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June 7, 2023

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Cases No. 23-0130-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company ("Company") d/b/a AES Ohio hereby submits an amended final tariff sheet T8 to modify its Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N) Tariff. The Company inadvertently included incorrect rates for the TCRR-N on this schedule for the Primary Substation and the High Voltage customer classes. This amended compliance filing corrects that error. These tariff sheets have an effective date of June 1, 2023.

Please contact me at [pamela.archer@aes.com](mailto:pamela.archer@aes.com) if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Pamela Archer

Pamela Archer  
Lead Rate and Regulatory Analyst

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

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Filed pursuant to the Finding and Order in Case No. 23-0130-EL-RDR dated May 17, 2023 of the Public Utilities Commission of Ohio.

Issued May 31, 2023

Effective June 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

**Residential:**

Energy Charge                      \$0.0066108 per kWh

**Residential Heating:**

Energy Charge                      \$0.0066108 per kWh

**Secondary:**

Demand Charge                      \$2.0050433 per kW for all kW of Billing Demand

Energy Charge                      \$0.0006934 er kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0061563 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0123125 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                      \$1.7299266 per kW for all kW of Billing Demand

Energy Charge                      \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0043750 per kWh

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If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0109374 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge	\$1.7395592 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

**High Voltage:**

Demand Charge	\$1.8725019 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

**Private Outdoor Lighting:**

3,600 Lumens Light Emitting Diode (LED)	\$0.0102144/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0218880/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0284544/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0700416/lamp/month
7,000 Lumens Mercury	\$0.0547200/lamp/month
21,000 Lumens Mercury	\$0.1123584/lamp/month
2,500 Lumens Incandescent	\$0.04669444/lamp/month
7,000 Lumens Fluorescent	\$0.04815366/lamp/month
4,000 Lumens PT Mercury	\$0.0313728/lamp/month

**Street Lighting:**

Energy Charge	\$0.0007258 per kWh
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KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-First Revised Sheet No. T8  
Cancels  
Twentieth Revised Sheet No. T8  
Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

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Twenty-First Revised Sheet No. T8  
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Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Pursuant to the June 16, 2021 Opinion and Order issued by the Public Utilities Commission of Ohio in Case Nos. 18-1875-EL-GRD, et al., the Company is reopening enrollment for a pilot program that enables qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. To receive additional information, qualified customers should contact [transmissionoptout@aes.com](mailto:transmissionoptout@aes.com).

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KRISTINA LUND, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**6/7/2023 10:28:24 AM**

**in**

**Case No(s). 23-0130-EL-RDR, 89-6004-EL-TRF**

Summary: Tariff of The Dayton Power and Light Company ("Company") d/b/a AES Ohio to amended final tariff sheet T8 to modify its Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N) Tariff. The Company inadvertently included incorrect rates for the TCRR-N on this schedule for the Primary Substation and the High Voltage customer classes. This amended compliance filing corrects that error. These tariff sheets have an effective date of June 1, 2023. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.