

June 1, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

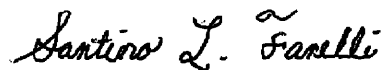
SUBJECT: Case No. 22-1043-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariff in Case Nos. 22-1043-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

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RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning July 1, 2023. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A & B</u>
RS	\$0.15	(\$0.11)	\$0.04
GS	0.0224¢	(0.0392¢)	(0.0168¢)
GP	0.0224¢	(0.0392¢)	(0.0168¢)
GSU	0.0224¢	(0.0392¢)	(0.0168¢)
GT	0.0224¢	(0.0392¢)	(0.0168¢)
STL	0.0224¢	(0.0392¢)	(0.0168¢)
TRF	0.0224¢	(0.0392¢)	(0.0168¢)
POL	0.0224¢	(0.0392¢)	(0.0168¢)

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

PART A Rates

Inputs:

Rate Period:

July 1, 2023 - Dec 31, 2023

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,841,468,375	11,224,899,932	6,526,576,724	26,592,945,031
Duke	3,756,015,010	4,157,807,165	2,063,921,395	9,977,743,570
DPL	2,600,659,807	2,900,154,425	1,370,312,053	6,871,126,285
AEP	7,143,008,771	8,836,525,532	5,755,692,084	21,735,226,387
Total	22,341,151,963	27,119,387,054	15,716,502,256	65,177,041,273
Percent of Total	34.3%	65.7%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,428,678			
Duke	4,120,568			
DPL	2,857,296			
AEP	7,921,545			
Total	26,328,087			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,274.621	5,405.277		9,679.898
Duke	1,782.160	1,936.546		3,718.706
DPL	1,306.900	1,374.929		2,681.829
AEP	3,554.790	4,228.680		7,783.470
Total	10,918.471	12,945.432		23,863.904
Percent of Total	45.8%	54.2%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	13,143,227
DPL	3,044,762
AEP	22,575,176
Total	\$ 38,763,165

Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ (6,749,558)
DPL	\$ (6,618,870)
AEP	\$ (15,292,415)
Total	\$ (28,660,843)

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ 6,393,669
DPL	\$ (3,574,108)
AEP	\$ 7,282,761
Total	\$ 10,102,322

Outputs:

Residential Charge

\$ 0.15 per month charge

* Includes CAT

C&I Charge

\$ 0.000224 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Capped at :
0.0018007

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ 6,410,336	\$ 1,565,818	\$ 4,844,518	113.35%
DPL	\$ (3,583,425)	\$ 1,089,590	\$ (4,673,015)	-109.33%
AEP	\$ 7,301,746	\$ 3,199,138	\$ 4,102,608	95.99%
Total	\$ 10,128,657	\$ 5,854,546	\$ 4,274,110	100.00%

FirstEnergy PART B Rates

Inputs:

Rate Period

July 1, 2023 - Dec 31, 2023

Projected KWHs (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,841,468,375	11,224,899,932	6,526,576,724	26,592,945,031
Total	8,841,468,375	11,224,899,932	6,526,576,724	26,592,945,031
Percent of	33.2%	42.2%		100.0%

FE Total Net Costs/Credit to Allocate	
Res	\$ (1,280,460)
C&I	\$ (4,403,652)
Total	\$ (5,684,112)

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,428,678			
Total	11,428,678			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,274.621	5,405.277		9,679.898
Total	4,274.621	5,405.277		9,679.898
Percent of	44.2%	55.8%		100.0%

Outputs:

FE Part B Residential Charge

\$ (0.11) per month charge

FE Part B C&I Charge

\$ (0.000392) per kwh for first 833,000 kwhs per customer per month

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Line No.	Level of Demand (kW/kVa) (A)	Level of Usage (kWH) (B)	Bill Data			
			Current	Proposed	Dollar	Percent
			Bill	Bill	Change	Change
			(\$) (C)	(\$) (D)	(\$) (E)	(%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 53.01	\$ 53.63	\$ 0.62	1.2%
2	0	500	\$ 101.77	\$ 102.39	\$ 0.62	0.6%
3	0	750	\$ 150.53	\$ 151.15	\$ 0.62	0.4%
4	0	1,000	\$ 199.29	\$ 199.91	\$ 0.62	0.3%
5	0	1,250	\$ 248.05	\$ 248.67	\$ 0.62	0.2%
6	0	1,500	\$ 296.81	\$ 297.43	\$ 0.62	0.2%
7	0	2,000	\$ 394.34	\$ 394.96	\$ 0.62	0.2%
8	0	2,500	\$ 491.63	\$ 492.25	\$ 0.62	0.1%
9	0	3,000	\$ 588.92	\$ 589.54	\$ 0.62	0.1%
10	0	3,500	\$ 686.21	\$ 686.83	\$ 0.62	0.1%
11	0	4,000	\$ 783.51	\$ 784.13	\$ 0.62	0.1%
12	0	4,500	\$ 880.80	\$ 881.42	\$ 0.62	0.1%
13	0	5,000	\$ 978.09	\$ 978.71	\$ 0.62	0.1%
14	0	5,500	\$ 1,075.38	\$ 1,076.00	\$ 0.62	0.1%
15	0	6,000	\$ 1,172.68	\$ 1,173.30	\$ 0.62	0.1%
16	0	6,500	\$ 1,269.97	\$ 1,270.59	\$ 0.62	0.0%
17	0	7,000	\$ 1,367.26	\$ 1,367.88	\$ 0.62	0.0%
18	0	7,500	\$ 1,464.55	\$ 1,465.17	\$ 0.62	0.0%
19	0	8,000	\$ 1,561.85	\$ 1,562.47	\$ 0.62	0.0%
20	0	8,500	\$ 1,659.14	\$ 1,659.76	\$ 0.62	0.0%
21	0	9,000	\$ 1,756.43	\$ 1,757.05	\$ 0.62	0.0%
22	0	9,500	\$ 1,853.72	\$ 1,854.34	\$ 0.62	0.0%
23	0	10,000	\$ 1,951.02	\$ 1,951.64	\$ 0.62	0.0%
24	0	10,500	\$ 2,048.31	\$ 2,048.93	\$ 0.62	0.0%
25	0	11,000	\$ 2,145.60	\$ 2,146.22	\$ 0.62	0.0%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Line No.	Bill Data					
	Level of Demand	Level of Usage	Current Bill	Proposed Bill	Dollar Change	Percent Change
	(kW/kVa) (A)	(kWH) (B)	(\$) (C)	(\$) (D)	(\$) (E)	(%) (E)
Residential Service - (Rate RS) - Electric Heating						
1	0	250	\$ 53.01	\$ 53.63	\$ 0.62	1.2%
2	0	500	\$ 101.77	\$ 102.39	\$ 0.62	0.6%
3	0	750	\$ 150.53	\$ 151.15	\$ 0.62	0.4%
4	0	1,000	\$ 199.29	\$ 199.91	\$ 0.62	0.3%
5	0	1,250	\$ 248.05	\$ 248.67	\$ 0.62	0.2%
6	0	1,500	\$ 296.81	\$ 297.43	\$ 0.62	0.2%
7	0	2,000	\$ 394.34	\$ 394.96	\$ 0.62	0.2%
8	0	2,500	\$ 491.63	\$ 492.25	\$ 0.62	0.1%
9	0	3,000	\$ 588.92	\$ 589.54	\$ 0.62	0.1%
10	0	3,500	\$ 686.21	\$ 686.83	\$ 0.62	0.1%
11	0	4,000	\$ 783.51	\$ 784.13	\$ 0.62	0.1%
12	0	4,500	\$ 880.80	\$ 881.42	\$ 0.62	0.1%
13	0	5,000	\$ 978.09	\$ 978.71	\$ 0.62	0.1%
14	0	5,500	\$ 1,075.38	\$ 1,076.00	\$ 0.62	0.1%
15	0	6,000	\$ 1,172.68	\$ 1,173.30	\$ 0.62	0.1%
16	0	6,500	\$ 1,269.97	\$ 1,270.59	\$ 0.62	0.0%
17	0	7,000	\$ 1,367.26	\$ 1,367.88	\$ 0.62	0.0%
18	0	7,500	\$ 1,464.55	\$ 1,465.17	\$ 0.62	0.0%
19	0	8,000	\$ 1,561.85	\$ 1,562.47	\$ 0.62	0.0%
20	0	8,500	\$ 1,659.14	\$ 1,659.76	\$ 0.62	0.0%
21	0	9,000	\$ 1,756.43	\$ 1,757.05	\$ 0.62	0.0%
22	0	9,500	\$ 1,853.72	\$ 1,854.34	\$ 0.62	0.0%
23	0	10,000	\$ 1,951.02	\$ 1,951.64	\$ 0.62	0.0%
24	0	10,500	\$ 2,048.31	\$ 2,048.93	\$ 0.62	0.0%
25	0	11,000	\$ 2,145.60	\$ 2,146.22	\$ 0.62	0.0%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Line No.	Bill Data					
	Level of Demand	Level of Usage	Current Bill	Proposed Bill	Dollar Change	Percent Change
	(kW/kVa) (A)	(kWH) (B)	(\$) (C)	(\$) (D)	(\$) (E)	(%) (E)
Residential Service - (Rate RS) - Water Heating						
1	0	250	\$ 53.01	\$ 53.63	\$ 0.62	1.2%
2	0	500	\$ 101.77	\$ 102.39	\$ 0.62	0.6%
3	0	750	\$ 150.53	\$ 151.15	\$ 0.62	0.4%
4	0	1,000	\$ 199.29	\$ 199.91	\$ 0.62	0.3%
5	0	1,250	\$ 248.05	\$ 248.67	\$ 0.62	0.2%
6	0	1,500	\$ 296.81	\$ 297.43	\$ 0.62	0.2%
7	0	2,000	\$ 394.34	\$ 394.96	\$ 0.62	0.2%
8	0	2,500	\$ 491.63	\$ 492.25	\$ 0.62	0.1%
9	0	3,000	\$ 588.92	\$ 589.54	\$ 0.62	0.1%
10	0	3,500	\$ 686.21	\$ 686.83	\$ 0.62	0.1%
11	0	4,000	\$ 783.51	\$ 784.13	\$ 0.62	0.1%
12	0	4,500	\$ 880.80	\$ 881.42	\$ 0.62	0.1%
13	0	5,000	\$ 978.09	\$ 978.71	\$ 0.62	0.1%
14	0	5,500	\$ 1,075.38	\$ 1,076.00	\$ 0.62	0.1%
15	0	6,000	\$ 1,172.68	\$ 1,173.30	\$ 0.62	0.1%
16	0	6,500	\$ 1,269.97	\$ 1,270.59	\$ 0.62	0.0%
17	0	7,000	\$ 1,367.26	\$ 1,367.88	\$ 0.62	0.0%
18	0	7,500	\$ 1,464.55	\$ 1,465.17	\$ 0.62	0.0%
19	0	8,000	\$ 1,561.85	\$ 1,562.47	\$ 0.62	0.0%
20	0	8,500	\$ 1,659.14	\$ 1,659.76	\$ 0.62	0.0%
21	0	9,000	\$ 1,756.43	\$ 1,757.05	\$ 0.62	0.0%
22	0	9,500	\$ 1,853.72	\$ 1,854.34	\$ 0.62	0.0%
23	0	10,000	\$ 1,951.02	\$ 1,951.64	\$ 0.62	0.0%
24	0	10,500	\$ 2,048.31	\$ 2,048.93	\$ 0.62	0.0%
25	0	11,000	\$ 2,145.60	\$ 2,146.22	\$ 0.62	0.0%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data						
Line No.	Level of Demand (kW/kVa)	Level of Usage (kWH)	Current Bill (\$)	Proposed Bill (\$)	Dollar Change (D)-(C)	Percent Change (E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
General Service Secondary (Rate GS)						
1	5	0	\$ 91.81	\$ 91.81	\$ -	0.0%
2	10	500	\$ 248.11	\$ 248.41	\$ 0.30	0.1%
3	10	1,000	\$ 314.30	\$ 314.91	\$ 0.61	0.2%
4	10	2,000	\$ 446.66	\$ 447.88	\$ 1.22	0.3%
5	10	3,000	\$ 578.55	\$ 580.37	\$ 1.83	0.3%
6	10	4,000	\$ 710.43	\$ 712.87	\$ 2.44	0.3%
7	10	5,000	\$ 842.36	\$ 845.40	\$ 3.04	0.4%
8	10	6,000	\$ 974.24	\$ 977.90	\$ 3.65	0.4%
9	1,000	50,000	\$ 24,602.85	\$ 24,633.30	\$ 30.45	0.1%
10	1,000	100,000	\$ 31,169.58	\$ 31,230.48	\$ 60.90	0.2%
11	1,000	200,000	\$ 44,303.02	\$ 44,424.82	\$ 121.80	0.3%
12	1,000	300,000	\$ 57,436.47	\$ 57,619.17	\$ 182.70	0.3%
13	1,000	400,000	\$ 70,569.92	\$ 70,813.52	\$ 243.60	0.3%
14	1,000	500,000	\$ 83,703.36	\$ 84,007.86	\$ 304.50	0.4%
15	1,000	600,000	\$ 96,836.81	\$ 97,202.21	\$ 365.40	0.4%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data						
Line No.	Level of Demand (kW/kVa)	Level of Usage (kWH)	Current Bill (\$)	Proposed Bill (\$)	Dollar Change (D)-(C)	Percent Change (E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
General Service Primary (Rate GP)						
1	30	0	\$ 620.92	\$ 620.92	\$ -	0.0%
2	500	25,000	\$ 8,470.53	\$ 8,485.76	\$ 15.23	0.2%
3	500	50,000	\$ 11,709.20	\$ 11,739.65	\$ 30.45	0.3%
4	500	100,000	\$ 18,186.57	\$ 18,247.47	\$ 60.90	0.3%
5	500	150,000	\$ 24,663.95	\$ 24,755.30	\$ 91.35	0.4%
6	500	200,000	\$ 31,141.32	\$ 31,263.12	\$ 121.80	0.4%
7	500	250,000	\$ 37,618.69	\$ 37,770.94	\$ 152.25	0.4%
8	500	300,000	\$ 44,096.07	\$ 44,278.77	\$ 182.70	0.4%
9	5,000	250,000	\$ 81,676.39	\$ 81,828.64	\$ 152.25	0.2%
10	5,000	500,000	\$ 114,063.26	\$ 114,367.76	\$ 304.50	0.3%
11	5,000	1,000,000	\$ 178,679.01	\$ 179,186.31	\$ 507.30	0.3%
12	5,000	1,500,000	\$ 242,979.74	\$ 243,487.04	\$ 507.30	0.2%
13	5,000	2,000,000	\$ 307,280.47	\$ 307,787.77	\$ 507.30	0.2%
14	5,000	2,500,000	\$ 371,581.20	\$ 372,088.50	\$ 507.30	0.1%
15	5,000	3,000,000	\$ 435,881.94	\$ 436,389.24	\$ 507.30	0.1%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data						
Line No.	Level of Demand (kW/kVa)	Level of Usage (kWH)	Current Bill (\$)	Proposed Bill (\$)	Dollar Change (D)-(C)	Percent Change (E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
General Service Subtransmission (Rate GSU)						
1	30	0	\$ 681.82	\$ 681.82	\$ -	0.0%
2	1,000	50,000	\$ 14,884.19	\$ 14,914.64	\$ 30.45	0.2%
3	1,000	100,000	\$ 20,919.71	\$ 20,980.61	\$ 60.90	0.3%
4	1,000	200,000	\$ 32,990.76	\$ 33,112.56	\$ 121.80	0.4%
5	1,000	300,000	\$ 45,061.81	\$ 45,244.51	\$ 182.70	0.4%
6	1,000	400,000	\$ 57,132.85	\$ 57,376.45	\$ 243.60	0.4%
7	1,000	500,000	\$ 69,203.90	\$ 69,508.40	\$ 304.50	0.4%
8	1,000	600,000	\$ 81,274.95	\$ 81,640.35	\$ 365.40	0.4%
9	10,000	500,000	\$ 144,892.10	\$ 145,196.60	\$ 304.50	0.2%
10	10,000	1,000,000	\$ 205,089.35	\$ 205,596.65	\$ 507.30	0.2%
11	10,000	2,000,000	\$ 324,853.81	\$ 325,361.11	\$ 507.30	0.2%
12	10,000	3,000,000	\$ 444,618.27	\$ 445,125.57	\$ 507.30	0.1%
13	10,000	4,000,000	\$ 564,382.74	\$ 564,890.03	\$ 507.30	0.1%
14	10,000	5,000,000	\$ 684,147.20	\$ 684,654.50	\$ 507.30	0.1%
15	10,000	6,000,000	\$ 803,911.66	\$ 804,418.96	\$ 507.30	0.1%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data						
Line No.	Level of Demand (kW/kVa)	Level of Usage (kWH)	Current Bill (\$)	Proposed Bill (\$)	Dollar Change (D)-(C)	Percent Change (E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
General Service Transmission (Rate GT)						
1	100	0	\$ 681.71	\$ 681.71	\$ -	0.0%
2	2,000	100,000	\$ 19,555.69	\$ 19,616.59	\$ 60.90	0.3%
3	2,000	200,000	\$ 31,547.84	\$ 31,669.64	\$ 121.80	0.4%
4	2,000	400,000	\$ 55,532.13	\$ 55,775.73	\$ 243.60	0.4%
5	2,000	600,000	\$ 79,516.42	\$ 79,881.82	\$ 365.40	0.5%
6	2,000	800,000	\$ 103,500.71	\$ 103,987.91	\$ 487.20	0.5%
7	2,000	1,000,000	\$ 127,327.02	\$ 127,834.32	\$ 507.30	0.4%
8	2,000	1,200,000	\$ 151,122.12	\$ 151,629.41	\$ 507.30	0.3%
9	20,000	1,000,000	\$ 192,434.82	\$ 192,942.12	\$ 507.30	0.3%
10	20,000	2,000,000	\$ 311,410.29	\$ 311,917.58	\$ 507.30	0.2%
11	20,000	4,000,000	\$ 549,361.21	\$ 549,868.51	\$ 507.30	0.1%
12	20,000	6,000,000	\$ 787,312.14	\$ 787,819.43	\$ 507.30	0.1%
13	20,000	8,000,000	\$ 1,025,263.06	\$ 1,025,770.36	\$ 507.30	0.0%
14	20,000	10,000,000	\$ 1,263,213.99	\$ 1,263,721.29	\$ 507.30	0.0%
15	20,000	12,000,000	\$ 1,501,164.91	\$ 1,501,672.21	\$ 507.30	0.0%

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 14.48	\$ 14.50	\$ 0.02	0.1%
4	2,000	56	\$ 18.39	\$ 18.42	\$ 0.03	0.2%
5	2,500	70	\$ 20.11	\$ 20.15	\$ 0.04	0.2%
6	4,000	126	\$ 26.95	\$ 27.03	\$ 0.08	0.3%
7	6,000	157	\$ 30.75	\$ 30.84	\$ 0.09	0.3%
8	10,000	242	\$ 41.15	\$ 41.30	\$ 0.15	0.4%
9	15,000	282	\$ 46.03	\$ 46.20	\$ 0.17	0.4%
10	Underground Service					
11	1,000	24	\$ 9.64	\$ 9.66	\$ 0.02	0.2%
12	2,000	56	\$ 13.55	\$ 13.58	\$ 0.03	0.2%
13	2,500	70	\$ 15.27	\$ 15.31	\$ 0.04	0.3%
14	4,000	126	\$ 22.11	\$ 22.19	\$ 0.08	0.4%
15	6,000	157	\$ 25.91	\$ 26.00	\$ 0.09	0.3%
16	10,000	242	\$ 36.31	\$ 36.46	\$ 0.15	0.4%
17	15,000	282	\$ 41.19	\$ 41.36	\$ 0.17	0.4%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 16.45	\$ 16.49	\$ 0.04	0.2%
21	250	104	\$ 22.13	\$ 22.19	\$ 0.06	0.3%
22	400	158	\$ 31.34	\$ 31.43	\$ 0.09	0.3%
23	1,000	380	\$ 70.57	\$ 70.81	\$ 0.24	0.3%
24	Underground Service - Post Type					
25	175	69	\$ 20.80	\$ 20.84	\$ 0.04	0.2%
26	Underground Service - Pole Type					
27	175	69	\$ 27.36	\$ 27.40	\$ 0.04	0.1%
28	250	104	\$ 33.85	\$ 33.91	\$ 0.06	0.2%
29	400	158	\$ 43.28	\$ 43.37	\$ 0.09	0.2%
30	400*	158	\$ 43.53	\$ 43.62	\$ 0.09	0.2%
31	400**	316	\$ 72.08	\$ 72.28	\$ 0.20	0.3%
32	1000	380	\$ 84.40	\$ 84.64	\$ 0.24	0.3%
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 16.04	\$ 16.06	\$ 0.02	0.1%
36	150	62	\$ 19.16	\$ 19.20	\$ 0.04	0.2%
37	250	105	\$ 26.66	\$ 26.72	\$ 0.06	0.2%
38	400	163	\$ 35.71	\$ 35.81	\$ 0.10	0.3%
39	Underground Service - Post Type					
40	100	42	\$ 20.56	\$ 20.58	\$ 0.02	0.1%

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Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
41	Underground Service - Pole Type					
42	100	42	\$ 27.50	\$ 27.52	\$ 0.02	0.1%
43	150	62	\$ 30.97	\$ 31.01	\$ 0.04	0.1%
44	250	105	\$ 38.31	\$ 38.37	\$ 0.06	0.2%
45	250**	210	\$ 63.73	\$ 63.85	\$ 0.12	0.2%
46	400	163	\$ 47.17	\$ 47.27	\$ 0.10	0.2%
47	Special Architectural Pole Installations					
48	100	42	\$ 26.03	\$ 26.05	\$ 0.02	0.1%
49	100*	42	\$ 38.06	\$ 38.08	\$ 0.02	0.1%
50	150	62	\$ 29.70	\$ 29.74	\$ 0.04	0.1%
51	150*	62	\$ 41.37	\$ 41.41	\$ 0.04	0.1%
52	250	105	\$ 37.89	\$ 37.95	\$ 0.06	0.2%
53	250*	105	\$ 49.72	\$ 49.78	\$ 0.06	0.1%
54	400	163	\$ 46.94	\$ 47.04	\$ 0.10	0.2%
55	400*	163	\$ 59.58	\$ 59.68	\$ 0.10	0.2%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 4.60	\$ 4.62	\$ 0.02	0.4%
58	N/A	50	\$ 8.54	\$ 8.57	\$ 0.03	0.4%
59	N/A	75	\$ 12.50	\$ 12.55	\$ 0.05	0.4%
60	N/A	100	\$ 16.47	\$ 16.53	\$ 0.06	0.4%
61	N/A	125	\$ 20.40	\$ 20.48	\$ 0.08	0.4%
62	N/A	150	\$ 24.35	\$ 24.44	\$ 0.09	0.4%
63	N/A	175	\$ 28.30	\$ 28.41	\$ 0.11	0.4%
64	N/A	200	\$ 32.26	\$ 32.39	\$ 0.13	0.4%
65	N/A	225	\$ 36.21	\$ 36.34	\$ 0.13	0.4%
66	N/A	250	\$ 40.18	\$ 40.33	\$ 0.15	0.4%
67	N/A	275	\$ 44.14	\$ 44.30	\$ 0.16	0.4%
68	N/A	300	\$ 48.10	\$ 48.28	\$ 0.18	0.4%
69	N/A	325	\$ 52.04	\$ 52.24	\$ 0.20	0.4%
70	N/A	350	\$ 56.03	\$ 56.24	\$ 0.21	0.4%
71	N/A	375	\$ 59.94	\$ 60.17	\$ 0.23	0.4%
72	N/A	400	\$ 63.90	\$ 64.14	\$ 0.24	0.4%
73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 6.11	\$ 6.13	\$ 0.02	0.3%
75	N/A	50	\$ 11.55	\$ 11.58	\$ 0.03	0.3%
76	N/A	75	\$ 17.02	\$ 17.07	\$ 0.05	0.3%
77	N/A	100	\$ 22.49	\$ 22.55	\$ 0.06	0.3%
78	N/A	125	\$ 27.93	\$ 28.01	\$ 0.08	0.3%
79	N/A	150	\$ 33.40	\$ 33.49	\$ 0.09	0.3%
80	N/A	175	\$ 38.85	\$ 38.96	\$ 0.11	0.3%
81	N/A	200	\$ 44.32	\$ 44.45	\$ 0.13	0.3%
82	N/A	225	\$ 49.77	\$ 49.90	\$ 0.13	0.3%
83	N/A	250	\$ 55.25	\$ 55.40	\$ 0.15	0.3%
84	N/A	275	\$ 60.72	\$ 60.88	\$ 0.16	0.3%
85	N/A	300	\$ 66.18	\$ 66.36	\$ 0.18	0.3%
86	N/A	325	\$ 71.63	\$ 71.83	\$ 0.20	0.3%
87	N/A	350	\$ 77.12	\$ 77.33	\$ 0.21	0.3%
88	N/A	375	\$ 82.54	\$ 82.77	\$ 0.23	0.3%
89	N/A	400	\$ 88.01	\$ 88.25	\$ 0.24	0.3%

*Typical bills shown on an individual light basis.

Actual bill impacts will depend on the light types used to serve the individual customers.

The Cleveland Electric Illuminating Company

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Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 24.09	\$ 24.13	\$ 0.04	0.2%
4	400	158	\$ 42.47	\$ 42.56	\$ 0.09	0.2%
5	1,000	380	\$ 79.36	\$ 79.60	\$ 0.24	0.3%
6	All Other Installations					
7	175	69	\$ 26.43	\$ 26.47	\$ 0.04	0.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 25.02	\$ 25.04	\$ 0.02	0.1%
11	150	62	\$ 29.81	\$ 29.85	\$ 0.04	0.1%
12	250	105	\$ 36.68	\$ 36.74	\$ 0.06	0.2%
13	400	163	\$ 47.98	\$ 48.08	\$ 0.10	0.2%
14	All Other Installations					
15	100	42	\$ 28.10	\$ 28.12	\$ 0.02	0.1%
16	150	62	\$ 35.21	\$ 35.25	\$ 0.04	0.1%
17	150*	88	\$ 50.51	\$ 50.57	\$ 0.06	0.1%
18	250	105	\$ 43.42	\$ 43.48	\$ 0.06	0.1%
19	250*	105	\$ 55.16	\$ 55.22	\$ 0.06	0.1%
20	400	163	\$ 52.30	\$ 52.40	\$ 0.10	0.2%

*Typical bills shown on an individual light basis.

Actual bill impacts will depend on the light types used to serve the individual customers.

The Cleveland Electric Illuminating Company

Typical Bills - Comparison
June 2023 vs . June 2023 with Updated LGR

Bill Data									
Line	Level of	Level of	Current	Proposed	Dollar	Percent			
No.	Demand	Usage	Bill	Bill	Change	Change			
	(kW/kVa)	(kWH)	(\$)	(\$)	(D)-(C)	(E)/(C)			
	(A)	(B)	(C)	(D)	(E)	(F)			
Traffic Lighting Schedule (Rate TRF)									
1	0	100	\$	16.19	\$	16.25	\$	0.06	0.4%
2	0	200	\$	30.19	\$	30.32	\$	0.13	0.4%
3	0	300	\$	44.23	\$	44.41	\$	0.18	0.4%
4	0	400	\$	58.24	\$	58.48	\$	0.24	0.4%
5	0	500	\$	72.25	\$	72.56	\$	0.31	0.4%
6	0	600	\$	86.25	\$	86.62	\$	0.37	0.4%

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 22-1043-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider LGR electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr..