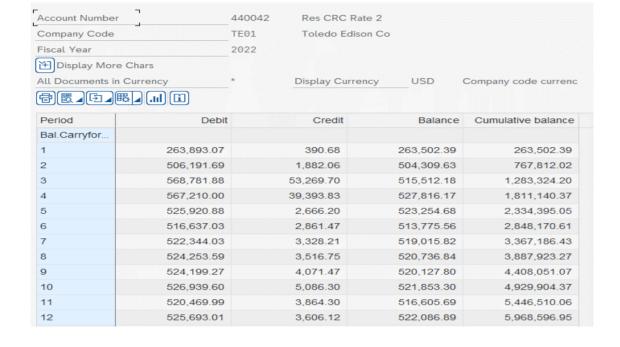
23-1007-EL-RDR TE Rider CRC Revenue- Source: SAP

### RS Rate 1



Year	Ra	ate 1 Credit
2021	\$	(5,497,051)
2022	\$	(1,945,830)
2023	\$	(3,582)
Total	\$	(7,446,462)

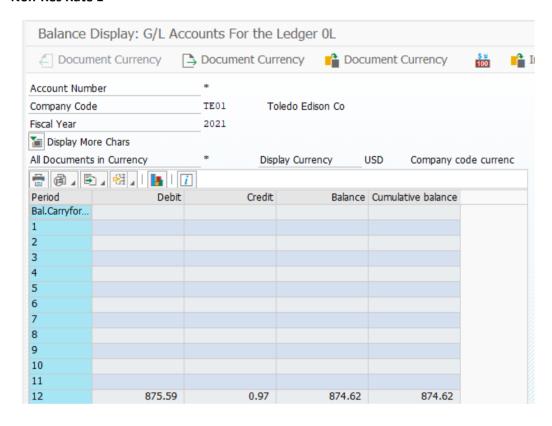
# RS Rate 2

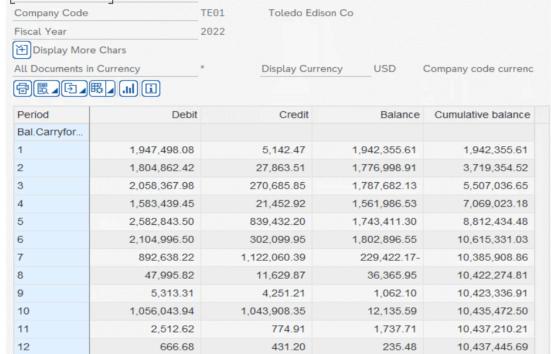


Account Number	7	440042	Res CRC R	Rate 2		
Company Code		TE01	Toledo Edi	ison Co		
Fiscal Year		2023				
Display More C	hars					
All Documents in Cu	urrency	*	Display Curr	ency	USD	Company code currenc
<b>骨匮』(5) 服</b>	ılli i					
Period	Debit		Credit		Balance	Cumulative balance
Bal.Carryfor						
1	684,038.95		3,022.15		681,016.80	681,016.80
2	193,483.77		2,611.18		190,872.59	871,889.39
3	407,170.70		2,827.71		404,342.99	1,276,232.38
4	409,466.94		3,221.50		406,245.44	1,682,477.82
5	405,059.94		2,583.71		402,476.23	2,084,954.05
6	406,898.81		3,006.63		403,892.18	2,488,846.23
7	445,886.04		2,576.69		443,309.35	2,932,155.58
8	366,734.86		3,078.45		363,656.41	3,295,811.99
9	406,295.51		2,793.41		403,502.10	3,699,314.09

Year	F	Rate 2 Credit
2022	\$	(5,968,597)
2023	\$	(3,699,314)
Total	\$	(9.667.911)

# Non-Res Rate 1





Account Number

雷 图 图 图	a .iil ii			
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor				
1	366,705.40	1,464.93	365,240.47	365,240.47
2	21,686.77-	63,310.54	84,997.31-	280,243.16
3	28,770.57	5,156.50	23,614.07	303,857.23
4	10,906.66	1,852.54	9,054.12	312,911.35
5	9,942.53	9,847.85	94.68	313,006.03
6	1,496.40	404.69	1,091.71	314,097.74
7	899.64	480.89	418.75	314,516.49
8	359.99	363.61	3.62-	314,512.87
9	394.37	396.99	2.62-	314,510.25

Toledo Edison Co

TE01

2023

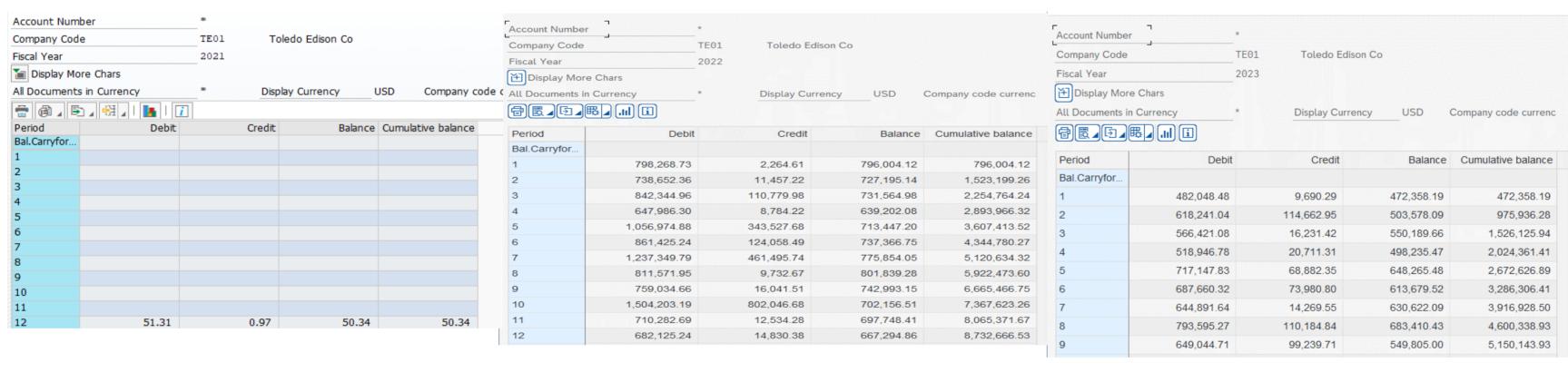
Account Number

Company Code

Fiscal Year

Year	Rate 1 Credit
2021	\$ (874.62)
2022	\$ (10,437,446)
2023	\$ (314,510)
Total	\$ (10,752,831)

# Non-Res Rate 2



Year	ı	Rate 2 Credit
2021	\$	(50)
2022	\$	(8,732,667)
2023	\$	(5,150,144)
Total	\$	(13,882,861)
	2021 2022 2023	2021 \$ 2022 \$ 2023 \$

### Oct - Dec 2023 Rate 2 Forecast as of October 2023

Residential	OE		CEI	TE	Total
Estimated Oct 2023 Customers	954,786		674,984	277,826	1,907,596
Estimated Nov 2023 Customers	956,191		675,930	278,312	1,910,433
Estimated Dec 2023 Customers	956,857		676,384	278,527	1,911,768
Total Oct-Dec 2023 Customers	2,867,834		2,027,298	834,665	5,729,797
Current Rate 2 \$/ Customer	\$ (1.45)	\$	(1.45)	\$ (1.45)	\$ (1.45)
Estimated Oct -Dec 2023 Revenue	\$ (4,158,359)	\$	(2,939,582)	\$ (1,210,264)	\$ (8,308,206)
Non-Residential	OE		CEI	TE	Total
Non-Residential Estimated Oct 2023 kWh	<b>OE</b> 1,189,206,836		<b>CEI</b> 969,348,701	<b>TE</b> 710,732,039	<b>Total</b> 2,869,287,577
			_		
Estimated Oct 2023 kWh	1,189,206,836	1	969,348,701	710,732,039	2,869,287,577
Estimated Oct 2023 kWh Estimated Nov 2023 kWh	1,189,206,836 1,039,326,910		969,348,701 927,390,859	710,732,039 690,223,095	2,869,287,577 2,656,940,863
Estimated Oct 2023 kWh Estimated Nov 2023 kWh Estimated Dec 2023 kWh	\$ 1,189,206,836 1,039,326,910 1,180,795,438	2	969,348,701 927,390,859 1,010,828,672	\$ 710,732,039 690,223,095 678,065,740	\$ 2,869,287,577 2,656,940,863 2,869,689,850

23-1007-EL-RDR P.6
Residential Customer Forecast as of October 2023

		CE01	OE01	TE01
10/1/2023	202310	674,984	954,786	277,826
11/1/2023	202311	675,930	956,191	278,312
12/1/2023	202312	676,384	956,857	278,527
1/1/2024	202401	677,223	957,927	278,893
2/1/2024	202402	677,780	958,533	279,077
3/1/2024	202403	678,038	958,781	279,092
4/1/2024	202404	678,082	958,820	279,034
5/1/2024	202405	677,751	958,703	278,759
6/1/2024	202406	677,549	958,676	278,659
7/1/2024	202407	677,399	958,929	278,655
8/1/2024	202408	677,530	959,386	278,654
9/1/2024	202409	677,672	959,927	278,793
10/1/2024	202410	677,957	960,572	278,992
11/1/2024	202411	678,918	962,006	279,501
12/1/2024	202412	679,388	962,695	279,739

23-1007-EL-RDR kWh Forecast as of October 2023

		CE01	CE01	CE01	CE01	CE01	CE01	CE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2023	202310	450,152,971	44,940,949	293,692,720	169,034,075	6,344,004	1,313,622	3,870,360	
11/1/2023	202311	468,856,060	39,746,593	255,666,312	151,591,572	6,336,962	1,323,529	3,869,831	
12/1/2023	202312	485,097,858	42,963,587	287,186,795	184,118,668	6,322,946	1,267,766	3,871,051	
1/1/2024	202401	506,773,331	44,071,701	333,989,678	175,743,636	6,315,493	905,861	3,870,423	
2/1/2024	202402	506,547,855	37,872,907	274,102,889	159,149,238	6,308,120	1,566,591	3,869,877	
3/1/2024	202403	477,961,149	46,157,268	310,463,901	200,505,033	6,300,823	1,345,339	3,869,601	
4/1/2024	202404	430,270,435	42,226,155	255,263,995	175,397,671	6,293,541	1,308,897	3,869,285	
5/1/2024	202405	453,300,300	37,689,561	267,166,644	161,103,130	6,286,294	1,341,270	3,868,949	
6/1/2024	202406	492,469,604	40,419,984	281,971,508	168,357,232	6,279,088	995,691	3,868,613	
7/1/2024	202407	547,849,284	47,390,031	292,992,275	172,167,378	6,271,918	1,625,840	4,635,689	
8/1/2024	202408	532,001,989	50,071,508	310,396,224	164,108,082	6,264,776	1,324,602	3,868,027	
9/1/2024	202409	468,647,852	42,387,521	286,199,879	160,264,029	6,257,650	1,287,948	3,867,788	
10/1/2024	202410	466,470,546	45,238,368	283,307,552	169,473,421	6,250,532	1,305,656	3,867,585	
11/1/2024	202411	450,039,127	41,172,306	259,042,779	156,177,055	6,243,407	1,309,627	3,867,409	
12/1/2024	202412	495,247,022	41,851,387	276,418,123	185,327,622	6,228,842	1,238,058	3,866,380	
		OE01	OE01	OE01	OE01	OE01	OE01	OE01	OE01
		GS	GP	GSU	GT	STLT	TFLT	ESIP	OL
10/1/2023	202310	561,790,750	146,804,218	42,014,219	426,710,875	940,547	1,170,803	7,212,361	2,563,063
11/1/2023	202311	402,382,768	172,097,290	51,230,514	401,807,992	940,281	1,091,184	7,212,361	2,564,518
12/1/2023	202312	551,980,957	164,000,312	52,181,820	400,713,809	940,297	1,196,798	7,212,361	2,569,084
1/1/2024	202401	519,947,717	241,610,330	77,556,006	348,395,598	940,038	1,161,226	7,212,361	2,570,519
2/1/2024	202402	537,776,483	214,900,650	68,824,543	344,913,253	939,821	1,148,852	7,212,361	2,571,978
3/1/2024	202403	510,522,164	109,967,818	31,550,276	513,880,593	939,674	1,159,857	7,212,361	2,573,754
4/1/2024	202404	459,285,654	130,955,903	43,415,737	384,947,258	939,517	1,068,375	7,212,361	2,575,501
5/1/2024	202405	478,068,471	167,069,751	53,250,798	367,528,139	939,352	1,140,694	7,212,361	2,577,228
6/1/2024	202406	517,236,016	210,882,687	60,789,668	376,634,834	939,183	1,161,337	7,212,361	2,578,946
7/1/2024	202407	574,669,909	210,036,349	71,134,876	369,101,110	939,014	1,142,446	7,212,361	2,580,671
8/1/2024	202408	573,267,572	270,353,398	77,801,837	363,524,423	938,848	1,107,990	7,212,361	2,582,406
9/1/2024	202409	487,527,510	234,945,536	83,036,522	337,428,882	938,688	1,122,591	7,212,361	2,584,156
10/1/2024	202410	530,579,157	177,343,512	50,764,920	426,710,875	938,536	1,143,533	7,212,361	2,585,924
11/1/2024	202411	457,546,696	164,455,211	48,873,694	401,807,992	938,393	1,114,062	7,212,361	2,587,719
12/1/2024	202412	541,671,615	162,711,995	50,982,145	400,713,809	937,934	1,167,747	7,212,361	2,590,928
		TEO1	TEO1	TEO1	TE01	TE01	TE01	4,635,689 TE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2023	202310	135,009,969	85,620,976	9,070,068	477,967,579	2,287,507	163,208	612,732	
11/1/2023	202310	145,260,318	79,468,203	8,350,316	454,077,924	2,287,539	165,396	613,400	
12/1/2023	202311	142,838,643	78,118,207	8,043,098	445,986,340	2,287,690	176,793	614,969	
1/1/2024	202312	168,964,087	86,734,561	10,151,429	514,173,902	2,287,748	161,909	615,668	
2/1/2024	202401	148,195,517	71,395,991	8,100,959	416,414,108	2,287,811	198,166	616,350	
3/1/2024	202403	116,349,388	95,148,816	10,728,808	559,840,446	2,287,883	174,005	617,073	
4/1/2024	202404	126,245,983	71,907,333	8,567,935	422,051,506	2,287,960	163,907	617,793	
5/1/2024	202405	128,642,137	82,615,622	9,139,367	446,092,803	2,288,041	163,629	618,511	
6/1/2024	202405	148,121,464	86,978,633	8,948,613	506,125,219	2,288,127	165,922	619,229	
7/1/2024	202407	174,489,197	101,366,154	9,475,640	508,523,381	2,288,217	158,750	619,948	
8/1/2024	202408	162,430,744	107,503,528	9,719,308	554,387,488	2,288,313	153,164	620,669	
9/1/2024	202408	136,641,515	97,141,840	9,563,811	507,460,578	2,288,413	154,776	621,393	
10/1/2024	202410	139,700,505	92,365,960	10,009,877	521,022,843	2,288,520	161,462	622,120	
11/1/2024	202411	135,784,243	84,452,906	8,851,594	489,240,291	2,288,633	160,734	622,853	
12/1/2024	202412	148,856,204	87,731,672	9,143,657	501,130,536	2,288,859	174,715	624,300	
, _,		= :3,000,20	//	-,,	,,	_,,	,, <b>_</b>	3= .,500	

# This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

11/1/2023 11:13:30 AM

in

Case No(s). 23-1007-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to rider CRC electronically filed by Karen A. Sweeney on behalf of Fanelli, Santino L. Mr. and The Cleveland Electric Illuminating Company.