

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application	)	
Of Glenwood Energy of Oxford, Inc. for	)	Case No. 23-210-GA-GCR
Assignment of a Gas Cost Recovery Case	)	
Number, Submission to Jurisdiction of the	)	
Commission over Gas Cost Recovery Matters,	)	
And Submission of a First Gas Recovery	)	
Filing.	)	

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period October 1, 2023 through October 31, 2023.

The gas cost recovery rate effective October 2023 will be \$5.5310 per thousand cubic feet ("Mcf"). This is an increase of \$.8395 per Mcf from the gas cost recovery rate approved for the prior month of \$4.6915 per Mcf. This filing includes an Expected Gas Cost of \$6.1619 per Mcf. Glenwood Energy of Oxford's rates will increase by \$.8395 per Mcf effective with bills rendered for service during the month of October 2023.

/s/ Richard A. Perkins

Richard A. Perkins, CPA  
Chief Financial Officer  
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**PURCHASED GAS ADJUSTMENT**  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.1619
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6308)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<b>5.5310</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: October 1 through October 31, 2023

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,209,606
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,209,606
TOTAL ANNUAL SALES	MCF	358,594
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.1619

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.2521)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5355)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0067)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1635
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6308)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

October 17, 2023

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	terPoint Energy Serv EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Symmetry Energy Solutions	0	1,403,368	0	1,403,368
Texas Eastern Transmission Corporation	390,246	0	116,542	506,788
Duke Energy Ohio	200,000	0	359	200,359
Columbia Gas Transmission Corporation	0	99,092	0	99,092
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	590,246	1,403,368	116,900	2,209,606
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,209,606

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023SUPPLIER OR TRANSPORTER NAME CenterPoint Energy Services  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.574	392,660	1,403,368
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,403,368
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,403,368

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation  
TARIFF SHEET REFERENCE Sixth Revised Volume No. 2  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_  
16  
TYPE GAS PURCHASED 16 NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF X OTHER \_\_\_\_\_ DTH  
PURCHASE SOURCE X INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0330	62,832	2,073
Reservation Charge, Zone 1-2	3.5220	62,832	221,294
Demand Tariff			-
Reservation Charge, Zone STX-AAB	4.0950	17,076	69,926
Reservation Charge, Zone ETX-AAB	1.3570	9,864	13,385
Reservation Charge, Zone WLA-AAB	1.9920	19,392	38,629
Reservation Charge, Zone ELA-AAB	1.2690	35,412	44,938
TOTAL DEMAND			390,246
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	392,660	116,542
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			116,542
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			506,788

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	358,594	359
_____			
_____			
TOTAL MISCELLANEOUS			359
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,359

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy  
TARIFF SHEET REFERENCE ITS Tariff  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$ )
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2684	369,194	99,092
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			99,092
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			99,092

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2023 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2023

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
_____			
_____			
_____			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
_____			
_____			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
_____			
_____			
_____			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
_____			
_____			



PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2023

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2023 MCF	358,594
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2023 MCF	358,594
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2023 MCF	358,594
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	\$/MCF	<b>\$0.0000</b>

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

June 30, 2023

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	<u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<b>\$0</b>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	
BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<b>\$0</b>

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

June 30, 2023

DESCRIPTION	MONTH-YEAR	AMOUNT
	Apr-23	\$0.00
	May-23	\$0.00
	Jun-23	\$0.00
	<b>TOTAL</b>	<b>\$0.00</b>

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2023

PARTICULARS	UNIT	MONTH Apr-2023	MONTH May-2023	MONTH Jun-2023
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	DTH	27,373	14,324	7,726
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	27,373	14,324	7,726
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	114,780	36,256	42,130
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	114,780	36,256	42,130
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	27,311	17,389	7,795
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	27,311	17,389	7,795
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.2027	2.0850	5.4047
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.9686	5.3114	5.3814
= DIFFERENCE	\$/MCF	(1.7659)	(3.2264)	0.0233
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	27,311	17,389	7,795
= MONTHLY COST DIFFERENCE	\$	(48,228)	(56,104)	182
BALANCE ADJUSTMENT SCHEDULE IV				13,733
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(90,418)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2023</u>	MCF			358,594
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.2521)

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2023

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$208,092)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.5803) TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,594 MCF	(\$221,825)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>\$13,733</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,594 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,594 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>\$13,733</u>

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**10/19/2023 7:45:20 PM**

**in**

**Case No(s). 23-0210-GA-GCR**

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc.-October  
2023 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD  
ENERGY OF OXFORD, INC..