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October 19, 2023

**VIA E-FILING**

Ms. Tanowa Troupe  
Docketing Division, Ohio Power Siting Board  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

RE: *In the Matter of the Construction Notice Application by American Transmission Systems, Incorporated for the Broadview-Tangy 138 kV Transmission Line Switch Replacement Project*  
**OPSB Case No. 23-0829-EL-BNR**

Dear Ms. Troupe:

Please find attached American Transmission Systems, Incorporated's ("ATSI's") response to Staff's first set of data requests dated October 12, 2023.

Should the Ohio Power Siting Board desire further information or discussion of this submittal, please contact me.

Very truly yours,

*/s/ L. Bradfield Hughes*

L. Bradfield Hughes  
*Attorney for American Transmission Systems, Incorporated*

cc: Anne M. Rericha, Esq. (arericha@firstenergycorp.com)

Attachments

**BEFORE  
THE OHIO POWER SITING BOARD**

In the Matter of the Construction Notice            )  
Application by American Transmission            ) Case No. 23-0829-EL-BNR  
Systems, Incorporated for the Broadview-        )  
Tangy 138 kV Transmission Line Switch        )  
Replacement Project                                    )

ATSI'S RESPONSE TO FIRST SET OF DATA REQUESTS FROM OPSB STAFF

**Request Dated October 12, 2023:**

- 1) Please indicate how any costs, associated with this project, will be captured by any filing with any regulatory agency (i.e., how will these costs be “rate-based”)?

RESPONSE: ATSI’s costs will be captured through FERC formula rates for the ATSI Transmission Zone, Attachment H-21 in the PJM OATT.

- 2) Indicate how any costs, associated with this project, will be allocated to customers and amortized?

RESPONSE: ATSI’s costs will be allocated via FERC formula rates for the ATSI Transmission Zone, Attachment H-21 in the PJM OATT.

- 3) Was this projected vetted through the PJM Interconnection M3 process? Please provide details (i.e., Supplemental ID and the dates the need and solution were presented at the PJM TEAC-Western meeting).

RESPONSE: No, this project was not submitted to PJM as a supplemental upgrade or other type of project because it does not entail any topology or rating change.

- 4) Provide the details, as mentioned in the application, of the two sustained outages and one momentary outage on the Broadview–Tangy 138 kV Transmission Line (Date, Start/End Times, Cause, Customers Affected).

RESPONSE:

Outage 1: Transmission Line Name: BROADVIEW – TANGY 138 KV  
LINE (SUSTAINED)

Outage Start: 9/6/2021 3:47:54 AM

Outage End: 9/6/2021 8:51:40 AM

Outage Duration: 5 hours 3 minutes and 46 seconds

Outage Cause: Animal

Number of Customers Affected: None; Tangy Station end opened only due to animal intrusion.

Outage 2: Transmission Line Name: BROADVIEW – TANGY 138 KV LINE  
(MOMENTARY)  
Outage Start: 9/7/2020 6:50:00 PM  
Outage End: 9/7/2020 6:50:00 PM  
Outage Duration: Momentary outage seen at Bellepoint and Mill Creek  
Stations  
Outage Cause: Weather related (lighting)  
Number of Customers Affected: None

Outage 3: Transmission Line Name: BROADVIEW – TANGY 138 KV  
LINE (SUSTAINED)  
Outage Start: 8/8/2019 6:30:00 PM  
Outage End: 8/9/2019 9:05:00 PM  
Outage Duration: 1 day and 2 hours 35 minutes  
Outage Cause: Wind (Weather, excluding lightning)  
Number of Customers Affected: 5,262

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**10/19/2023 3:49:11 PM**

**in**

**Case No(s). 23-0829-EL-BNR**

Summary: Response Response to Staff's First Set of Data Requests Dated  
October 12, 2023 electronically filed by Mr. Lawrence B. Hughes on behalf of  
American Transmission Systems, Inc..