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August 24, 2023

Ms. Barcy F. McNeal
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Re: In Vectren Energy Delivery of Ohio, LLC d/b/a CenterPoint Energy Ohio, Case No. 23-0273-GA-RDR

Dear Ms. McNeal:

In accordance and consistent with the Commission's August 23, 2023 Finding and Order in Case No. 23-0273-GA-RDR, Vectren Energy Delivery of Ohio, LLC d/b/a CenterPoint Energy Ohio, hereby files, P.U.C.O. Tariff No. 4, Sheet No. 45, Fourth Revised Page 1 of 1, effective September 1, 2023.

Please note that a copy of this correspondence will be filed electronically in the above captioned docket and also Case No. 89-8005-TRF. Please do not hesitate to contact me with any questions.

Respectfully submitted,

A handwritten signature in cursive script that reads "Gregory Burke".

Greg Burke
Senior Analyst, Regulatory and Rates

Enclosure

DISTRIBUTION REPLACEMENT RIDER

APPLICABILITY

The Distribution Replacement Rider ("DRR") is applicable to any Customer served under the Rate Schedules identified below.

- Rate 310 - Residential Default Sales Service
- Rate 311 - Residential Standard Choice Offer Service
- Rate 315 - Residential Transportation Service
- Rate 320 - General Default Sales Service
- Rate 321 - General Standard Choice Offer Service
- Rate 325 - General Transportation Service
- Rate 345 - Large General Transportation Service
- Rate 360 - Large Volume Transportation Service

DESCRIPTION

The DRR will be effective through August 31, 2025 or until new rates become effective as a result of the filing by Company of an application for an increase in rates pursuant to Section 4909.18, Revised Code, or a proposal to establish base rates pursuant to an alternative method of regulation under Section 4929.05, Revised Code, whichever comes first.

The DRR will recover costs associated with Company's accelerated infrastructure replacement program approved by the Commission in Case No. 18-0299-GA-ALT. All applicable Customers shall be assessed either (a) a monthly charge in addition to the Monthly Charge or Customer Charge component of their applicable Rate Schedule, or (b) a volumetric charge applicable to each Billing Ccf of metered gas usage each month.

Actual costs and actual recoveries are reconciled in each annual DRR update, with any under- or over-recovery being recovered or returned over the next twelve (12) month period.

The monthly DRR charge applicable to Rate 310, 311, 315, 320 (Group 1), 321 (Group 1) and 325 (Group 1) customers shall be subject to caps approved by the Commission in Case No. 18-0299-GA-ALT.

RECONCILIATION

The DRR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

DISTRIBUTION REPLACEMENT RIDER CHARGE

The charges for the respective Rate Schedules are:

<u>Rate Schedule</u>	<u>\$ Per Month</u>	<u>\$ Per Billing Ccf</u>
310, 311 and 315	\$ 9.85	
320, 321 and 325 (Group 1)	\$12.80	
320, 321 and 325 (Group 2 and 3)		\$0.03230
345		\$0.01357
360		\$0.00773

Filed pursuant to the Finding and Order dated August 23, 2023 in Case No. 23-0273-GA-RDR of The Public Utilities Commission of Ohio.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

8/24/2023 3:23:04 PM

in

Case No(s). 23-0273-GA-RDR, 89-8005-GA-TRF

Summary: Tariff PUCO No. 4, Revised Sheet No. 45 electronically filed by Mr.
Gregory R. Burke on behalf of Vectren Energy Delivery of Ohio, Inc..