

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of The East)	
Ohio Gas Company d/b/a Dominion Energy)	
Ohio for Approval of an Adjustment to its)	Case No. 23-0519-GA-IDR
Infrastructure Development Rider Rate.)	

**ANNUAL REPORT OF THE EAST OHIO
GAS COMPANY D/B/A DOMINION ENERGY OHIO**

The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) hereby submits its Infrastructure Development Rider Annual Report, and also requests authority to decrease its Infrastructure Development Rider rate. In support of this Annual Report, DEO states as follows:

1. On December 20, 2017, DEO filed an Application in Case Nos. 17-2514-GA-ATA and 17-2515-GA-IDR to amend its tariff and establish an Infrastructure Development Rider.
2. Pursuant to Revised Code §4929.165 and Ohio Admin. Code 4901:1-43-04, DEO is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and sets forth the rider rate for the twelve months following. The financial specifics of DEO's Infrastructure Development Rider are included in the schedules attached hereto.
3. The current rate of \$0.06 per month was established with Case No. 22-0519-GA-IDR, effective with the first billing cycle of September 2022.
4. The proposed Infrastructure Development Rider rate allows for the recovery of infrastructure development costs incurred during calendar year 2022 for economic development projects approved by the Commission under Section 4929.163 of the Revised Code. The proposed Infrastructure Development Rider rate: (1) properly matches recoveries with expenditures; (2) is consistent with the method proposed by DEO in Case Nos. 17-2514-GA-ATA and 17-2515-GA-IDR for determining DEO's proposed Infrastructure Development Rider rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual cap for incurred infrastructure development costs of Commission-approved economic development projects. DEO, therefore, proposes to decrease its Infrastructure Development Rider rate to \$0.03 per month beginning with first billing cycle for September 2023. This request is supported by the detailed information included in the attached schedules.
5. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated Infrastructure Development Rider rate. DEO proposes an effective date of September 5, 2023, which is the start of the first billing cycle for September 2023, and which is not less than seventy-five days after the filing of this Annual Report.

6. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the proposed Infrastructure Development Rider rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, DEO respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing cycle for September 2023.

Dated: June 16, 2023

Respectfully submitted,

/s/ Christopher T. Kennedy

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(Counsel are willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION ENERGY
OHIO

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR

Summary of Infrastructure Development Rider Revenue by FERC Account

Schedule B-1
Page 1 of 3

Line No.	Description	FERC Account	Total
1	Residential Gas Sales	480-000	\$ 406,474.12
2	Commercial Gas Sales	481-000	11,312.57
3	Industrial Gas Sales	481-000	74.18
4	Residential Transportation Revenue	489-300	4,891,230.91
5	Commercial Transportation Revenue	489-300	385,200.12
6	Industrial Transportation Revenue	489-300	<u>6,116.69</u>
7	Total (January - December 2022)		<u><u>\$ 5,700,408.59</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Summary of Infrastructure Development Rider Costs by FERC Account

Schedule B-1
Page 2 of 3

Line No.	Description	FERC Account	Total
1	Service Lines	380	<u>304,510.55</u>
2	Total		<u><u>\$ 304,510.55</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
 INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
 CASE NO. 23-0519-GA-IDR
 List of Approved Infrastructure Development Rider Projects

Schedule B-1
 Page 3 of 3

Line No.	Description	Case No.	IDR Amount Approved (\$ millions)	Date Filed	Date Approved
1	Superior Dairy	19-0168-GA-EDP	\$ 3.4	1/23/2019	2/21/2019
2	Belpre Region Supply	19-0265-GA-EDP	5.6	2/12/2019	3/13/2019
3	Stark County Farm (Hendrickson Trailer)	19-1470-GA-EDP	1.5	7/22/2019	8/16/2019
4	Stark County Farm (Tractor Supply Company)	20-1703-GA-EDP	1.7	11/12/2020	12/21/2020
5	Akron-Canton Regional Foodbank	20-1709-GA-EDP	0.2	11/13/2020	12/13/2020
6	Wooster Brush	21-0523-GA-EDP	1.0	5/3/2021	6/2/2021
7	Total		<u>\$ 13.4</u>		

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Summary of Current and Proposed Rates

Schedule B-2

Line No.	Rate Schedule	Current IDR Rate	Proposed IDR Rate	Dollar Difference	Percent Decrease
1	General Sales Service – Residential	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
2	General Sales Service – Non-Residential	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
3	Large Volume General Sales Service	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
4	Energy Choice Transportation Service – Residential	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
5	Energy Choice Transportation Service – Non-Residential	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
6	Large Volume Energy Choice Transportation Service	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
7	General Transportation Service	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
8	Transportation Service for Schools	\$ 0.06	\$ 0.03	\$ (0.03)	-50%
9	Daily Transportation Service	\$ 0.06	\$ 0.03	\$ (0.03)	-50%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 23-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
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Proposed Rate Effective: September 5, 2023

General Sales Service - Residential (GSS-R)											
Bill Data (Less Gas Costs)											
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
Mcf/Month											
1	GSS-R	n/a	0	\$41.73	\$41.70	(\$0.03)	-0.1%	\$0.00	\$41.73	\$41.70	-0.1%
2	GSS-R	n/a	1	\$42.67	\$42.63	(\$0.03)	-0.1%	\$5.83	\$48.50	\$48.46	-0.1%
3	GSS-R	n/a	5	\$46.42	\$46.39	(\$0.03)	-0.1%	\$29.14	\$75.56	\$75.53	0.0%
4	GSS-R	n/a	10	\$51.12	\$51.09	(\$0.03)	-0.1%	\$58.28	\$109.40	\$109.37	0.0%
5	GSS-R	n/a	15	\$55.81	\$55.78	(\$0.03)	-0.1%	\$87.42	\$143.23	\$143.20	0.0%
6	GSS-R	n/a	20	\$60.51	\$60.48	(\$0.03)	0.0%	\$116.56	\$177.07	\$177.04	0.0%
7	GSS-R	n/a	25	\$65.21	\$65.17	(\$0.03)	0.0%	\$145.70	\$210.91	\$210.87	0.0%
8	GSS-R	n/a	30	\$69.90	\$69.87	(\$0.03)	0.0%	\$174.83	\$244.73	\$244.70	0.0%
9	GSS-R	n/a	35	\$74.60	\$74.57	(\$0.03)	0.0%	\$203.97	\$278.57	\$278.54	0.0%
10	GSS-R	n/a	40	\$79.29	\$79.26	(\$0.03)	0.0%	\$233.11	\$312.40	\$312.37	0.0%
11	GSS-R	n/a	45	\$83.99	\$83.96	(\$0.03)	0.0%	\$262.25	\$346.24	\$346.21	0.0%
12	GSS-R	n/a	50	\$88.68	\$88.65	(\$0.03)	0.0%	\$291.39	\$380.07	\$380.04	0.0%
13	GSS-R	n/a	60	\$98.07	\$98.04	(\$0.03)	0.0%	\$349.67	\$447.74	\$447.71	0.0%
14	GSS-R	n/a	70	\$107.47	\$107.43	(\$0.03)	0.0%	\$407.95	\$515.42	\$515.38	0.0%
15	GSS-R	n/a	80	\$116.86	\$116.83	(\$0.03)	0.0%	\$466.22	\$583.08	\$583.05	0.0%
16	GSS-R	n/a	90	\$126.25	\$126.22	(\$0.03)	0.0%	\$524.50	\$650.75	\$650.72	0.0%
17	GSS-R	n/a	100	\$135.64	\$135.61	(\$0.03)	0.0%	\$582.78	\$718.42	\$718.39	0.0%
18	GSS-R	n/a	125	\$157.25	\$157.22	(\$0.03)	0.0%	\$728.48	\$885.73	\$885.70	0.0%
19	GSS-R	n/a	150	\$178.85	\$178.82	(\$0.03)	0.0%	\$874.17	\$1,053.02	\$1,052.99	0.0%
20	GSS-R	n/a	175	\$200.46	\$200.43	(\$0.03)	0.0%	\$1,019.87	\$1,220.33	\$1,220.30	0.0%
21	GSS-R	n/a	200	\$222.06	\$222.03	(\$0.03)	0.0%	\$1,165.56	\$1,387.62	\$1,387.59	0.0%
22	GSS-R	n/a	250	\$265.28	\$265.25	(\$0.03)	0.0%	\$1,456.95	\$1,722.23	\$1,722.20	0.0%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 23-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
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Proposed Rate Effective: **September 5, 2023**

General Sales Service - Nonresidential (GSS-NR)											
Bill Data (Less Gas Costs)											
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	GSS-NR	n/a	0	\$55.36	\$55.33	(\$0.03)	-0.1%	\$0.00	\$55.36	\$55.33	-0.1%
2	GSS-NR	n/a	1	\$56.69	\$56.66	(\$0.03)	-0.1%	\$5.83	\$62.52	\$62.49	-0.1%
3	GSS-NR	n/a	5	\$62.03	\$62.00	(\$0.03)	0.0%	\$29.14	\$91.17	\$91.14	0.0%
4	GSS-NR	n/a	10	\$68.70	\$68.67	(\$0.03)	0.0%	\$58.28	\$126.98	\$126.95	0.0%
5	GSS-NR	n/a	15	\$75.37	\$75.34	(\$0.03)	0.0%	\$87.42	\$162.79	\$162.76	0.0%
6	GSS-NR	n/a	20	\$82.05	\$82.02	(\$0.03)	0.0%	\$116.56	\$198.61	\$198.58	0.0%
7	GSS-NR	n/a	25	\$88.72	\$88.69	(\$0.03)	0.0%	\$145.70	\$234.42	\$234.39	0.0%
8	GSS-NR	n/a	30	\$95.39	\$95.36	(\$0.03)	0.0%	\$174.83	\$270.22	\$270.19	0.0%
9	GSS-NR	n/a	35	\$102.07	\$102.03	(\$0.03)	0.0%	\$203.97	\$306.04	\$306.00	0.0%
10	GSS-NR	n/a	40	\$108.74	\$108.71	(\$0.03)	0.0%	\$233.11	\$341.85	\$341.82	0.0%
11	GSS-NR	n/a	45	\$115.41	\$115.38	(\$0.03)	0.0%	\$262.25	\$377.66	\$377.63	0.0%
12	GSS-NR	n/a	50	\$122.08	\$122.05	(\$0.03)	0.0%	\$291.39	\$413.47	\$413.44	0.0%
13	GSS-NR	n/a	60	\$144.01	\$143.98	(\$0.03)	0.0%	\$349.67	\$493.68	\$493.65	0.0%
14	GSS-NR	n/a	70	\$165.93	\$165.90	(\$0.03)	0.0%	\$407.95	\$573.88	\$573.85	0.0%
15	GSS-NR	n/a	80	\$187.85	\$187.82	(\$0.03)	0.0%	\$466.22	\$654.07	\$654.04	0.0%
16	GSS-NR	n/a	90	\$209.78	\$209.74	(\$0.03)	0.0%	\$524.50	\$734.28	\$734.24	0.0%
17	GSS-NR	n/a	100	\$231.70	\$231.67	(\$0.03)	0.0%	\$582.78	\$814.48	\$814.45	0.0%
18	GSS-NR	n/a	125	\$284.63	\$284.60	(\$0.03)	0.0%	\$728.48	\$1,013.11	\$1,013.08	0.0%
19	GSS-NR	n/a	150	\$337.57	\$337.54	(\$0.03)	0.0%	\$874.17	\$1,211.74	\$1,211.71	0.0%
20	GSS-NR	n/a	175	\$390.50	\$390.47	(\$0.03)	0.0%	\$1,019.87	\$1,410.37	\$1,410.34	0.0%
21	GSS-NR	n/a	200	\$443.44	\$443.41	(\$0.03)	0.0%	\$1,165.56	\$1,609.00	\$1,608.97	0.0%
22	GSS-NR	n/a	250	\$549.31	\$549.28	(\$0.03)	0.0%	\$1,456.95	\$2,006.26	\$2,006.23	0.0%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 23-0519-GA-IDR
Typical Bill Comparison

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Proposed Rate Effective: September 5, 2023

Energy Choice Transportation Service - Residential (ECTS-R)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B) Mcf	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
1	ECTS-R	n/a	0	\$41.73	\$41.70	(\$0.03)	-0.1%	\$0.00	\$41.73	\$41.70	-0.1%
2	ECTS-R	n/a	1	\$42.67	\$42.63	(\$0.03)	-0.1%	\$0.00	\$42.67	\$42.63	-0.1%
3	ECTS-R	n/a	5	\$46.42	\$46.39	(\$0.03)	-0.1%	\$0.00	\$46.42	\$46.39	-0.1%
4	ECTS-R	n/a	10	\$51.12	\$51.09	(\$0.03)	-0.1%	\$0.00	\$51.12	\$51.09	-0.1%
5	ECTS-R	n/a	15	\$55.81	\$55.78	(\$0.03)	-0.1%	\$0.00	\$55.81	\$55.78	-0.1%
6	ECTS-R	n/a	20	\$60.51	\$60.48	(\$0.03)	0.0%	\$0.00	\$60.51	\$60.48	-0.1%
7	ECTS-R	n/a	25	\$65.21	\$65.17	(\$0.03)	0.0%	\$0.00	\$65.21	\$65.17	0.0%
8	ECTS-R	n/a	30	\$69.90	\$69.87	(\$0.03)	0.0%	\$0.00	\$69.90	\$69.87	0.0%
9	ECTS-R	n/a	35	\$74.60	\$74.57	(\$0.03)	0.0%	\$0.00	\$74.60	\$74.57	0.0%
10	ECTS-R	n/a	40	\$79.29	\$79.26	(\$0.03)	0.0%	\$0.00	\$79.29	\$79.26	0.0%
11	ECTS-R	n/a	45	\$83.99	\$83.96	(\$0.03)	0.0%	\$0.00	\$83.99	\$83.96	0.0%
12	ECTS-R	n/a	50	\$88.68	\$88.65	(\$0.03)	0.0%	\$0.00	\$88.68	\$88.65	0.0%
13	ECTS-R	n/a	60	\$98.07	\$98.04	(\$0.03)	0.0%	\$0.00	\$98.07	\$98.04	0.0%
14	ECTS-R	n/a	70	\$107.47	\$107.43	(\$0.03)	0.0%	\$0.00	\$107.47	\$107.43	0.0%
15	ECTS-R	n/a	80	\$116.86	\$116.83	(\$0.03)	0.0%	\$0.00	\$116.86	\$116.83	0.0%
16	ECTS-R	n/a	90	\$126.25	\$126.22	(\$0.03)	0.0%	\$0.00	\$126.25	\$126.22	0.0%
17	ECTS-R	n/a	100	\$135.64	\$135.61	(\$0.03)	0.0%	\$0.00	\$135.64	\$135.61	0.0%
18	ECTS-R	n/a	125	\$157.25	\$157.22	(\$0.03)	0.0%	\$0.00	\$157.25	\$157.22	0.0%
19	ECTS-R	n/a	150	\$178.85	\$178.82	(\$0.03)	0.0%	\$0.00	\$178.85	\$178.82	0.0%
20	ECTS-R	n/a	175	\$200.46	\$200.43	(\$0.03)	0.0%	\$0.00	\$200.46	\$200.43	0.0%
21	ECTS-R	n/a	200	\$222.06	\$222.03	(\$0.03)	0.0%	\$0.00	\$222.06	\$222.03	0.0%
22	ECTS-R	n/a	250	\$265.28	\$265.25	(\$0.03)	0.0%	\$0.00	\$265.28	\$265.25	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 23-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
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Proposed Rate Effective: September 5, 2023

Energy Choice Transportation Service - Nonresidential (ECTS-NR)											
Bill Data (Less Gas Costs)											
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf								
1	ECTS-NR	n/a	0	\$55.36	\$55.33	(\$0.03)	-0.1%	\$0.00	\$55.36	\$55.33	-0.1%
2	ECTS-NR	n/a	1	\$56.69	\$56.66	(\$0.03)	-0.1%	\$0.00	\$56.69	\$56.66	-0.1%
3	ECTS-NR	n/a	5	\$62.03	\$62.00	(\$0.03)	0.0%	\$0.00	\$62.03	\$62.00	-0.1%
4	ECTS-NR	n/a	10	\$68.70	\$68.67	(\$0.03)	0.0%	\$0.00	\$68.70	\$68.67	0.0%
5	ECTS-NR	n/a	15	\$75.37	\$75.34	(\$0.03)	0.0%	\$0.00	\$75.37	\$75.34	0.0%
6	ECTS-NR	n/a	20	\$82.05	\$82.02	(\$0.03)	0.0%	\$0.00	\$82.05	\$82.02	0.0%
7	ECTS-NR	n/a	25	\$88.72	\$88.69	(\$0.03)	0.0%	\$0.00	\$88.72	\$88.69	0.0%
8	ECTS-NR	n/a	30	\$95.39	\$95.36	(\$0.03)	0.0%	\$0.00	\$95.39	\$95.36	0.0%
9	ECTS-NR	n/a	35	\$102.07	\$102.03	(\$0.03)	0.0%	\$0.00	\$102.07	\$102.03	0.0%
10	ECTS-NR	n/a	40	\$108.74	\$108.71	(\$0.03)	0.0%	\$0.00	\$108.74	\$108.71	0.0%
11	ECTS-NR	n/a	45	\$115.41	\$115.38	(\$0.03)	0.0%	\$0.00	\$115.41	\$115.38	0.0%
12	ECTS-NR	n/a	50	\$122.08	\$122.05	(\$0.03)	0.0%	\$0.00	\$122.08	\$122.05	0.0%
13	ECTS-NR	n/a	60	\$144.01	\$143.98	(\$0.03)	0.0%	\$0.00	\$144.01	\$143.98	0.0%
14	ECTS-NR	n/a	70	\$165.93	\$165.90	(\$0.03)	0.0%	\$0.00	\$165.93	\$165.90	0.0%
15	ECTS-NR	n/a	80	\$187.85	\$187.82	(\$0.03)	0.0%	\$0.00	\$187.85	\$187.82	0.0%
16	ECTS-NR	n/a	90	\$209.78	\$209.74	(\$0.03)	0.0%	\$0.00	\$209.78	\$209.74	0.0%
17	ECTS-NR	n/a	100	\$231.70	\$231.67	(\$0.03)	0.0%	\$0.00	\$231.70	\$231.67	0.0%
18	ECTS-NR	n/a	125	\$284.63	\$284.60	(\$0.03)	0.0%	\$0.00	\$284.63	\$284.60	0.0%
19	ECTS-NR	n/a	150	\$337.57	\$337.54	(\$0.03)	0.0%	\$0.00	\$337.57	\$337.54	0.0%
20	ECTS-NR	n/a	175	\$390.50	\$390.47	(\$0.03)	0.0%	\$0.00	\$390.50	\$390.47	0.0%
21	ECTS-NR	n/a	200	\$443.44	\$443.41	(\$0.03)	0.0%	\$0.00	\$443.44	\$443.41	0.0%
22	ECTS-NR	n/a	250	\$549.31	\$549.28	(\$0.03)	0.0%	\$0.00	\$549.31	\$549.28	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 23-0519-GA-IDR
Typical Bill Comparison

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Proposed Rate Effective: September 5, 2023

Large Volume General Sales Service (LVGSS)											
Bill Data (Less Gas Costs)											
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	LVGSS	n/a	0	\$219.02	\$218.99	(\$0.03)	0.0%	\$0.00	\$219.02	\$218.99	0.0%
2	LVGSS	n/a	25	\$272.23	\$272.20	(\$0.03)	0.0%	\$145.70	\$417.93	\$417.90	0.0%
3	LVGSS	n/a	50	\$325.45	\$325.42	(\$0.03)	0.0%	\$291.39	\$616.84	\$616.81	0.0%
4	LVGSS	n/a	75	\$378.66	\$378.63	(\$0.03)	0.0%	\$437.09	\$815.75	\$815.72	0.0%
5	LVGSS	n/a	100	\$431.87	\$431.84	(\$0.03)	0.0%	\$582.78	\$1,014.65	\$1,014.62	0.0%
6	LVGSS	n/a	200	\$609.83	\$609.80	(\$0.03)	0.0%	\$1,165.56	\$1,775.39	\$1,775.36	0.0%
7	LVGSS	n/a	300	\$787.78	\$787.75	(\$0.03)	0.0%	\$1,748.34	\$2,536.12	\$2,536.09	0.0%
8	LVGSS	n/a	400	\$965.73	\$965.70	(\$0.03)	0.0%	\$2,331.12	\$3,296.85	\$3,296.82	0.0%
9	LVGSS	n/a	500	\$1,143.68	\$1,143.65	(\$0.03)	0.0%	\$2,913.90	\$4,057.58	\$4,057.55	0.0%
10	LVGSS	n/a	750	\$1,551.88	\$1,551.85	(\$0.03)	0.0%	\$4,370.85	\$5,922.73	\$5,922.70	0.0%
11	LVGSS	n/a	1,000	\$1,960.07	\$1,960.04	(\$0.03)	0.0%	\$5,827.80	\$7,787.87	\$7,787.84	0.0%
12	LVGSS	n/a	1,250	\$2,368.26	\$2,368.23	(\$0.03)	0.0%	\$7,284.75	\$9,653.01	\$9,652.98	0.0%
13	LVGSS	n/a	1,500	\$2,776.46	\$2,776.43	(\$0.03)	0.0%	\$8,741.70	\$11,518.16	\$11,518.13	0.0%
14	LVGSS	n/a	2,000	\$3,592.85	\$3,592.82	(\$0.03)	0.0%	\$11,655.60	\$15,248.45	\$15,248.42	0.0%
15	LVGSS	n/a	5,000	\$8,344.77	\$8,344.74	(\$0.03)	0.0%	\$29,139.00	\$37,483.77	\$37,483.74	0.0%
16	LVGSS	n/a	10,000	\$16,264.64	\$16,264.61	(\$0.03)	0.0%	\$58,278.00	\$74,542.64	\$74,542.61	0.0%
17	LVGSS	n/a	15,000	\$24,184.51	\$24,184.48	(\$0.03)	0.0%	\$87,417.00	\$111,601.51	\$111,601.48	0.0%
18	LVGSS	n/a	20,000	\$32,104.38	\$32,104.35	(\$0.03)	0.0%	\$116,556.00	\$148,660.38	\$148,660.35	0.0%
19	LVGSS	n/a	25,000	\$40,024.25	\$40,024.22	(\$0.03)	0.0%	\$145,695.00	\$185,719.25	\$185,719.22	0.0%
20	LVGSS	n/a	50,000	\$79,623.60	\$79,623.57	(\$0.03)	0.0%	\$291,390.00	\$371,013.60	\$371,013.57	0.0%
21	LVGSS	n/a	75,000	\$119,222.95	\$119,222.92	(\$0.03)	0.0%	\$437,085.00	\$556,307.95	\$556,307.92	0.0%
22	LVGSS	n/a	100,000	\$158,822.30	\$158,822.27	(\$0.03)	0.0%	\$582,780.00	\$741,602.30	\$741,602.27	0.0%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

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Large Volume Energy Choice Transportation Service (LVECTS)											
Bill Data (Less Gas Costs)											
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	LVECTS	n/a	0	\$219.02	\$218.99	(\$0.03)	0.0%	\$0.00	\$219.02	\$218.99	0.0%
2	LVECTS	n/a	25	\$272.23	\$272.20	(\$0.03)	0.0%	\$0.00	\$272.23	\$272.20	0.0%
3	LVECTS	n/a	50	\$325.45	\$325.42	(\$0.03)	0.0%	\$0.00	\$325.45	\$325.42	0.0%
4	LVECTS	n/a	75	\$378.66	\$378.63	(\$0.03)	0.0%	\$0.00	\$378.66	\$378.63	0.0%
5	LVECTS	n/a	100	\$431.87	\$431.84	(\$0.03)	0.0%	\$0.00	\$431.87	\$431.84	0.0%
6	LVECTS	n/a	200	\$609.83	\$609.80	(\$0.03)	0.0%	\$0.00	\$609.83	\$609.80	0.0%
7	LVECTS	n/a	300	\$787.78	\$787.75	(\$0.03)	0.0%	\$0.00	\$787.78	\$787.75	0.0%
8	LVECTS	n/a	400	\$965.73	\$965.70	(\$0.03)	0.0%	\$0.00	\$965.73	\$965.70	0.0%
9	LVECTS	n/a	500	\$1,143.68	\$1,143.65	(\$0.03)	0.0%	\$0.00	\$1,143.68	\$1,143.65	0.0%
10	LVECTS	n/a	750	\$1,551.88	\$1,551.85	(\$0.03)	0.0%	\$0.00	\$1,551.88	\$1,551.85	0.0%
11	LVECTS	n/a	1,000	\$1,960.07	\$1,960.04	(\$0.03)	0.0%	\$0.00	\$1,960.07	\$1,960.04	0.0%
12	LVECTS	n/a	1,250	\$2,368.26	\$2,368.23	(\$0.03)	0.0%	\$0.00	\$2,368.26	\$2,368.23	0.0%
13	LVECTS	n/a	1,500	\$2,776.46	\$2,776.43	(\$0.03)	0.0%	\$0.00	\$2,776.46	\$2,776.43	0.0%
14	LVECTS	n/a	2,000	\$3,592.85	\$3,592.82	(\$0.03)	0.0%	\$0.00	\$3,592.85	\$3,592.82	0.0%
15	LVECTS	n/a	5,000	\$8,344.77	\$8,344.74	(\$0.03)	0.0%	\$0.00	\$8,344.77	\$8,344.74	0.0%
16	LVECTS	n/a	10,000	\$16,264.64	\$16,264.61	(\$0.03)	0.0%	\$0.00	\$16,264.64	\$16,264.61	0.0%
17	LVECTS	n/a	15,000	\$24,184.51	\$24,184.48	(\$0.03)	0.0%	\$0.00	\$24,184.51	\$24,184.48	0.0%
18	LVECTS	n/a	20,000	\$32,104.38	\$32,104.35	(\$0.03)	0.0%	\$0.00	\$32,104.38	\$32,104.35	0.0%
19	LVECTS	n/a	25,000	\$40,024.25	\$40,024.22	(\$0.03)	0.0%	\$0.00	\$40,024.25	\$40,024.22	0.0%
20	LVECTS	n/a	50,000	\$79,623.60	\$79,623.57	(\$0.03)	0.0%	\$0.00	\$79,623.60	\$79,623.57	0.0%
21	LVECTS	n/a	75,000	\$119,222.95	\$119,222.92	(\$0.03)	0.0%	\$0.00	\$119,222.95	\$119,222.92	0.0%
22	LVECTS	n/a	100,000	\$158,822.30	\$158,822.27	(\$0.03)	0.0%	\$0.00	\$158,822.30	\$158,822.27	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

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Transportation Service for Schools (TSS)											
Bill Data (Less Gas Costs)								Annualized	Current Bill	Proposed	% of
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (*) (C)	Proposed Bill (*) (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost Additions To Bill (G)	Excluding Gas Costs (H=C+G)	Bill Without Gas Costs (I=D+G)	Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	TSS	n/a	0	\$2,055.60	\$2,055.57	(\$0.03)	0.0%	\$0.00	\$2,055.60	\$2,055.57	0.0%
2	TSS	n/a	25	\$2,102.14	\$2,102.11	(\$0.03)	0.0%	\$0.00	\$2,102.14	\$2,102.11	0.0%
3	TSS	n/a	50	\$2,148.68	\$2,148.65	(\$0.03)	0.0%	\$0.00	\$2,148.68	\$2,148.65	0.0%
4	TSS	n/a	75	\$2,195.22	\$2,195.19	(\$0.03)	0.0%	\$0.00	\$2,195.22	\$2,195.19	0.0%
5	TSS	n/a	100	\$2,241.77	\$2,241.74	(\$0.03)	0.0%	\$0.00	\$2,241.77	\$2,241.74	0.0%
6	TSS	n/a	200	\$2,389.49	\$2,389.46	(\$0.03)	0.0%	\$0.00	\$2,389.49	\$2,389.46	0.0%
7	TSS	n/a	300	\$2,537.22	\$2,537.19	(\$0.03)	0.0%	\$0.00	\$2,537.22	\$2,537.19	0.0%
8	TSS	n/a	400	\$2,684.95	\$2,684.92	(\$0.03)	0.0%	\$0.00	\$2,684.95	\$2,684.92	0.0%
9	TSS	n/a	500	\$2,832.68	\$2,832.65	(\$0.03)	0.0%	\$0.00	\$2,832.68	\$2,832.65	0.0%
10	TSS	n/a	750	\$3,124.64	\$3,124.61	(\$0.03)	0.0%	\$0.00	\$3,124.64	\$3,124.61	0.0%
11	TSS	n/a	1,000	\$3,416.60	\$3,416.57	(\$0.03)	0.0%	\$0.00	\$3,416.60	\$3,416.57	0.0%
12	TSS	n/a	1,250	\$3,708.56	\$3,708.53	(\$0.03)	0.0%	\$0.00	\$3,708.56	\$3,708.53	0.0%
13	TSS	n/a	1,500	\$4,000.52	\$4,000.49	(\$0.03)	0.0%	\$0.00	\$4,000.52	\$4,000.49	0.0%
14	TSS	n/a	2,000	\$4,584.44	\$4,584.41	(\$0.03)	0.0%	\$0.00	\$4,584.44	\$4,584.41	0.0%
15	TSS	n/a	3,000	\$5,703.58	\$5,703.55	(\$0.03)	0.0%	\$0.00	\$5,703.58	\$5,703.55	0.0%
16	TSS	n/a	4,000	\$6,822.72	\$6,822.69	(\$0.03)	0.0%	\$0.00	\$6,822.72	\$6,822.69	0.0%
17	TSS	n/a	5,000	\$7,941.86	\$7,941.83	(\$0.03)	0.0%	\$0.00	\$7,941.86	\$7,941.83	0.0%
18	TSS	n/a	10,000	\$13,537.56	\$13,537.53	(\$0.03)	0.0%	\$0.00	\$13,537.56	\$13,537.53	0.0%
19	TSS	n/a	15,000	\$19,133.26	\$19,133.23	(\$0.03)	0.0%	\$0.00	\$19,133.26	\$19,133.23	0.0%
20	TSS	n/a	20,000	\$24,728.96	\$24,728.93	(\$0.03)	0.0%	\$0.00	\$24,728.96	\$24,728.93	0.0%
21	TSS	n/a	25,000	\$30,324.66	\$30,324.63	(\$0.03)	0.0%	\$0.00	\$30,324.66	\$30,324.63	0.0%
22	TSS	n/a	50,000	\$58,303.16	\$58,303.13	(\$0.03)	0.0%	\$0.00	\$58,303.16	\$58,303.13	0.0%
23	TSS	n/a	75,000	\$86,281.66	\$86,281.63	(\$0.03)	0.0%	\$0.00	\$86,281.66	\$86,281.63	0.0%
24	TSS	n/a	100,000	\$114,260.16	\$114,260.13	(\$0.03)	0.0%	\$0.00	\$114,260.16	\$114,260.13	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based on 2% Volume Banking

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General Transportation Service (GTS)

Bill Data (Less Gas Costs)								Annualized Gas Cost Additions To Bill (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B) Mcf/Month	Current Bill (*) (C)	Proposed Bill (*) (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)				
1	GTS	n/a	0	\$2,126.92	\$2,126.89	(\$0.03)	0.0%	\$0.00	\$2,126.92	\$2,126.89	0.0%
2	GTS	n/a	25	\$2,167.94	\$2,167.91	(\$0.03)	0.0%	\$0.00	\$2,167.94	\$2,167.91	0.0%
3	GTS	n/a	50	\$2,208.95	\$2,208.92	(\$0.03)	0.0%	\$0.00	\$2,208.95	\$2,208.92	0.0%
4	GTS	n/a	75	\$2,249.97	\$2,249.94	(\$0.03)	0.0%	\$0.00	\$2,249.97	\$2,249.94	0.0%
5	GTS	n/a	100	\$2,290.98	\$2,290.95	(\$0.03)	0.0%	\$0.00	\$2,290.98	\$2,290.95	0.0%
6	GTS	n/a	200	\$2,424.57	\$2,424.54	(\$0.03)	0.0%	\$0.00	\$2,424.57	\$2,424.54	0.0%
7	GTS	n/a	300	\$2,558.15	\$2,558.12	(\$0.03)	0.0%	\$0.00	\$2,558.15	\$2,558.12	0.0%
8	GTS	n/a	400	\$2,691.74	\$2,691.71	(\$0.03)	0.0%	\$0.00	\$2,691.74	\$2,691.71	0.0%
9	GTS	n/a	500	\$2,825.32	\$2,825.29	(\$0.03)	0.0%	\$0.00	\$2,825.32	\$2,825.29	0.0%
10	GTS	n/a	750	\$3,133.86	\$3,133.83	(\$0.03)	0.0%	\$0.00	\$3,133.86	\$3,133.83	0.0%
11	GTS	n/a	1,000	\$3,442.39	\$3,442.36	(\$0.03)	0.0%	\$0.00	\$3,442.39	\$3,442.36	0.0%
12	GTS	n/a	1,250	\$3,750.92	\$3,750.89	(\$0.03)	0.0%	\$0.00	\$3,750.92	\$3,750.89	0.0%
13	GTS	n/a	1,500	\$4,059.46	\$4,059.43	(\$0.03)	0.0%	\$0.00	\$4,059.46	\$4,059.43	0.0%
14	GTS	n/a	2,000	\$4,676.53	\$4,676.50	(\$0.03)	0.0%	\$0.00	\$4,676.53	\$4,676.50	0.0%
15	GTS	n/a	3,000	\$5,716.94	\$5,716.91	(\$0.03)	0.0%	\$0.00	\$5,716.94	\$5,716.91	0.0%
16	GTS	n/a	4,000	\$6,757.34	\$6,757.31	(\$0.03)	0.0%	\$0.00	\$6,757.34	\$6,757.31	0.0%
17	GTS	n/a	5,000	\$7,797.75	\$7,797.72	(\$0.03)	0.0%	\$0.00	\$7,797.75	\$7,797.72	0.0%
18	GTS	n/a	10,000	\$12,999.79	\$12,999.76	(\$0.03)	0.0%	\$0.00	\$12,999.79	\$12,999.76	0.0%
19	GTS	n/a	15,000	\$18,201.84	\$18,201.81	(\$0.03)	0.0%	\$0.00	\$18,201.84	\$18,201.81	0.0%
20	GTS	n/a	20,000	\$23,403.88	\$23,403.85	(\$0.03)	0.0%	\$0.00	\$23,403.88	\$23,403.85	0.0%
21	GTS	n/a	25,000	\$28,605.92	\$28,605.89	(\$0.03)	0.0%	\$0.00	\$28,605.92	\$28,605.89	0.0%
22	GTS	n/a	50,000	\$54,616.13	\$54,616.10	(\$0.03)	0.0%	\$0.00	\$54,616.13	\$54,616.10	0.0%
23	GTS	n/a	75,000	\$80,626.33	\$80,626.30	(\$0.03)	0.0%	\$0.00	\$80,626.33	\$80,626.30	0.0%
24	GTS	n/a	100,000	\$106,636.54	\$106,636.51	(\$0.03)	0.0%	\$0.00	\$106,636.54	\$106,636.51	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based on 2% Volume Banking

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Daily Transportation Service (DTS)

Bill Data (Less Gas Costs)								Annualized	Current Bill	Proposed	% of
Line	Rate Code	Level of	Level of	Current	Proposed	Dollar	% Increase	Gas Cost	Excluding	Bill Without	Revenue
No.		Demand	Usage	Bill (*)	Bill (*)	Increase		Additions	Gas Costs	Gas Costs	To Total
		(A)	(B)	(C)	(D)	(E=D-C)	(F=E/C)	To Bill	(H=C+G)	(I=D+G)	(J)=(I-H)/(H)
			Mcf								
1	DTS	n/a	0	\$385.86	\$385.83	(\$0.03)	0.0%	\$0.00	\$385.86	\$385.83	0.0%
2	DTS	n/a	25	\$423.67	\$423.64	(\$0.03)	0.0%	\$0.00	\$423.67	\$423.64	0.0%
3	DTS	n/a	50	\$461.50	\$461.47	(\$0.03)	0.0%	\$0.00	\$461.50	\$461.47	0.0%
4	DTS	n/a	100	\$537.13	\$537.10	(\$0.03)	0.0%	\$0.00	\$537.13	\$537.10	0.0%
5	DTS	n/a	250	\$752.80	\$752.77	(\$0.03)	0.0%	\$0.00	\$752.80	\$752.77	0.0%
6	DTS	n/a	375	\$932.52	\$932.49	(\$0.03)	0.0%	\$0.00	\$932.52	\$932.49	0.0%
7	DTS	n/a	500	\$1,112.24	\$1,112.21	(\$0.03)	0.0%	\$0.00	\$1,112.24	\$1,112.21	0.0%
8	DTS	n/a	750	\$1,471.69	\$1,471.66	(\$0.03)	0.0%	\$0.00	\$1,471.69	\$1,471.66	0.0%
9	DTS	n/a	1250	\$2,190.58	\$2,190.55	(\$0.03)	0.0%	\$0.00	\$2,190.58	\$2,190.55	0.0%
10	DTS	n/a	2000	\$3,268.90	\$3,268.87	(\$0.03)	0.0%	\$0.00	\$3,268.90	\$3,268.87	0.0%
11	DTS	n/a	3000	\$4,657.98	\$4,657.95	(\$0.03)	0.0%	\$0.00	\$4,657.98	\$4,657.95	0.0%
12	DTS	n/a	4000	\$6,047.06	\$6,047.03	(\$0.03)	0.0%	\$0.00	\$6,047.06	\$6,047.03	0.0%
13	DTS	n/a	5000	\$7,436.14	\$7,436.11	(\$0.03)	0.0%	\$0.00	\$7,436.14	\$7,436.11	0.0%
14	DTS	n/a	10000	\$12,181.86	\$12,181.83	(\$0.03)	0.0%	\$0.00	\$12,181.86	\$12,181.83	0.0%
15	DTS	n/a	17500	\$19,091.74	\$19,091.71	(\$0.03)	0.0%	\$0.00	\$19,091.74	\$19,091.71	0.0%
16	DTS	n/a	25000	\$25,672.58	\$25,672.55	(\$0.03)	0.0%	\$0.00	\$25,672.58	\$25,672.55	0.0%
17	DTS	n/a	30000	\$30,059.80	\$30,059.77	(\$0.03)	0.0%	\$0.00	\$30,059.80	\$30,059.77	0.0%
18	DTS	n/a	42500	\$41,027.86	\$41,027.83	(\$0.03)	0.0%	\$0.00	\$41,027.86	\$41,027.83	0.0%
19	DTS	n/a	50000	\$47,608.70	\$47,608.67	(\$0.03)	0.0%	\$0.00	\$47,608.70	\$47,608.67	0.0%
20	DTS	n/a	75000	\$57,181.83	\$57,181.80	(\$0.03)	0.0%	\$0.00	\$57,181.83	\$57,181.80	0.0%
21	DTS	n/a	125000	\$76,328.08	\$76,328.05	(\$0.03)	0.0%	\$0.00	\$76,328.08	\$76,328.05	0.0%
22	DTS	n/a	250000	\$124,193.70	\$124,193.67	(\$0.03)	0.0%	\$0.00	\$124,193.70	\$124,193.67	0.0%
23	DTS	n/a	500000	\$219,924.95	\$219,924.92	(\$0.03)	0.0%	\$0.00	\$219,924.95	\$219,924.92	0.0%
24	DTS	n/a	750000	\$315,656.19	\$315,656.16	(\$0.03)	0.0%	\$0.00	\$315,656.19	\$315,656.16	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based with no UEX and PIP riders.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Actual Infrastructure Development Rider Costs

Schedule C-1

Line No.	Description	FERC Account	2022														Tax	2022 Tax	Total IDR
			January	February	March	April	May	June	July	August	September	October	November	December	Total	Gross Up %	Gross Up \$	Contribution	
1	Wooster Brush	380	\$ -	\$ -	\$ -	\$ 10,729.65	\$ 5,216.77	\$ 2,207.79	\$ 2,760.13	\$ 25,375.31	\$ 1,521.62	\$ 40,611.87	\$ 197,091.09	\$ 18,996.32	\$ 304,510.55	13.58%	\$ 41,352.53	\$ 345,863.08	
2	Total		\$ -	\$ -	\$ -	\$ 10,729.65	\$ 5,216.77	\$ 2,207.79	\$ 2,760.13	\$ 25,375.31	\$ 1,521.62	\$ 40,611.87	\$ 197,091.09	\$ 18,996.32	\$ 304,510.55		\$ 41,352.53	\$ 345,863.08	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Infrastructure Development Rider Revenue by Rate Schedule

Schedule C-2

Line No.	Rate Schedule	Actual												
		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	General Sales Service - Residential (GSS-R)	\$ 50,436.52	\$ 48,266.20	\$ 48,345.84	\$ 39,746.22	\$ 48,742.38	\$ 54,357.22	\$ 48,183.20	\$ 47,309.00	\$ 5,561.43	\$ 5,465.28	\$ 6,021.81	\$ 6,183.33	\$ 408,618.43
2	General Sales Service - Nonresidential (GSS-NR)	1,898.47	1,738.25	1,672.49	824.32	1,380.50	6.05	3.30	786.43	94.43	113.24	189.00	233.93	8,940.41
3	Energy Choice Transportation Service - Residential (ECTS-R)	579,343.21	581,442.75	581,976.49	589,670.37	580,173.37	573,936.51	578,178.92	575,355.98	62,497.78	62,572.69	62,434.81	62,563.66	4,890,146.54
4	Energy Choice Transportation Service - Nonresidential (ECTS-NR)	43,146.37	43,356.36	43,452.65	44,109.73	43,383.57	43,082.48	43,232.51	42,972.11	4,722.95	4,655.50	4,627.89	4,668.13	365,410.25
5	Large Volume General Sales Service (LVGSS)	46.63	48.95	55.00	33.37	35.75	22.55	23.10	24.20	2.10	1.86	2.76	5.76	302.03
6	Large Volume Energy Choice Transportation Service (LVECTS)	2,457.95	2,456.67	2,494.38	2,550.90	2,548.15	2,556.95	2,558.05	2,492.90	333.64	280.84	280.06	275.40	21,285.89
7	Transportation Service for Schools (TSS)	26.95	26.95	26.95	3.30	3.30	3.30	2.75	2.81	0.30	0.30	0.24	0.24	97.39
8	General Transportation Service (GTS)	650.65	651.75	645.70	632.68	635.25	633.05	623.15	562.10	117.38	66.84	66.54	64.74	5,349.83
9	Daily Transportation Service (DTS)	29.15	29.15	29.15	29.15	28.05	28.05	29.15	31.90	11.35	4.14	4.38	4.20	257.82
10	Total	\$678,035.90	\$678,017.03	\$678,698.65	\$677,600.04	\$676,930.32	\$674,626.16	\$672,834.13	\$669,537.43	\$73,341.36	\$73,160.69	\$73,627.49	\$73,999.39	\$5,700,408.59

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Computation of Proposed IDR Rate

Schedule C-3

Line No.	Description	Amount	Reference
1	Total Economic Development Project Costs for 2022	\$ 345,863.08	Schedule C-1
2	Economic Development Project Reconciliation Adjustment	<u>58,732.30</u>	Schedule D-1
3	Total Economic Development Costs	\$ 404,595.38	
4	Incremental Revenue	<u>-</u>	Schedule D-4
5	Economic Development Costs to be Recovered	\$ 404,595.38	
6	Projected Bills for the Twelve Months Ended August 31, 2024	<u>14,759,758</u>	
7	Proposed Economic Development Project Rate (Line 5 / Line 6)	<u><u>\$ 0.03</u></u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Economic Development Project Reconciliation Adjustment

Schedule D-1

Line No.	Description	Amount	Reference
1	Total Economic Development Costs for 2021	\$ 928,117.53	
2	True-up to Actual: 22-0519-GA-IDR	16,472.12	Schedule D-2
3	Actual/Projected Economic Development Revenue for September 2022 - August 2023	(885,857.35)	Schedule D-2
4	(Over)/Under Collection	<u>\$ 58,732.30</u>	

Schedule D-2

Schedule D-2

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 23-0519-GA-IDR
Computation of Monthly Economic Development Project Balance

Schedule D-4

Line No.		2019					2020							
		September	October	November	December	January	February	March	April	May	June	July	August	
1	Balance as of August 31, 2019	119,026.93												
2	Monthly IDR Investment	51,167.26	62,026.24	168,775.60	502,211.18	282,325.71	205,103.65	770,738.69	609,090.06	227,399.03	225,013.60	367,145.94	874,254.65	
3	Monthly IDR Revenue	-	-	-	-	-	-	-	-	-	-	-	-	
4	Monthly Balance	170,194.19	232,220.43	400,996.03	903,207.21	1,185,532.92	1,390,636.57	2,161,375.26	2,770,465.32	2,997,864.35	3,222,877.95	3,590,023.89	4,464,278.54	
Line No.		2020					2021							
		September	October	November	December	January	February	March	April	May	June	July	August	
5	Monthly IDR Investment	523,108.83	2,364,600.91	1,260,495.71	356,479.33	25,882.52	217,499.95	(194,542.68)	171,319.45	96,367.16	306,775.01	28,942.58	5,032.49	
6	Monthly IDR Revenue	(73,344.18)	(73,270.74)	(73,439.04)	(73,629.24)	(73,817.22)	(73,852.20)	(73,887.60)	(73,753.08)	(73,739.22)	(73,484.70)	(73,308.30)	(73,130.88)	
7	Monthly Balance	4,914,043.19	7,205,373.36	8,392,430.03	8,675,280.12	8,627,345.42	8,770,993.17	8,502,562.89	8,600,129.26	8,622,757.20	8,856,047.51	8,811,681.79	8,743,583.40	
Line No.		2021					2022							
		September	October	November	December	January	February	March	April	May	June	July	August	
8	Monthly IDR Investment	754.15	124,988.84	1,609.46	(423,859.23)	-	-	-	10,729.65	5,216.77	2,207.79	2,760.13	25,375.31	
9	Monthly IDR Revenue	(74,332.45)	(670,354.67)	(674,518.80)	(677,001.39)	(678,035.90)	(678,017.03)	(678,698.65)	(677,600.04)	(676,930.32)	(674,626.16)	(672,834.13)	(669,537.43)	
10	Monthly Balance	8,670,005.10	8,124,639.27	7,451,729.93	6,350,869.31	5,672,833.41	4,994,816.38	4,316,117.73	3,649,247.34	2,977,533.79	2,305,115.42	1,635,041.42	990,879.30	
Line No.		2022					2023							
		September	October	November	December	January	February	March	April	May	June	July	August	
										Projected				
11	Monthly IDR Investment	1,521.62	40,611.87	197,091.09	60,348.85									
12	Monthly IDR Revenue	(73,341.36)	(73,160.69)	(73,627.49)	(73,999.39)	(73,914.85)	(73,979.19)	(74,045.73)	(73,957.73)	(73,957.73)	(73,957.73)	(73,957.73)	(73,957.73)	
13	Monthly Balance	919,059.56	886,510.74	1,009,974.34	996,323.80	922,408.95	848,429.76	774,384.03	700,426.30	626,468.57	552,510.84	478,553.11	404,595.38	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
 CASE NO. 23-0519-GA-IDR
 Economic Development Project Incremental Revenue

Schedule D-4

Line No.	Year	Revenue Included in Approval Model	Cumulative Revenue	Cost of Service to New Customers [a]	Total Threshold for Incremental Revenue	Actual Revenue	Incremental Revenue [b]	Reference
1	2020	\$ 131,400						
2	2021	394,200	525,600	-	525,600	-	-	[c]
3	2022	525,600	1,051,200	3,263	1,054,463	701	-	
4	2023	788,400	1,839,600					
5	2024	919,800	2,759,400					
6	2025	1,051,200	3,810,600					
7	2026	1,051,200	4,861,800					
8	2027	1,051,200	5,913,000					
9	2028	1,051,200	6,964,200					
10	2029	1,051,200	8,015,400					
		<u>\$ 8,015,400</u>		<u>\$ 3,263</u>	<u>\$ 1,580,063</u>	<u>\$ 701</u>	<u>\$ -</u>	Schedule C-3

[a] Cost of Service to New Customers is estimated as the cost of the new customer connection multiplied by DEO's pre-tax rate of return.

[b] Incremental revenue is defined as the revenue greater than the revenue amounts included in the initial project model approved in 19-0265-GA-EDP, plus the cost of serving the new customers.

[c] Customers that were included in Case No. 22-0519 as incremental revenue have since been determined not to be incremental to Belpre.

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Case No(s). 23-0519-GA-IDR

Summary: Application Application for Approval of an Adjustment to its Infrastructure Development Rider and Annual Report electronically filed by Christopher T. Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio.