



Legal Department

American Electric Power
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May 30, 2023
Tanowa Troupe
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
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Re: *In the Matter of the Legacy Generation Resource Rider for Ohio Power Company*, Case No. 20-1118-EL-RDR

Dear Ms. Troupe:

On November 21, 2019, in Case No. 19-1808-EL-UNC, the Commission established a nonbypassable rate mechanism for the retail recovery of net legacy generation resource (LGR Rider) costs pursuant to R.C. 4928.148. The Commission established the LGR Rider rate design to provide for a statewide rate (Part A Rate) and a specific EDU true-up rate (Part B Rate). The LGR Rider initially became effective January 1, 2020, through December 31, 2030, filed on a semi-annual basis and be subject to final reconciliation. The LGR Rider will be comprised of two parts: Part A Rate – Statewide Rate and Part B Rate – Specific EDU true-up. Beginning January 1, 2020, the Part B Rate will include the estimated December 31, 2019 balance that exists within the EDUs current rider that is being replaced by the LGR Rider.

Ohio Power Company (AEP Ohio) has coordinated with Staff to develop the LGR rates reflected in the attached compliance tariffs, with respect to both the Part A and Part B components. Accordingly, the Company submits the Staff developed Part A Rates Schedule and its Part B Rate Schedule – specific EDU true-up to be included in the LGR Rider effective July 1, 2023. The updated Part B reflects the actual expenses for the months of July through December 2022.

Per the Commission's Entry, the updated rates shall become effective unless otherwise specified by the Commission. Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

PART A Rates

Inputs:

Rate Period:

July 1, 2023 - Dec 31, 2023

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,841,468,375	11,224,899,932	6,526,576,724	26,592,945,031
Duke	3,756,015,010	4,157,807,165	2,063,921,395	9,977,743,570
DPL	2,600,659,807	2,900,154,425	1,370,312,053	6,871,126,285
AEP	7,143,008,771	8,836,525,532	5,755,692,084	21,735,226,387
Total	22,341,151,963	27,119,387,054	15,716,502,256	65,177,041,273
Percent of Total	34.3%	65.7%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,428,678			
Duke	4,120,568			
DPL	2,857,296			
AEP	7,921,545			
Total	26,328,087			

5 CP MW (Summer 2022)				
	Res	C&I		Total
FE	4,274.6	5,405.3		9,679.898
Duke	1,782.2	1,936.5		3,718.706
DPL	1,306.9	1,374.9		2,681.829
AEP	3,554.8	4,228.7		7,783.470
Total	10,918.471	12,945.432		23,863.904
Percent of Total	45.8%	54.2%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	13,143,227
DPL	3,044,762
AEP	22,575,176
Total	\$ 38,763,165

Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ (6,749,558)
DPL	\$ (6,618,870)
AEP	\$ (15,292,415)
Total	\$ (28,660,843)

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ 6,393,669
DPL	\$ (3,574,108)
AEP	\$ 7,282,761
Total	\$ 10,102,322

Outputs:

Residential Charge

\$ 0.15 per month charge

* Includes CAT

C&I Charge

\$ 0.000224 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Capped at :
0.0018007

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ 6,410,336	\$ 1,565,818	\$ 4,844,518	113.35%
DPL	\$ (3,583,425)	\$ 1,089,590	\$ (4,673,015)	-109.33%
AEP	\$ 7,301,746	\$ 3,199,138	\$ 4,102,608	95.99%
Total	\$ 10,128,657	\$ 5,854,546	\$ 4,274,110	100.00%

Part B Rate

Part B rate supporting calculations, including:

- A. Part A rates true-up expected verse actual collection for July 1, 2022 through December 31, 2022.
- B. Part B rates true-up expected verse actual collection for July 1, 2022 through December 31, 2022.

A. Difference between Expected Part A collections and actual collections through Part A

July 1, 2022 - December 30, 2022			
Amount expected to be collected			
	Cost (plus CAT)	Collect from Rider	Due From FE
AEP	\$ (3,813,690)	\$ (1,991,850)	\$ (1,821,840)

AEP Ohio July through December 2022 Part A allocation

Actual Collection

Revenue Month	Part A Residential	Part A Commercial	Total
Jul-22	\$ (65,390)	\$ (148,817)	\$ (214,206)
Aug-22	\$ (158,285)	\$ (328,243)	\$ (486,528)
Sep-22	\$ (158,293)	\$ (324,063)	\$ (482,356)
Oct-22	\$ (158,295)	\$ (284,625)	\$ (442,920)
Nov-22	\$ (158,582)	\$ (283,487)	\$ (442,069)
Dec-22	\$ (158,788)	\$ (310,818)	\$ (469,607)
Total	\$ (857,633)	\$ (1,680,053)	\$ (2,537,686)

	Projected Collection	Actual Collection	(Over)/Under
Total	\$ (1,991,850)	\$ (2,537,686)	
Residential	\$ (864,932)	\$ (857,633)	\$ (7,299)
Commercial	\$ (1,126,918)	\$ (1,680,053)	\$ 553,135

B. Difference between Expected Part B collections and actual collections through Part B

Part B AEP Ohio July through December 2022 Part B allocation

Actual Collection

Revenue Month	Part B Residential	Part B Commercial	Total
Jul-22	\$ (5,945)	\$ (39,445)	\$ (45,390)
Aug-22	\$ (14,390)	\$ (87,004)	\$ (101,394)
Sep-22	\$ (14,390)	\$ (85,896)	\$ (100,286)
Oct-22	\$ (14,390)	\$ (75,443)	\$ (89,833)
Nov-22	\$ (14,417)	\$ (75,141)	\$ (89,558)
Dec-22	\$ (14,435)	\$ (82,386)	\$ (96,821)
Total	\$ (77,967)	\$ (445,315)	\$ (523,282)

	Projected Collection	Actual Collection	(Over)/Under
Residential	\$ (43,403)	\$ (77,967)	\$ 34,563
Commercial	\$ (301,955)	\$ (445,315)	\$ 143,360

	Sections A. plus B.	Projected Usage	(Over)/Under	Part B Rate
Totals	Residential Per Bill	7,921,545	\$ 27,265	0.00
	Commercial per kWh	8,836,525,532	\$ 696,495	0.000079

EDUs calculate their own Part B rates for Res and Non-Res

P.U.C.O. NO. 21

LEGACY GENERATION RESOURCE RIDER (LGR)

Effective ~~January~~ July 1, 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$(0.46) 0.15	\$(0.02) 0.00	\$(0.48) 0.15
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$(0.000704) 0.000224	\$(0.000058) 0.000079	\$(0.000759) 0.000303

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: ~~November 30~~ May 30, 2023

Effective: ~~January~~ July 1, 2023

Issued by
Marc Reitter, President
AEP Ohio

P.U.C.O. NO. 21

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Case No(s). 20-1118-EL-RDR

Summary: Correspondence In the Matter of the Legacy Generation Resource Rider. electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company.