

June 1, 2023

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

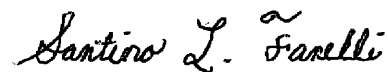
SUBJECT: Case Nos. 22-1040-EL-RDR  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of March 25, 2009, August 25, 2010, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DUN, GCR, PUR, NDU and EDR and their associated pages.

Please file one copy of the tariffs in Case Nos. 22-1040-EL-RDR and 89-6001-EL-TRF.  
Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	07-01-23
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	07-01-23
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-23
Universal Service	90	01-01-23
Tax Savings Adjustment	91	01-01-23
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	07-01-23
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-23
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	07-01-23
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	07-01-23
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	07-01-23
Non-Distribution Uncollectible	110	07-01-23
Experimental Real Time Pricing	111	06-01-23
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-23
Generation Service	114	06-01-23
Demand Side Management and Energy Efficiency	115	07-01-23
Economic Development	116	07-01-23
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	04-01-23
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-23
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	06-01-23
Phase-In Recovery	125	01-01-23
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-23
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-23
Legacy Generation Resource	135	07-01-23
Solar Generation Fund	136	01-01-23
Consumer Rate Credit	137	02-01-23

**RIDER DUN**  
**Distribution Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

DUN charge

0.0348¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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Filed pursuant to Orders dated March 25, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2279-EL-RDR, respectively and

Case No. 22-1040-EL-RDR, before  
The Public Utilities Commission of Ohio

**RIDER GCR**  
**Generation Cost Reconciliation Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning July 1, 2023, for all kWhs per kWh.

<b><u>RATE:</u></b>	<b><u>GCR1</u></b>	<b><u>GCR2</u></b>
RS	(0.6986)¢	0.0000¢
GS	(0.6986)¢	0.0000¢
GP	(0.6744)¢	0.0000¢
GSU	(0.6554)¢	0.0000¢
GT	(0.6548)¢	0.0000¢
STL	(0.6986)¢	0.0000¢
TRF	(0.6986)¢	0.0000¢
POL	(0.6986)¢	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{Avg}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

**RIDER PUR**  
**PIPP Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

**RATE:**

PUR charge

0.0015¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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Filed pursuant to Orders dated March 25, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2279-EL-RDR, respectively  
and Case No. 22-1040-EL-RDR, before  
The Public Utilities Commission of Ohio

**RIDER NDU**  
**Non-Distribution Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning July 1, 2023, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

NDU charge / (credit) (0.2353)¢

**RIDER UPDATES:**

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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Filed pursuant to Orders dated March 25, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2279-EL-RDR, respectively and

Case No. 22-1040-EL-RDR, before  
The Public Utilities Commission of Ohio



**RIDER EDR**  
**Economic Development Rider**

**c. Non-Residential Credit Provision**

**APPLICABILITY:**

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

**RATE:**

The following credits will apply, by rate schedule, effective for service rendered beginning July 1, 2023, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(0.0000)¢
POL	(0.0000)¢

**d. General Service – Transmission (Rate GT) Provision**

**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

The following charge will apply, effective for service rendered beginning July 1, 2023:

GT (per kVA of billing demand)	\$ 0.0000
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The following credit will apply, effective for service rendered beginning April 1, 2023:

GT (all kWhs, per kWh)	(0.0000)¢
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**ADDITIONAL PROVISION:**

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

**RATE:**

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0224¢	0.0224¢
GS	0.2171¢	0.0172¢	0.2343¢
GP	0.3845¢	0.0058¢	0.3903¢
GSU	0.0000¢	0.0026¢	0.0026¢
GT	0.0000¢	0.0008¢	0.0008¢
STL	0.0000¢	0.0869¢	0.0869¢
TRF	0.0000¢	0.0118¢	0.0118¢
POL	0.0000¢	0.0813¢	0.0813¢

**f. Provision expired**

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and March 31, 2016 in in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 22-1040-EL-RDR, before  
The Public Utilities Commission of Ohio

**RIDER EDR**  
**Economic Development Rider**

**i. Automaker Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

**RATE:**

The following charge will apply effective for service rendered beginning July 1, 2023, for all kWhs per kWh:

Automaker Charge

0.0039¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. After May 31, 2024, all provisions of this Rider shall be used for reconciliation purposes only. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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Case No. 22-1040-EL-RDR, before  
The Public Utilities Commission of Ohio

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**in**

**Case No(s). 22-1040-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update to Riders DUN, GCR, PUR, NDU, and EDR electronically  
filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating  
Company and Fanelli, Santino L. Mr..