FirstEnergy

76 South Main St.
Akron, Ohio 44308

June 1, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 22-1041-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012, and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 22-1041-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

TABLE OF CONTENTS

TABLE OF CONTENTS

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue (“delta revenue”) between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0003¢
GS	0.0002¢
GP	0.0001¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0011¢
TRF	0.0002¢
POL	0.0011¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2023 (Apr - June 2023)

	Rider DRR Charge Calculation - Summary		Total Ohio
	Net Reconciliation Balance		
(1)	OE	$	24,654
(2)	CEI	$	-
(3)	TE	$	-
(4)	Total Ohio Net Reconciliation Balance	$	24,654
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	$	24,719

(7) Q3 2023 DRR Charge (cents per kWh)

RS	0.0003
GS	0.0002
GP	0.0001
GSU	0.0000
GT	0.0000
STL	0.0011
TRF	0.0002
POL	0.0011

(8) Q2 2023 DRR Charge (cents per kWh)

RS	0.0004
GS	0.0003
GP	0.0001
GSU	0.0000
GT	0.0000
STL	0.0012
TRF	0.0002
POL	0.0011

(9) Q3 2023 vs. Q2 2023 DRR Charge (cents per kWh)

RS	(0.0001)
GS	(0.0001)
GP	0.0000
GSU	0.0000
GT	0.0000
STL	(0.0001)
TRF	0.0000
POL	0.0000

NOTES

(1) - (3) Actual balance from DRR deferral as of April 2023.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Calculation of Rider DRR Charge by Rate Schedule
(8) Q2 2023 DRR Charge for reference purposes only
(9) Calculation: Line 7 – Line 8

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2023 (Jul - Sep 2023)

(1) Total Revenue Requirement $ 24,719

(2) Rate Calculation by Rate Schedule

	(A)		(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages		Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	$	13,837	4,680,835	0.0003
GS	33.82%	$	8,360	3,681,818	0.0002
GP	3.54%	$	875	1,136,572	0.0001
GSU	1.67%	$	413	1,200,324	0.0000
GT	1.25%	$	309	3,091,654	0.0000
STL	2.61%	$	645	56,339	0.0011
TRF	0.05%	$	12	7,929	0.0002
POL	1.08%	$	267	24,913	0.0011
Total	**100%**	**$**	**24,719**	**13,880,384**	

NOTES

(A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
(B) Calculation: Line (1) x Column (A) for each Rate Schedule
(C) Source: Forecasted Jul - Sep 2023 MWh by Rate Schedule.
(D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 22-1041-EL-RDR

		1	2	3	4	5	6	7	8	9	10	11	12	
	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY													
		2023												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182394	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Revenues													
2	DRR Revenues	$ 1,113.56	$ (424.09)	$ (150.24)	$ 2,528.47							$ -		$ 3,067.70
3	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 201	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
6	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prior Period Adjustment of CFA Discount Revenues:		-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
8	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 1,113.56	$ (424.09)	$ (150.24)	$ 2,528.47	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,067.70
9	Monthly CAT Amount	2.90	(1.10)	(0.39)	6.57	-	-	-	-	-	-	-	-	
10	Monthly DRR Revenues Excluding CAT Tax:	$ 1,110.66	$ (422.99)	$ (149.85)	$ 2,521.90	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,059.72
11	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
16	Monthly CFA Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Monthly CFA Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 1,110.66	$ (422.99)	$ (149.85)	$ 2,521.90	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,059.72
20	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	2,234,840.55	2,234,417.56	2,234,267.71	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	2,236,789.61	
21	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Q4 2022 DRR Charge (cents per kWh)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ (1,110.66)	$ 422.99	$ 149.85	$ (2,521.90)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,059.72)
	DRR Revenues & RAR Discounts Interest Calculation	-												
24	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
26	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
30	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
31	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Journal Entry													
A	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
B	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
C	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
D	**Monthly Intercompany 456291**	**$ 1,110.66**	**$ (422.99)**	**$ (149.85)**	**$ 2,521.90**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 3,059.72

	OHIO EDISON COMPANY													
		2023												
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
32	Beginning Balance - Regulatory Asset/(Liability) 182394	$ 26,374.97	$ 25,255.87	$ 28,079.55	$ 29,836.07	$ 24,654.36	$ 24,788.73	$ 24,923.83	$ 25,059.66	$ 25,196.24	$ 25,333.56	$ 25,471.63	$ 25,610.45	
	Revenues													
33	DRR Revenues	$ 1,126.64	$ (579.37)	$ (68.83)	$ 3,558.15							$ -	$ -	$ 4,036.59
34	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Actual balance from DRR deferral as of January 2023.	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
37	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(1,212.55)	(1,123.18)	(1,127.25)	(1,397.63)									(4,860.61)
38	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
39	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 1,126.64	$ (579.37)	$ (68.83)	$ 3,558.15	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,036.59
40	Monthly CAT Amount	2.93	(1.51)	(0.18)	9.25	-	-	-	-	-	-	-	-	
41	Monthly DRR Revenues Excluding CAT Tax:	$ 1,123.71	$ (577.86)	$ (68.65)	$ 3,548.90	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,026.10
42	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Accumulated RAR Discounts (Excluding CAT Tax):	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	
46	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	12.00
47	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(1,212.55)	(1,123.18)	(1,127.25)	(1,397.63)	-	-	-	-	-	-	-	-	(4,860.61)
48	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(3.15)	(2.92)	(2.93)	(3.63)	-	-	-	-	-	-	-	-	(12.63)
49	Monthly CFA Discounts Excluding CAT Tax:	$ (1,209.40)	$ (1,120.26)	$ (1,124.32)	$ (1,394.00)	$ -	$ -	$ -	$ -	$ -	$ -			$ (4,847.98)
50	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ (85.69)	$ (1,698.12)	$ (1,192.97)	$ 2,154.90	$ -	$ -	$ -	$ -	$ -	$ -			$ (821.88)
51	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	(3,407,085.27)	(3,408,783.39)	(3,409,976.36)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	(3,407,821.46)	
52	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	136,634.76	133,956.02	132,356.89	137,686.68	137,686.68	137,686.68	137,686.68	137,686.68	137,686.68	137,686.68	137,686.68	137,686.68	
53	Monthly Principal Over/(Under)	1,259.41	(2,678.74)	(1,599.13)	5,329.79	-	-	-	-	-	-	-	-	$ 2,311.33
54	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ 1,345.10	$ (980.62)	$ (406.16)	$ 3,174.89	$ -	$ -	$ -	$ -	$ -	$ -			$ 3,133.21
	DRR Revenues & RAR Discounts Interest Calculation													
55	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ 25,745.27	$ 26,595.24	$ 28,879.12	$ 27,171.18	$ 24,654.36	$ 24,788.73	$ 24,923.83	$ 25,059.66	$ 25,196.24	$ 25,333.56	$ 25,471.63	$ 25,610.45	$ 2,080,901.75
56	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
57	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ 25,745.27	$ 26,595.24	$ 28,879.12	$ 27,171.18	$ 24,654.36	$ 24,788.73	$ 24,923.83	$ 25,059.66	$ 25,196.24	$ 25,333.56	$ 25,471.63	$ 25,610.45	$ 309,429.26
58	Monthly Interest Over/(Under)	140.31	144.94	157.39	148.08	134.37	135.10	135.83	136.58	137.32	138.07	138.82	139.58	1,686.39
59	Monthly Deferral Over/(Under)	1,119.10	(2,823.68)	(1,756.52)	5,181.71	(134.37)	(135.10)	(135.83)	(136.58)	(137.32)	(138.07)	(138.82)	(139.58)	624.94
60	Cumulative Net DRR Principal	(136,634.76)	(133,956.02)	(132,356.89)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	(137,686.68)	
61	Cumulative Net DRR Interest	161,890.63	162,035.57	162,192.96	162,341.04	162,475.41	162,610.51	162,746.34	162,882.92	163,020.24	163,158.31	163,297.13	163,436.71	
62	Ending Balance - Regulatory Asset/(Liability) 182394	$ 25,255.87	$ 28,079.55	$ 29,836.07	$ 24,654.36	$ 24,788.73	$ 24,923.83	$ 25,059.66	$ 25,196.24	$ 25,333.56	$ 25,471.63	$ 25,610.45	$ 25,750.03	
	Journal Entry													
E	**Monthly Principal 407770**	**$ 1,259.41**	**$ (2,678.74)**	**$ (1,599.13)**	**$ 5,329.79**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 2,311.33
F	**Monthly Interest 407775**	**(140.31)**	**(144.94)**	**(157.39)**	**(148.08)**	**(134.37)**	**(135.10)**	**(135.83)**	**(136.58)**	**(137.32)**	**(138.07)**	**(138.82)**	**(139.58)**	$ (1,686.39)
G	**Monthly Deferral Over/(Under) 182394**	**(1,119.10)**	**2,823.68**	**1,756.52**	**(5,181.71)**	**134.37**	**135.10**	**135.83**	**136.58**	**137.32**	**138.07**	**138.82**	**139.58**	$ (624.94)
H	**Monthly Intercompany 456291**	**$ (1,345.10)**	**$ 980.62**	**$ 406.16**	**$ (3,174.89)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ (3,133.21)

	TOLEDO EDISON COMPANY													
		2023												
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
63	Beginning Balance - Regulatory Asset/(Liability) 182394	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Revenues													
64	DRR Revenues	$ 386.84	$ (237.41)	$ (4.37)	$ 938.52							$ -	$ -	$ 1,083.58
65	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	
66	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 201	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-		
68	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(151.78)	(321.68)	(252.61)	(283.83)									(1,009.90)
69	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
70	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 386.84	$ (237.41)	$ (4.37)	$ 938.52	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,083.58
71	Monthly CAT Amount	1.01	(0.62)	(0.01)	2.44	-	-	-	-	-	-	-	-	
72	Monthly DRR Revenues Excluding CAT Tax:	$ 385.83	$ (236.79)	$ (4.36)	$ 936.08	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,080.76
73	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
76	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
77	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
78	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(151.78)	(321.68)	(252.61)	(283.83)	-	-	-	-	-	-	-	-	(1,009.90)
79	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(0.39)	(0.84)	(0.66)	(0.74)	-	-	-	-	-	-	-	-	(2.63)
80	Monthly CFA Discounts Excluding CAT Tax:	$ (151.39)	$ (320.84)	$ (251.95)	$ (283.09)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,007.27)
78	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 234.44	$ (557.63)	$ (256.31)	$ 652.99	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 73.49
79	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	1,308,879.48	1,308,321.85	1,308,065.54	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	1,308,718.53	
80	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
82	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ (234.44)	$ 557.63	$ 256.31	$ (652.99)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (73.49)
	DRR Revenues & RAR Discounts Interest Calculation													
83	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
85	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
89	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
90	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
91	ALL Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes	$ 136,634.76	$ 133,956.02	$ 132,356.89	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	$ 137,686.68	
92	Accumulated RAR Discounts (Excluding CAT Tax)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	
	Journal Entry													
I	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
J	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
K	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
L	**Monthly Intercompany 456291**	**$ 234.44**	**$ (557.63)**	**$ (256.31)**	**$ 652.99**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 73.49

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule

	Jul-23	Aug-23	Sep-23	Q3 2023
RS	1,745,150	1,682,337	1,253,347	4,680,835
GS	1,290,753	1,264,101	1,126,965	3,681,818
GP	376,502	404,507	355,563	1,136,572
GSU	397,030	426,797	376,498	1,200,324
GT	1,022,835	1,084,432	984,387	3,091,654
STL	18,920	19,419	18,000	56,339
TRF	2,749	2,652	2,528	7,929
POL	8,513	8,426	7,973	24,913

Source: Forecast as of May 2023

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0.0866¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.000866			*0.5450%*	
2	CEI	2023	April							$ (2,004,721)
3	CEI	2023	May	$ (2,004,721)	$ 599,484	$ (540,336)	$ 154	$ 58,994	$ (10,765)	$ (1,956,491)
4	CEI	2023	June	$ (1,956,491)	$ -	$ (690,697)	$ (1,796)	$ (688,901)	$ (12,540)	$ (2,657,933)
5	CEI	2023	July	$ (2,657,933)	$ -	$ (506,939)	$ (1,318)	$ (505,621)	$ (15,864)	$ (3,179,417)
6	CEI	2023	August	$ (3,179,417)	$ -	$ (483,730)	$ (1,258)	$ (482,472)	$ (18,643)	$ (3,680,532)
7	CEI	2023	September	$ (3,680,532)	$ 214,062	$ (357,908)	$ (374)	$ (143,471)	$ (20,450)	$ (3,844,453)
8	CEI	2023	October	$ (3,844,453)	$ 414,640	$ (312,335)	$ 266	$ 102,039	$ (20,674)	$ (3,763,088)
9	CEI	2023	November	$ (3,763,088)	$ 567,310	$ (360,844)	$ 537	$ 205,929	$ (19,948)	$ (3,577,107)
10	CEI	2023	December	$ (3,577,107)	$ 987,582	$ (447,689)	$ 1,404	$ 538,490	$ (18,028)	$ (3,056,645)
11	CEI	2024	January	$ (3,056,645)	$ 1,324,865	$ (481,877)	$ 2,192	$ 840,797	$ (14,368)	$ (2,230,216)
12	CEI	2024	February	$ (2,230,216)	$ 1,471,697	$ (423,930)	$ 2,724	$ 1,045,043	$ (9,307)	$ (1,194,480)
13	CEI	2024	March	$ (1,194,480)	$ 1,257,617	$ (400,964)	$ 2,227	$ 854,425	$ (4,182)	$ (344,236)
14	CEI	2024	April	$ (344,236)	$ 804,726	$ (326,764)	$ 1,243	$ 476,720	$ (577)	$ 131,906
15	CEI	2024	May	$ 131,906	$ 604,724	$ (323,837)	$ 730	$ 280,157	$ 1,482	$ 413,545
16	CEI	2024	June	$ 413,545	$ -	$ (415,750)	$ (1,081)	$ (414,669)	$ 1,124	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						$0.002947			*0.5450%*	
18	OE	2023	April							$ (1,173,036)
19	OE	2023	May	$ (1,173,036)	$ 2,628,979	$ (2,241,424)	$ 1,008	$ 386,547	$ (5,340)	$ (791,828)
20	OE	2023	June	$ (791,828)	$ -	$ (2,671,672)	$ (6,946)	$ (2,664,725)	$ (11,577)	$ (3,468,131)
21	OE	2023	July	$ (3,468,131)	$ -	$ (2,633,264)	$ (6,846)	$ (2,626,418)	$ (26,058)	$ (6,120,607)
22	OE	2023	August	$ (6,120,607)	$ -	$ (2,574,158)	$ (6,693)	$ (2,567,465)	$ (40,354)	$ (8,728,426)
23	OE	2023	September	$ (8,728,426)	$ 1,255,259	$ (1,940,492)	$ (1,782)	$ (683,451)	$ (49,432)	$ (9,461,309)
24	OE	2023	October	$ (9,461,309)	$ 2,396,733	$ (1,748,058)	$ 1,687	$ 646,988	$ (49,801)	$ (8,864,122)
25	OE	2023	November	$ (8,864,122)	$ 2,518,822	$ (2,143,946)	$ 975	$ 373,902	$ (47,291)	$ (8,537,511)
26	OE	2023	December	$ (8,537,511)	$ 3,948,792	$ (2,763,709)	$ 3,081	$ 1,182,001	$ (43,308)	$ (7,398,819)
27	OE	2024	January	$ (7,398,819)	$ 5,213,941	$ (2,892,112)	$ 6,037	$ 2,315,792	$ (34,013)	$ (5,117,039)
28	OE	2024	February	$ (5,117,039)	$ 5,323,707	$ (2,527,760)	$ 7,269	$ 2,788,677	$ (20,289)	$ (2,348,651)
29	OE	2024	March	$ (2,348,651)	$ 4,764,923	$ (2,348,555)	$ 6,283	$ 2,410,085	$ (6,233)	$ 55,201
30	OE	2024	April	$ 55,201	$ 3,281,147	$ (1,879,719)	$ 3,644	$ 1,397,783	$ 4,110	$ 1,457,095
31	OE	2024	May	$ 1,457,095	$ 2,645,318	$ (1,878,202)	$ 1,995	$ 765,122	$ 10,026	$ 2,232,242
32	OE	2024	June	$ 2,232,242	$ -	$ (2,244,143)	$ (5,835)	$ (2,238,309)	$ 6,066	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						$0.001658			*0.5450%*	
34	TE	2023	April							$ 440,456
35	TE	2023	May	$ 440,456	$ 308,396	$ (286,017)	$ 58	$ 22,321	$ 2,461	$ 465,238
36	TE	2023	June	$ 465,238	$ -	$ (361,094)	$ (939)	$ (360,155)	$ 1,554	$ 106,637
37	TE	2023	July	$ 106,637	$ -	$ (440,898)	$ (1,146)	$ (439,752)	$ (617)	$ (333,732)
38	TE	2023	August	$ (333,732)	$ -	$ (414,461)	$ (1,078)	$ (413,383)	$ (2,945)	$ (750,061)
39	TE	2023	September	$ (750,061)	$ 119,590	$ (300,716)	$ (471)	$ (180,656)	$ (4,580)	$ (935,296)
40	TE	2023	October	$ (935,296)	$ 215,605	$ (261,894)	$ (120)	$ (46,169)	$ (5,223)	$ (986,688)
41	TE	2023	November	$ (986,688)	$ 299,715	$ (329,037)	$ (76)	$ (29,246)	$ (5,457)	$ (1,021,392)
42	TE	2023	December	$ (1,021,392)	$ 541,181	$ (415,717)	$ 326	$ 125,138	$ (5,226)	$ (901,479)
43	TE	2024	January	$ (901,479)	$ 734,121	$ (435,189)	$ 777	$ 298,155	$ (4,101)	$ (607,425)
44	TE	2024	February	$ (607,425)	$ 795,543	$ (369,559)	$ 1,108	$ 424,877	$ (2,153)	$ (184,701)
45	TE	2024	March	$ (184,701)	$ 676,937	$ (327,768)	$ 908	$ 348,262	$ (58)	$ 163,503
46	TE	2024	April	$ 163,503	$ 422,525	$ (273,447)	$ 388	$ 148,690	$ 1,296	$ 313,489
47	TE	2024	May	$ 313,489	$ 310,923	$ (277,078)	$ 88	$ 33,757	$ 1,801	$ 349,047
48	TE	2024	June	$ 349,047	$ -	$ (350,908)	$ (912)	$ (349,995)	$ 949	$ -

NOTES:
Column (E): Column (C) on page 3
Column (F) Line 1, 17, 33: Proposed Rider RER2 rate ($/kWh) to become effective July 1, 2023, calculated by solving for the rate that would need to be charged through June 2024 such that the cumulative RER2 deferral balance is 0 as of June 30, 2024.
Column (F): Page 2, Column (F) May through June 2023; for July 2023 onward Column (F) = - Column (F) Line 1, 17, 33 respectively×kWh sales on page 4
Column (G): Calculation: (Column (E) + Column (F))×0.0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2)×0.5450%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2, 18, and 34: RER2 deferral balance April 2023 column on pages 5 through 7 respectively, line 24

22-1041-EL-RDR
RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2023	May	369,081,696	0.001464	$ 540,336
2	CEI	2023	June	471,787,463	0.001464	$ 690,697

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2023	May	627,147,179	0.003574	$ 2,241,424
4	OE	2023	June	747,529,875	0.003574	$ 2,671,672

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2023	May	166,870,962	0.001714	$ 286,017
6	TE	2023	June	210,673,308	0.001714	$ 361,094

NOTES:
1-The kWh values for May and June 2023 represent the forecast as of May 2023.
Column (D): Forecasted kWh sales from page 4, lines 1-2
Column (E): RER2 rate effective May 2023 ($/kWh)
Column (F): Calculation: Column (D) x Column (E)

TOTAL RESIDENTIAL CREDIT SUMMARY-BY MONTH

				RGC Additional Provision[1]	Successor RDC[2]	Total RGC[3]
Line	*Company*	*Year*	*Month*	(A)	(B)	(C)=(A)+(B)
1		2023	5	(365,084)	(234,400)	$ (599,484)
2		2023	9	(134,281)	(79,781)	$ (214,062)
3		2023	10	(259,290)	(155,350)	$ (414,640)
4		2023	11	(340,274)	(227,036)	$ (567,310)
5		2023	12	(559,568)	(428,014)	$ (987,582)
6	CEI	2024	1	(728,745)	(596,120)	$ (1,324,865)
7		2024	2	(814,290)	(657,407)	$ (1,471,697)
8		2024	3	(701,471)	(556,146)	$ (1,257,617)
9		2024	4	(457,741)	(346,985)	$ (804,726)
10		2024	5	(359,496)	(245,228)	$ (604,724)
11			Total	$ (4,720,240)	$ (3,526,467)	$ (8,246,707)
12		2023	5	(1,487,983)	(1,140,996)	$ (2,628,979)
13		2023	9	(750,256)	(505,003)	$ (1,255,259)
14		2023	10	(1,364,394)	(1,032,339)	$ (2,396,733)
15		2023	11	(1,411,743)	(1,107,079)	$ (2,518,822)
16		2023	12	(2,052,233)	(1,896,559)	$ (3,948,792)
17	OE	2024	1	(2,570,812)	(2,643,130)	$ (5,213,941)
18		2024	2	(2,639,903)	(2,683,804)	$ (5,323,707)
19		2024	3	(2,395,885)	(2,369,038)	$ (4,764,923)
20		2024	4	(1,714,414)	(1,566,733)	$ (3,281,147)
21		2024	5	(1,459,391)	(1,185,927)	$ (2,645,318)
22			Total	$ (17,847,014)	$ (16,130,606)	$ (33,977,620)
23		2023	5	(156,307)	(152,089)	$ (308,396)
24		2023	9	(68,520)	(51,070)	$ (119,590)
25		2023	10	(117,878)	(97,727)	$ (215,605)
26		2023	11	(151,378)	(148,337)	$ (299,715)
27		2023	12	(238,804)	(302,377)	$ (541,181)
28	TE	2024	1	(301,997)	(432,124)	$ (734,121)
29		2024	2	(321,173)	(474,370)	$ (795,543)
30		2024	3	(276,469)	(400,469)	$ (676,937)
31		2024	4	(186,293)	(236,232)	$ (422,525)
32		2024	5	(150,603)	(160,320)	$ (310,923)
33			Total	$ (1,969,423)	$ (2,455,114)	$ (4,424,537)
34		2023	5	$ (2,009,374)	$ (1,527,485)	$ (3,536,859)
35		2023	9	$ (953,057)	$ (635,853)	$ (1,588,911)
36		2023	10	$ (1,741,562)	$ (1,285,417)	$ (3,026,978)
37		2023	11	$ (1,903,395)	$ (1,482,452)	$ (3,385,847)
38		2023	12	$ (2,850,605)	$ (2,626,950)	$ (5,477,555)
39	OHIO	2024	1	$ (3,601,555)	$ (3,671,373)	$ (7,272,927)
40		2024	2	$ (3,775,367)	$ (3,815,581)	$ (7,590,948)
41		2024	3	$ (3,373,825)	$ (3,325,652)	$ (6,699,477)
42		2024	4	$ (2,358,448)	$ (2,149,950)	$ (4,508,398)
43		2024	5	$ (1,969,491)	$ (1,591,474)	$ (3,560,966)
44			Total	$ (24,536,677)	$ (22,112,187)	$ (46,648,864)
45	TOTAL ($Millions)			**$ (24.5)**	**$ (22.1)**	**$ (46.6)**

NOTES:

* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

[1] Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2023.

[2] Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2023.

[3] Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

22-1041-EL-RDR

FORECASTED KWH SALES

			Residential		
Line	Year	Month	CE	OE	TE
1	2023	5	369,081,696	627,147,179	166,870,962
2	2023	6	471,787,463	747,529,875	210,673,308
3	2023	7	585,633,708	893,654,403	265,862,319
4	2023	8	558,821,267	873,595,467	249,920,437
5	2023	9	413,467,570	658,547,190	181,332,277
6	2023	10	360,820,237	593,240,837	157,922,628
1	2023	11	416,859,493	727,593,800	198,409,876
2	2023	12	517,185,475	937,923,671	250,677,720
3	2024	1	556,680,510	981,499,954	262,419,624
4	2024	2	489,738,163	857,849,354	222,844,577
5	2024	3	463,207,843	797,032,348	197,644,373
6	2024	4	377,488,887	637,922,897	164,889,024
7	2024	5	374,108,144	637,407,876	167,078,496
8	2024	6	480,289,079	761,597,891	211,597,792

NOTES:
*kWh sales from the forecast as of May 2023.

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY													
		2023												
Line No.	**Description**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (1,642,113.76)	$ (1,480,861.14)	$ (1,613,384.26)	$ (1,803,269.98)	$ (2,004,720.81)	$ (2,015,646.54)	$ (2,026,631.81)	$ (2,037,676.95)	$ (2,048,782.29)	$ (2,059,948.15)	$ (2,071,174.87)	$ (2,082,462.77)	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went to 0 on June 21, 2013	$ 717,510.63	$ 554,866.53	$ 713,866.75	$ 513,237.92	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,499,481.83
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 717,510.63	$ 554,866.53	$ 713,866.75	$ 513,237.92	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,499,481.83
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (287,289.12)	$ (36,832.05)	$ (143,861.28)	$ (30,103.68)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (498,086.13)
6	Rider RDC Incremental P Power (Revenue Discounts)	(600,403.58)	(393,596.72)	(388,934.04)	(291,533.83)	-	-	-	-	-	-	-	-	(1,674,468.17)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (887,692.70)	$ (430,428.77)	$ (532,795.32)	$ (321,637.51)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,172,554.30)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 170,182.07	$ (124,437.76)	$ (181,071.43)	$ (191,600.41)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (326,927.53)
11	Monthly CAT Amount	442.47	(323.54)	(470.79)	(498.16)	-	-	-	-	-	-	-	-	$ (850.02)
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 169,739.60	$ (124,114.22)	$ (180,600.64)	$ (191,102.25)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (326,077.51)
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 169,739.60	$ (124,114.22)	$ (180,600.64)	$ (191,102.25)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (326,077.51)
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (1,557,243.96)	$ (1,542,918.25)	$ (1,703,684.58)	$ (1,898,821.11)	$ (2,004,720.81)	$ (2,015,646.54)	$ (2,026,631.81)	$ (2,037,676.95)	$ (2,048,782.29)	$ (2,059,948.15)	$ (2,071,174.87)	$ (2,082,462.77)	$ (23,049,712.09)
18	Monthly Interest Over/(Under)	$ (8,486.98)	$ (8,408.90)	$ (9,285.08)	$ (10,348.58)	$ (10,925.73)	$ (10,985.27)	$ (11,045.14)	$ (11,105.34)	$ (11,165.86)	$ (11,226.72)	$ (11,287.90)	$ (11,349.42)	$ (125,620.92)
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (8,486.98)	$ (8,408.90)	$ (9,285.08)	$ (10,348.58)	$ (10,925.73)	$ (10,985.27)	$ (11,045.14)	$ (11,105.34)	$ (11,165.86)	$ (11,226.72)	$ (11,287.90)	$ (11,349.42)	$ (125,620.92)
21	Monthly Deferral Over/(Under)	$ (161,252.62)	$ 132,523.12	$ 189,885.72	$ 201,450.83	$ 10,925.73	$ 10,985.27	$ 11,045.14	$ 11,105.34	$ 11,165.86	$ 11,226.72	$ 11,287.90	$ 11,349.42	$ 451,698.43
22	Cumulative Rider RGC Principal Balance	$ (6,985,248.44)	$ (7,109,362.66)	$ (7,289,963.30)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	$ (7,481,065.55)	
23	Cumulative Rider RGC Interest Balance	5,504,387.30	5,495,978.40	5,486,693.32	5,476,344.74	5,465,419.01	5,454,433.74	5,443,388.60	5,432,283.26	5,421,117.40	5,409,890.68	5,398,602.78	5,387,253.36	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (1,480,861.14)	$ (1,613,384.26)	$ (1,803,269.98)	$ (2,004,720.81)	$ (2,015,646.54)	$ (2,026,631.81)	$ (2,037,676.95)	$ (2,048,782.29)	$ (2,059,948.15)	$ (2,071,174.87)	$ (2,082,462.77)	$ (2,093,812.19)	
	Journal Entry													
A	Monthly Principal 407930	$ (169,739.60)	$ 124,114.22	$ 180,600.64	$ 191,102.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 326,077.51
B	Monthly Interest 407931	8,486.98	8,408.90	9,285.08	10,348.58	10,925.73	10,985.27	11,045.14	11,105.34	11,165.86	11,226.72	11,287.90	11,349.42	125,620.92
C	Monthly Deferral (Over)/Under 182560	$ 161,252.62	$ (132,523.12)	$ (189,885.72)	$ (201,450.83)	$ (10,925.73)	$ (10,985.27)	$ (11,045.14)	$ (11,105.34)	$ (11,165.86)	$ (11,226.72)	$ (11,287.90)	$ (11,349.42)	$ (451,698.43)

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
	OHIO EDISON COMPANY													
		2023												
Line No.	**Description**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (3,761,872.99)	$ (2,282,156.25)	$ (1,646,835.91)	$ (1,444,123.88)	$ (1,173,036.01)	$ (1,179,429.06)	$ (1,185,856.95)	$ (1,192,319.87)	$ (1,198,818.01)	$ (1,205,351.57)	$ (1,211,920.74)	$ (1,218,525.71)	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 3,117,584.32	$ 2,376,603.96	$ 3,055,766.79	$ 2,167,882.72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,717,837.79
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 3,117,584.32	$ 2,376,603.96	$ 3,055,766.79	$ 2,167,882.72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,717,837.79
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (2,210,712.11)	$ (1,346,287.48)	$ (1,580,689.76)	$ (1,091,103.63)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (6,228,792.98)
6	Rider RDC Incremental P Power (Revenue Discounts)	(2,406,914.28)	(1,677,998.20)	(1,686,739.36)	(1,355,704.55)	-	-	-	-	-	-	-	-	(7,127,356.39)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (4,617,626.39)	$ (3,024,285.68)	$ (3,267,429.12)	$ (2,446,808.18)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,356,149.37)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 1,500,042.07	$ 647,681.72	$ 211,662.33	$ 278,925.46	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,638,311.58
11	Monthly CAT Amount	3,900.11	1,683.97	550.32	725.21	-	-	-	-	-	-	-	-	$ 6,859.61
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 1,496,141.96	$ 645,997.75	$ 211,112.01	$ 278,200.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,631,451.97
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 1,496,141.96	$ 645,997.75	$ 211,112.01	$ 278,200.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,631,451.97
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (3,013,802.01)	$ (1,959,157.38)	$ (1,541,279.91)	$ (1,305,023.76)	$ (1,173,036.01)	$ (1,179,429.06)	$ (1,185,856.95)	$ (1,192,319.87)	$ (1,198,818.01)	$ (1,205,351.57)	$ (1,211,920.74)	$ (1,218,525.71)	$ (17,384,520.98)
18	Monthly Interest Over/(Under)	$ (16,425.22)	$ (10,677.41)	$ (8,399.98)	$ (7,112.38)	$ (6,393.05)	$ (6,427.89)	$ (6,462.92)	$ (6,498.14)	$ (6,533.56)	$ (6,569.17)	$ (6,604.97)	$ (6,640.97)	$ (94,745.66)
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (16,425.22)	$ (10,677.41)	$ (8,399.98)	$ (7,112.38)	$ (6,393.05)	$ (6,427.89)	$ (6,462.92)	$ (6,498.14)	$ (6,533.56)	$ (6,569.17)	$ (6,604.97)	$ (6,640.97)	$ (94,745.66)
21	Monthly Deferral Over/(Under)	$ (1,479,716.74)	$ (635,320.34)	$ (202,712.03)	$ (271,087.87)	$ 6,393.05	$ 6,427.89	$ 6,462.92	$ 6,498.14	$ 6,533.56	$ 6,569.17	$ 6,604.97	$ 6,640.97	$ (2,536,706.31)
22	Cumulative Rider RGC Principal Balance	$ (12,570,024.71)	$ (11,924,026.96)	$ (11,712,914.95)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	$ (11,434,714.70)	
23	Cumulative Rider RGC Interest Balance	10,287,868.46	10,277,191.05	10,268,791.07	10,261,678.69	10,255,285.64	10,248,857.75	10,242,394.83	10,235,896.69	10,229,363.13	10,222,793.96	10,216,188.99	10,209,548.02	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (2,282,156.25)	$ (1,646,835.91)	$ (1,444,123.88)	$ (1,173,036.01)	$ (1,179,429.06)	$ (1,185,856.95)	$ (1,192,319.87)	$ (1,198,818.01)	$ (1,205,351.57)	$ (1,211,920.74)	$ (1,218,525.71)	$ (1,225,166.68)	
	Journal Entry													
A	Monthly Principal 407930	$ (1,496,141.96)	$ (645,997.75)	$ (211,112.01)	$ (278,200.25)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,631,451.97)
B	Monthly Interest 407931	16,425.22	10,677.41	8,399.98	7,112.38	6,393.05	6,427.89	6,462.92	6,498.14	6,533.56	6,569.17	6,604.97	6,640.97	94,745.66
C	Monthly Deferral (Over)/Under 182560	$ 1,479,716.74	$ 635,320.34	$ 202,712.03	$ 271,087.87	$ (6,393.05)	$ (6,427.89)	$ (6,462.92)	$ (6,498.14)	$ (6,533.56)	$ (6,569.17)	$ (6,604.97)	$ (6,640.97)	$ 2,536,706.31

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
	TOLEDO EDISON COMPANY													
Line No.		**2023**												
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (557,478.03)	$ (119,889.99)	$ 152,548.56	$ 339,980.91	$ 440,455.81	$ 442,856.29	$ 445,269.86	$ 447,696.58	$ 450,136.53	$ 452,589.77	$ 455,056.38	$ 457,536.44	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 391,100.27	$ 323,147.37	$ 384,232.20	$ 287,746.77	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,386,226.61
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 391,100.27	$ 323,147.37	$ 384,232.20	$ 287,746.77	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,386,226.61
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (392,728.41)	$ (287,179.23)	$ (280,107.53)	$ (184,023.31)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,144,038.48)
6	Rider RDC Incremental P Power (Revenue Discounts)	(438,946.20)	(309,027.90)	(290,703.63)	(202,333.84)	-	-	-	-	-	-	-	-	(1,241,011.57)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (831,674.61)	$ (596,207.13)	$ (570,811.16)	$ (386,357.15)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,385,050.05)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 440,574.34	$ 273,059.76	$ 186,578.96	$ 98,610.38	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 998,823.44
11	Monthly CAT Amount	1,145.49	709.96	485.11	256.39	-	-	-	-	-	-	-	-	$ 2,596.95
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 439,428.85	$ 272,349.80	$ 186,093.85	$ 98,353.99	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 996,226.49
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 439,428.85	$ 272,349.80	$ 186,093.85	$ 98,353.99	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 996,226.49
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (337,763.61)	$ 16,284.91	$ 245,595.49	$ 389,157.91	$ 440,455.81	$ 442,856.29	$ 445,269.86	$ 447,696.58	$ 450,136.53	$ 452,589.77	$ 455,056.38	$ 457,536.44	$ 3,904,872.36
18	Monthly Interest Over/(Under)	$ (1,840.81)	$ 88.75	$ 1,338.50	$ 2,120.91	$ 2,400.48	$ 2,413.57	$ 2,426.72	$ 2,439.95	$ 2,453.24	$ 2,466.61	$ 2,480.06	$ 2,493.57	$ 21,281.55
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (1,840.81)	$ 88.75	$ 1,338.50	$ 2,120.91	$ 2,400.48	$ 2,413.57	$ 2,426.72	$ 2,439.95	$ 2,453.24	$ 2,466.61	$ 2,480.06	$ 2,493.57	$ 21,281.55
21	Monthly Deferral Over/(Under)	$ (437,588.04)	$ (272,438.55)	$ (187,432.35)	$ (100,474.90)	$ (2,400.48)	$ (2,413.57)	$ (2,426.72)	$ (2,439.95)	$ (2,453.24)	$ (2,466.61)	$ (2,480.06)	$ (2,493.57)	$ (1,017,508.04)
22	Cumulative Rider RGC Principal Balance	$ (536,208.16)	$ (263,858.36)	$ (77,764.51)	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	$ 20,589.48	
23	Cumulative Rider RGC Interest Balance	416,318.17	416,406.92	417,745.42	419,866.33	422,266.81	424,680.38	427,107.10	429,547.05	432,000.29	434,466.90	436,946.96	439,440.53	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (119,889.99)	$ 152,548.56	$ 339,980.91	$ 440,455.81	$ 442,856.29	$ 445,269.86	$ 447,696.58	$ 450,136.53	$ 452,589.77	$ 455,056.38	$ 457,536.44	$ 460,030.01	
	Journal Entry													
A	Monthly Principal 407930	$ (439,428.85)	$ (272,349.80)	$ (186,093.85)	$ (98,353.99)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (996,226.49)
B	Monthly Interest 407931	1,840.81	(88.75)	(1,338.50)	(2,120.91)	(2,400.48)	(2,413.57)	(2,426.72)	(2,439.95)	(2,453.24)	(2,466.61)	(2,480.06)	(2,493.57)	(21,281.55)
C	Monthly Deferral (Over)/Under 182560	$ 437,588.04	$ 272,438.55	$ 187,432.35	$ 100,474.90	$ 2,400.48	$ 2,413.57	$ 2,426.72	$ 2,439.95	$ 2,453.24	$ 2,466.61	$ 2,480.06	$ 2,493.57	$ 1,017,508.04