
May 31, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case Nos.22-0456-EL-RDR and
89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated May 17, 2023, in Case No. 22-0456, The Dayton Power and Light Company d/b/a AES Ohio herewith electronically submits its final Tariffs for Electric Service, (P.U.C.O. No 17) D2 and D30. These final tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of June 1, 2023.

Please contact me at (937) 259-7345 if you have any questions. Thank you for your assistance.

Sincerely,

/s/Tres Dobbs

Tres Dobbs
Regulatory Affairs

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Third Revised	Table of Contents	1	November 29, 2019
D2	One Hundred-Sixth Revised	Tariff Index	2	June 1, 2023

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	8	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Third Revised	Meters and Metering Equipment- Location and Installation	3	January 21, 2022
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer’s Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighteenth Revised	Residential	2	January 1, 2020
D18	Eighteenth Revised	Residential Heating	2	January 1, 2020
D19	Twenty-Sixth Revised	Secondary	5	June 1, 2023
D20	Twenty-Fourth Revised	Primary	4	June 1, 2023

Filed pursuant to the Finding and Orders dated May 17, 2023 in Case Nos. 23-0130-EL-RDR and 22-0456-EL-RDR of the Public Utilities Commission of Ohio.

Issued May 31, 2023

Effective June 1, 2023

Issued by
KRISTINA LUND, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventeenth Revised	Primary-Substation	3	January 1, 2020
D22	Sixteenth Revised	High Voltage	3	January 1, 2020
D23	Eighteenth Revised	Private Outdoor Lighting	3	January 1, 2020
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Seventeenth Revised	Street Lighting	4	January 1, 2020
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Ninth Revised	Solar Generation Fund Rider	1	January 1, 2023
D28	Twenty-Third Revised	Universal Service Fund Rider	1	January 1, 2023
D29	Twenty-First Revised	Infrastructure Investment Rider	1	April 1, 2023
D30	Thirteenth Revised	Storm Cost Recovery Rider	1	June 1, 2023
D31	Eighth Revised	Reserved	1	December 19, 2019
D32	Fifth Revised	Reserved	1	December 19, 2019
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Eighth Revised	Reserved	1	December 19, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Eighth Revised	Economic Development Rider	1	December 1, 2022
D40	Tenth Revised	Legacy Generation Resource Rider	1	July 1, 2022
D41	Third Revised	Tax Savings Credit Rider	1	November 1, 2022

Filed pursuant to the Finding and Orders dated May 17, 2023 in Case Nos. 23-0130-EL-RDR and 22-0456-EL-RDR of the Public Utilities Commission of Ohio.

Issued May 31, 2023

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KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. D30
Cancels
Twelfth Revised Sheet No. D30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STORM COST RECOVERY RIDER

DESCRIPTION:

The Storm Cost Recovery Rider is intended to compensate AES Ohio for certain costs related to restoring service and repairing distribution facilities as a result of severe storms that the Company experienced.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning June 1, 2023.

CHARGES:

Residential	\$ 0.81	/ month
Residential Heating	\$.0.81	/ month
Secondary	\$ 3.04	/ month
Primary	\$ 3.04	/ month
Primary Substation	\$ 3.04	/ month
High Voltage	\$ 3.04	/ month
Private Outdoor Lighting	\$ 0.25	/ lamp/month
Street Lighting	\$ 3.04	/ month

TERMS AND CONDITIONS:

The Storm Cost Recovery Rider shall be assessed for approximately one year until the Company's costs are fully recovered.

Filed pursuant to the Opinion and Order in Case No. 22-456-EL-RDR dated May 17, 2023 of the Public Utilities Commission of Ohio.

Issued May 31, 2023

Effective June 1, 2023

Issued by
KRISTINA LUND, President and Chief Executive Officer

June 1, 2023 Blended Storm Rate with 2019, 2020, 2021 Storms

Case No. 21-0092-EL-RDR

Case No. 22-0054-EL-RDR

Case No. 22-0456-EL-RDR

	May 2023 Revenue		# of Bills	Annual bills as of April 2023
Residential	\$ 0.97	\$ 460,487	474,729	5,696,745
Non-Residential	\$ 3.20	\$ 191,430	59,822	717,862
POL	\$ 0.28	\$ 6,287	22,453	269,433
		\$ 658,204	557,003	6,684,040
		CAT \$ (1,711)		
	Estimated May 2023 Revenue	\$ 656,492		

Annual Revenue Requirement less May 2023 Estimated Revenue \$ 6,866,299

			# of Bills		CAT
Residential	67.27%	\$ 4,618,960	5,696,745 bills	\$ 0.8108068	1.0026
Non-Residential	31.75%	\$ 2,180,050	717,862 bills	\$ 3.0368651	1.0026
Private Outdoor Lighting	<u>0.98%</u>	\$ 67,290	269,433 bills	\$ 0.2497458	1.0026
Total	100.00%	\$ 6,866,299	6,684,040		

Blended Rate as of June 1, 2023	
\$	0.81
\$	3.04
\$	0.25

Commission Approved Rates			
	<u>2018 & 2019</u>	<u>2020</u>	<u>2021</u>
Residential	1.01	0.30	0.51
Non-Residential	3.26	1.01	1.90
POL	0.28	0.09	0.15

Storm

MONTHLY ACTIVITY						
<u>Line</u>	<u>Period</u>	<u>Commission Approved Deferral Charges</u>	<u>Carrying Cost @</u>	<u>First of Month Balance</u>	<u>Revenue Collected</u>	<u>End of Month Balance</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)
1	Jun-22	\$ 7,860,611.00	\$ 239,787.00	\$ 8,100,398.00	\$ (681,858.35)	\$ 7,418,539.65
2	Jul-22			\$ 7,418,539.65	\$ (679,635.35)	\$ 6,738,904.30
3	Aug-22			\$ 6,738,904.30	\$ (682,486.39)	\$ 6,056,417.91
4	Sep-22			\$ 6,056,417.91	\$ (679,922.38)	\$ 5,376,495.53
5	Oct-22	\$ 2,275,862.47	\$ 192,279.00	\$ 7,844,637.00	\$ (656,796.61)	\$ 7,187,840.39
6	Nov-22			\$ 7,187,840.39	\$ (657,025.90)	\$ 6,530,814.49
7	Dec-22			\$ 6,530,814.49	\$ (656,829.04)	\$ 5,873,985.45
8	Jan-23			\$ 5,873,985.45	\$ (664,425.79)	\$ 5,209,559.66
9	Feb-23			\$ 5,209,559.66	\$ (658,882.23)	\$ 4,550,677.43
10	Mar-23			\$ 4,550,677.43	\$ (660,529.09)	\$ 3,890,148.34
11	Apr-23			\$ 3,890,148.34	\$ (658,552.08)	\$ 3,231,596.26
12	May-23	\$ 4,231,961.07	\$ 59,234.15	\$ 7,522,791.48	\$ (656,492.19)	\$ 6,866,299.29
13	Jun-23			\$ 6,866,299.29	\$ (572,375.54)	\$ 6,293,923.75
14	Jul-23			\$ 6,293,923.75	\$ (572,375.54)	\$ 5,721,548.21
15	Aug-23			\$ 5,721,548.21	\$ (572,375.54)	\$ 5,149,172.67
16	Sep-23			\$ 5,149,172.67	\$ (572,375.54)	\$ 4,576,797.14
17	Oct-23			\$ 4,576,797.14	\$ (572,375.54)	\$ 4,004,421.60
18	Nov-23			\$ 4,004,421.60	\$ (572,375.54)	\$ 3,432,046.06
19	Dec-23			\$ 3,432,046.06	\$ (572,375.54)	\$ 2,859,670.52
20	Jan-24			\$ 2,859,670.52	\$ (572,375.54)	\$ 2,287,294.98
21	Feb-24			\$ 2,287,294.98	\$ (572,375.54)	\$ 1,714,919.45
22	Mar-24			\$ 1,714,919.45	\$ (572,375.54)	\$ 1,142,543.91
23	Apr-24			\$ 1,142,543.91	\$ (572,375.54)	\$ 570,168.37
24	May-24			\$ 570,168.37	\$ (572,375.54)	\$ (2,207.17)

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 22-0456-EL-RDR, 89-6004-EL-TRF

Summary: Tariff Revised Tariff Pages, PUCO NO. 17, Revised Sheets D2 and D30 effective June 1, 2023 electronically filed by Mrs. Tres Dobbs on behalf of The Dayton Power and Light Company d/b/a AES Ohio.