

May 1, 2023

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

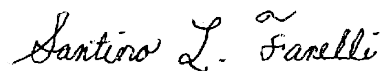
SUBJECT: Case No. 22-1041-EL-RDR  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Commission's Orders in Case No. 14-1297-EL-SSO (ESP IV) dated March 31, 2016 and May 25, 2016, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders RTP, CPP and HLF and their associated pages and associated workpapers.

Please file one copy of the tariffs in Case No. 22-1041-EL-RDR and one copy in Case No. 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	06-01-23
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	04-01-23
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-23
Universal Service	90	01-01-23
Tax Savings Adjustment	91	01-01-23
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	04-01-23
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-23
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	04-01-23
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-23
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-23
Non-Distribution Uncollectible	110	04-01-23
Experimental Real Time Pricing	111	06-01-23
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-23
Generation Service	114	06-01-22
Demand Side Management and Energy Efficiency	115	01-01-23
Economic Development	116	04-01-23
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	04-01-23
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-23
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	03-01-23
Phase-In Recovery	125	01-01-23
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-23
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-23
Legacy Generation Resource	135	01-01-23
Solar Generation Fund	136	01-01-23
Consumer Rate Credit	137	02-01-23

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

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The Public Utilities Commission of Ohio

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider HLF, or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

**PROGRAM DESCRIPTION:**

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2024. Its purpose is to test customer response to hourly price signals quoted by PJM Interconnection, L.L.C. ("PJM") or any other applicable independent system operator to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:	\$150.00 per month
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**RTP Billing:**

Customers taking service under this Rider will be billed based on the following calculation:

**RTP Bill      =      Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders**

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**RTP Energy Charge:**

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP<sub>t</sub> definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

**kWh<sub>t</sub>** = Customer's kilowatt-hour usage in hour t  
**t** = An hour in the billing period  
**n** = Total number of hours in the billing period  
**LMP<sub>t</sub>** = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

**RTP Fixed Charges:**

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	6.7418¢	5.2867¢
GP	6.2536¢	4.8562¢
GSU	5.9172¢	4.5649¢
GT	5.8281¢	4.4774¢

For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations. The summer rates shall apply in all other billing periods.

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**TERMS AND CONDITIONS:**

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider HLF, or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:

\$37.50 per month

**Capacity Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.3251¢	0.3251¢	0.3251¢	0.3251¢	0.3251¢	0.3251¢
GP	0.2452¢	0.2452¢	0.2452¢	0.2452¢	0.2452¢	0.2452¢
GSU	0.2281¢	0.2281¢	0.2281¢	0.2281¢	0.2281¢	0.2281¢
GT	0.1501¢	0.1501¢	0.1501¢	0.1501¢	0.1501¢	0.1501¢

**Energy Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	11.6625¢	11.6625¢	9.4637¢	11.5775¢	11.7948¢	8.7079¢
GP	11.2580¢	11.2580¢	9.1355¢	11.1759¢	11.3857¢	8.4058¢
GSU	10.9416¢	10.9416¢	8.8787¢	10.8618¢	11.0657¢	8.1696¢
GT	10.9306¢	10.9306¢	8.8698¢	10.8509¢	11.0546¢	8.1614¢

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and March 31, 2016, in  
Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively,  
and Case No. 22-1041-EL-RDR before  
The Public Utilities Commission of Ohio



**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations. The summer rates shall apply in all other billing periods.

- \* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 58.4500¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**NOTIFICATION:**

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**TERM:**

This Rider shall expire with service rendered through May 31, 2024.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

**RIDER HLF**  
**Commercial High Load Factor Experimental Time-of-Use Rider**

**AVAILABILITY:**

Available to qualifying commercial customers with headquarters located in Ohio having at least 30 facilities in the Companies' combined service territory with each facility consuming at least 1,500,000 kWh annually and having refrigeration as a major portion of the load. In addition, each individual facility must have interval metering, must have an average monthly load factor during the preceding 12 months of 70% or higher, and must otherwise be served under the Companies' Rate GS or Rate GP rate schedules. Once a facility qualifies for the Commercial High Load Factor Experimental Time-of-Use Rider (HLF) and is enrolled in Rider HLF, that facility may remain on Rider HLF notwithstanding any subsequent change in the load characteristics of the facility or reduction in energy consumption by the facility.

Rider HLF shall be applied in lieu of the Generation Service Rider (GEN), effective for service rendered beginning June 1, 2023, for customers participating in this voluntary experimental program.

**RATE:**

For customers with the appropriate qualifying interval metering and who elect to be served under Rider HLF, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

**Rider HLF Charges**

	Summer Midday <u>Peak Hours</u>	All Other <u>Hours</u>
Rate GS	24.5464¢	9.5287¢
Rate GP	23.6947¢	9.1983¢

For billing purposes, the summer rates shall be applicable during each summer billing period as defined in the Electric Service Regulations.

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**TERM:**

This Rider shall expire with service rendered through May 31, 2024.

**RIDER HLF**  
**Commercial High Load Factor Experimental Time-of-Use Rider**

A customer may terminate its participation in Rider HLF at any time effective with the next scheduled meter reading, following appropriate notice to the Company by the customer. A customer may return to Rider HLF at any time provided that the customer meets the qualifications set forth in the rider.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated annually. No later than May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges coincident with the Rider GEN filing which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year.

**Calculation of Summer Midday Peak Pricing Under Rider CPP\***

	(A)	(B)	(C)	(D)	(E)
	Rate GS	TOD Option	Rider CPP		
			CPP Days	Other Days	Total
(1) Days		65	10	55	65
(2) Hours / Day		6	6	6	
(3) Total Hours		390	60	330	390
(4) Price (\$ / kWh)		\$0.188604	\$0.584500	\$0.116625	
(5) Revenue		\$73.56	\$35.07	\$38.49	\$73.56

**NOTES**

- (1) Estimated number of Midday Peak days in a summer. Column C assumes the maximum number of days with Critical Peak Pricing Hours in a given summer.
  - (2) Number of Midday Peak hours each day
  - (3) Calculation: Line 1 x Line 2
  - (4) Column B - Summer Midday Peak price for the GS Time-of-Day Option under Rider GEN.  
Column C - Calculation: Line 5 / Line 3.  
Column D - Summer Shoulder Peak price for the GS Time-of-Day Option under Rider GEN.
  - (5) Column B - Calculation: Line 3 x Line 4  
Column C - Calculation: Column B - Column D.  
Column D - Calculation: Line 3 x Line 4  
Revenue calculations assume constant 1 kWh consumption during all hours.
- \* The capacity pricing under Rider CPP is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider CPP.
- \*\* Customers taking service under the experimental critical peak pricing rider will pay the shoulder peak price from the Time of Day Option under Rider GEN during summer midday peak hours, excluding Critical Peak Pricing Hours in which case these customers will pay the Midday-Peak CPP charge.

## Calculation of Fixed Charges Under Rider RTP

### I. Calculation of Weighted Average Forecasted LMP

(A)	(B)	(C)	(D)	(E)	(F)
Procurement		No. of Tranches	Delivery Period	Forecasted LMP (\$ / MWH)	
No.	Date			Summer	Winter
1	October 4, 2022	33	June 2023 - May 2024	\$66.40	\$60.60
2	January 10, 2023	33	June 2023 - May 2024	\$51.01	\$49.46
3	March 20, 2023	34	June 2023 - May 2024	\$43.52	\$44.55
		100			

<b>Weighted Average Forecasted LMP (\$ / MWH) *</b>	<b>\$53.54</b>	<b>\$51.46</b>
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#### NOTES

- (A) - (D) Procurement schedule for the Blended Competitive Bid Price for the delivery period June 2023 - May 2024.
- (E) Market forward round-the-clock summer LMPs observed at the time of the various solicitations for the delivery period June 2023 - May 2024.
- (F) Market forward round-the-clock winter LMPs observed at the time of the various solicitations for the delivery period June 2023 - May 2024.
- \* The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

### II. Calculation of Fixed Charges

(G)	(H)	(I)	(J)	(K)	(L)	(M)
Rate Schedule	Forecasted LMP (\$ / kWh)		Rider GEN SSO (incl capacity)		Rider RTP Fixed Charge	
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.053541	\$0.051462	\$0.120696	\$0.104066	\$0.067155	\$0.052604
GP	\$0.053541	\$0.051462	\$0.116046	\$0.099993	\$0.062505	\$0.048531
GSU	\$0.053541	\$0.051462	\$0.112474	\$0.096872	\$0.058933	\$0.045410
GT	\$0.053541	\$0.051462	\$0.112279	\$0.096693	\$0.058738	\$0.045231

#### NOTES

- (H) - (I) Weighted Average Forecasted LMP from Section I above.
- (J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)
- (L) Calculation: Column J - Column H (\$ / kWh)
- (M) Calculation: Column K - Column I (\$ / kWh)

## Calculation of Fixed Charges Under Rider RTP

### I. Calculation of Weighted Average Forecasted LMP

(A)	(B)	(C)	(D)	(E)	(F)
Procurement		No. of Tranches	Delivery Period	Forecasted LMP (\$ / MWH)	
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3	March 20, 2023	34	June 2023 - May 2024	\$43.52	\$44.55
		100			

<b>Weighted Average Forecasted LMP (\$ / MWH) *</b>	<b>\$53.54</b>	<b>\$51.46</b>
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#### NOTES

- (A) - (D) Procurement schedule for the Blended Competitive Bid Price for the delivery period June 2023 - May 2024.
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- (F) Market forward round-the-clock winter LMPs observed at the time of the various solicitations for the delivery period June 2023 - May 2024.
- \* The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

### II. Calculation of Fixed Charges

(G)	(H)	(I)	(J)	(K)	(L)	(M)
Rate Schedule	Forecasted LMP (\$ / kWh)		Rider GEN SSO (incl capacity)		Rider RTP Fixed Charge	
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.053541	\$0.051462	\$0.120959	\$0.104329	\$0.067418	\$0.052867
GP	\$0.053541	\$0.051462	\$0.116077	\$0.100024	\$0.062536	\$0.048562
GSU	\$0.053541	\$0.051462	\$0.112713	\$0.097111	\$0.059172	\$0.045649
GT	\$0.053541	\$0.051462	\$0.111822	\$0.096236	\$0.058281	\$0.044774

#### NOTES

- (H) - (I) Weighted Average Forecasted LMP from Section I above.
- (J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)
- (L) Calculation: Column J - Column H (\$ / kWh)
- (M) Calculation: Column K - Column I (\$ / kWh)

**Calculation of Fixed Charges Under Rider RTP**

**I. Calculation of Weighted Average Forecasted LMP**

(A) Procurement		(C) No. of Tranches	(D) Delivery Period	(E) Forecasted LMP (\$ / MWH)		(F)
No.	Date			Summer		Winter
1	October 4, 2022	33	June 2023 - May 2024	\$66.40		\$60.60
2	January 10, 2023	33	June 2023 - May 2024	\$51.01		\$49.46
3	March 20, 2023	34	June 2023 - May 2024	\$43.52		\$44.55
		100				

<b>Weighted Average Forecasted LMP (\$ / MWH) *</b>	<b>\$53.54</b>	<b>\$51.46</b>
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**NOTES**

- (A) - (D) Procurement schedule for the Blended Competitive Bid Price for the delivery period June 2023 - May 2024.
- (E) Market forward round-the-clock summer LMPs observed at the time of the various solicitations for the delivery period June 2023 - May 2024.
- (F) Market forward round-the-clock winter LMPs observed at the time of the various solicitations for the delivery period June 2023 - May 2024.
- \* The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

**II. Calculation of Fixed Charges**

(G) Rate Schedule	(H) Forecasted LMP (\$ / kWh)	(I) Forecasted LMP (\$ / kWh)	(J) Rider GEN SSO (incl capacity)	(K) Rider GEN SSO (incl capacity)	(L) Rider RTP Fixed Charge	(M) Rider RTP Fixed Charge
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.053541	\$0.051462	\$0.120792	\$0.104162	\$0.067251	\$0.052700
GP	\$0.053541	\$0.051462	\$0.116221	\$0.100168	\$0.062680	\$0.048706
GSU	\$0.053541	\$0.051462	\$0.112246	\$0.096644	\$0.058705	\$0.045182
GT	\$0.053541	\$0.051462	\$0.112120	\$0.096534	\$0.058579	\$0.045072

**NOTES**

- (H) - (I) Weighted Average Forecasted LMP from Section I above.
- (J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)
- (L) Calculation: Column J - Column H (\$ / kWh)
- (M) Calculation: Column K - Column I (\$ / kWh)

**RATE CALCULATION FOR RIDER HLF (June 2022 - May 2023)**

(1) **Capacity Charge Calculation**

(2)			
(3)	Capacity (\$/MW-Day)	\$150.00	Source: Case No. 14-1297-EL-SSO
(4)	Load Factor	51.69%	Based on wholesale sales <sup>1</sup> and PLC Contribution <sup>2</sup>
(5)	Annual Capacity (\$/MWH)	\$12.09	Calculation: Ln 3 x 365 / 8,760 / Ln 4
(6)			
(7)	Summer Midday Peak Hours	390	Applicable hours for 2023/24 delivery year
(8)	Summer Midday Peak Capacity (\$/MWH)	\$140.38	Calculation: Ln 5 x 8,760 / Ln 7 x Ln 4
(9)			
(10)	<b>Rate Schedule</b>	<b>Loss Factor</b>	<b>Rate (\$/kWh)</b>
(11)	Rate GS	0.0628	\$0.150177
(12)	Rate GP	0.0291	\$0.144964

Calculation: Ln 8 / (1 - LF) / (1 - CAT) / 1,000; CAT = 0.26%

Calculation: Ln 8 / (1 - LF) / (1 - CAT) / 1,000; CAT = 0.26%

(13) **Energy Charge Calculation**

(14)

(15)

Auction Price (\$/MWH)	
Total	\$101.08
Capacity	\$12.09
Energy	\$88.99

Source: Blended CBP clearing price for 2023/24 delivery year<sup>3</sup>

(16)

(17)

Source: Line 5

(18)

Calculation: Ln 16 - Ln 17

(19)

(20)

Rate Schedule	Loss Factor	Auction Costs (\$/kWh) <sup>4</sup>	Energy Charge (\$/kWh) <sup>*</sup>
Rate GS	0.0628	\$0.000088	\$0.095287
Rate GP	0.0291	\$0.000088	\$0.091983

(21)

(22)

\* Calculation: [(Line 18) / (1 - Loss Factor) / (1 - CAT) / 1,000] + Auction Costs; CAT = 0.26%

(23) **Total Rider HLF Charge (\$/kWh)**

(24)

(25)	<b>Rate Schedule</b>	<b>Summer Midday *</b>	<b>All Other Hours **</b>	
(26)	Rate GS	\$0.245464	\$0.095287	* Line 11 Rate (\$/kWh) + Line 21 Energy Charge (\$/kWh)
(27)	Rate GP	\$0.236947	\$0.091983	* Line 12 Rate (\$/kWh) + Line 22 Energy Charge (\$/kWh)

\*\* Source: Energy Charge from lines (21) and (22)

Note(s):

1 Source: 2023/24 Rider GEN Workpapers - Case No. 23-0345-EL-RDR - Pg 6 (Total OH Wholesale kWh Sales / 1,000)

2 Source: 2023/24 Rider GEN Workpapers - Case No. 23-0345-EL-RDR - (Pg 4, Ln 13, (Col D - Col H)) x (Pg 4, Ln 1 Col K)

3 Source: 2023/24 Rider GEN Workpapers - Case No. 23-0345-EL-RDR - Pg 2, Ln 4 (Blended Competitive Bid Price)

4 Source: 2023/24 Rider GEN Workpapers - Case No. 23-0345-EL-RDR - Pg 8, Ln 11 (\$/kWh (grossed up for CAT))



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**in**

**Case No(s). 22-1041-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update to riders RTP, CPP AND HLF electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr..