

July 19, 2023

Ms. Tanowa Troupe, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 23-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. Troupe;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on August 1, 2023, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Two Hundred and Sixth Revised Sheet Number 32 supersedes the Two Hundred and Fifth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 23-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2023.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Cathy L. Abel*

Cathy L. Abel  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 338  
cabel@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2023 through August 31, 2023  
\$0.44887 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2023 through August 31, 2023  
\$ 0.39171 per Ccf

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Issued: July 19, 2023

Effective: August 1, 2023

Filed Under Authority of Case No. 23-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.7410
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.2523)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.4887

Gas Cost Recovery Rate Effective Dates: August 1, 2023 Thru August 31, 2023

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,106,915
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,106,915
Total Annual Sales	MCF	444,403.1
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.7410

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.6312)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0279)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2624
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1444
Actual Adjustment (AA)	\$/MCF	\$ (0.2523)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 19, 2023

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2023  
 Volumes for the Twelve Month Period Ended June 30, 2023

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)				
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,106,915	\$ -	\$ 2,106,915
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,106,915	\$ -	\$ 2,106,915
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,106,915

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2023  
 Volumes for the Twelve Month Period Ended June 30, 2023

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Symmetry Energy Services	\$ 4.7410	444,403.1	\$ 2,106,915
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,106,915</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	450,882.1
Total Sales: Twelve Months Ended 3/31/23	MCF	450,882.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	450,882.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 3/31/23**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2023

MM-YY	Amount
Jan-23	\$ -
Feb-23	\$ -
Mar-23	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Unit	Month Jan-23	Month Mar-23	Month Apr-23
<b>Supply Volume Per Books</b>				
Primary Supplies	Mcf	72,697.0	56,071.0	62,509.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	72,697.0	56,071.0	62,509.0
<b>Supply Costs Per Books</b>				
Primary Supplies	\$	\$ 442,758.35	\$ 289,907.43	\$ 181,581.60
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 442,758.35	\$ 289,907.43	\$ 181,581.60
<b>Sales Volumes</b>				
Jurisdictional	MCF	64,421.4	65,403.0	67,819.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	64,421.4	65,403.0	67,819.5
<b>Unit Book Cost of Gas</b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 6.8728	\$ 4.4326	\$ 2.6774
Less: EGC In Effect for Month	\$/MCF	\$ 7.9460	\$ 6.0410	\$ 4.4390
Difference	\$/MCF	\$ (1.0732)	\$ (1.6084)	\$ (1.7616)
Times: Jurisdictional Sales	MCF	64,421.4	65,403.0	67,819.5
Monthly Cost Difference	\$	\$ (69,134.09)	\$ (105,192.09)	\$ (119,469.16)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (293,795.34)
Balance Adjustment (Sch. IV)		9,216.12
Total		\$ (284,579.22)
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	450,882.1
Current Quarter Actual Adjustment	\$/MCF	\$ (0.6312)



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 83,386
Less: Dollar amount resulting from the AA of <b><u>\$0.1645</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the <b>jurisdictional sales</b> of 450,882.1 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 74,170
Balance Adjustment for the AA	<u>\$ 9,216</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>\$0.0000</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 498974.4Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 9,216</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.2410
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.3239)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.9171

Gas Cost Recovery Rate Effective Dates: August 1, 2023 Thru August 31, 2023

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,737,662
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,737,662
Total Annual Sales	MCF	409,729.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.2410

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5735)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0290
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1723
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0483
Actual Adjustment (AA)	\$/MCF	\$ (0.3239)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 19, 2023

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2023  
Volumes for the Twelve Month Period Ended June 30, 2023

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,737,662	\$ -	\$ 1,737,662
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,737,662	\$ -	\$ 1,737,662
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,737,662

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2023  
Volumes for the Twelve Month Period Ended June 30, 2023

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 4.2410	409,729.4	\$ 1,737,662
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,737,662</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	420,687.1
Total Sales: Twelve Months Ended 3/31/23	MCF	420,687.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	420,687.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 3/31/23**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2023

MM-YY	Amount
Jan-23	\$ -
Feb-23	\$ -
Mar-23	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Unit	Month Jan-23	Month Feb-23	Month Mar-23
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	67,507.0	58,502.0	59,591.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	67,507.0	58,502.0	59,591.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 357,113.89	\$ 215,549.15	\$ 217,118.96
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 357,113.89	\$ 215,549.15	\$ 217,118.96
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	63,444.2	61,056.8	64,089.0
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	63,444.2	61,056.8	64,089.0
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.6288	\$ 3.5303	\$ 3.3878
Less: EGC In Effect for Month	\$/MCF	\$ 7.1960	\$ 5.5410	\$ 3.9390
Difference	\$/MCF	\$ (1.5672)	\$ (2.0107)	\$ (0.5512)
Times: Jurisdictional Sales	MCF	63,444.2	61,056.8	64,089.0
Monthly Cost Difference	\$	\$ (99,430.57)	\$ (122,766.58)	\$ (35,327.61)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (257,524.76)
Balance Adjustment (Sch. IV)		16,281.24
Total		\$ (241,243.52)
Jurisdictional Sales for the Twelve Months Ended 3/31/23	MCF	420,687.1
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5735)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2023

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 164,952
Less: Dollar amount resulting from the AA of \$0.3534 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 420,687.1 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 148,671
Balance Adjustment for the AA	<u>\$ 16,281</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.00</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 49,579.2 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 16,281</u></u>



**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**7/20/2023 9:46:51 AM**

**in**

**Case No(s). 23-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff August 2023 GCR electronically filed by Mrs. Cathy Abel on behalf of Pike Natural Gas.