April 14, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case No. 23-0282-EL-RDR

#### **Docketing Division:**

The Dayton Power and Light Company d/b/a AES Ohio hereby submits a copy of proposed Tariff for modifying its Standard Offer Rate (SOR) Tariff. These proposed Tariffs do not include updated PIPP rates due to PIPP RFP taking place following this filing. AES Ohio will refile its proposed SOR Tariffs with updated PIPP rates once the PIPP RFP has been completed. Final Tariffs will then be docketed in this case and our TRF docket before the effective date of June 1, 2023.

Please contact me at hani.jaber@aes.com if you have any questions.

Sincerely,

/s/Hani S. Jaber

Hani S. Jaber Senior Regulatory Analyst, Regulatory Affairs AES Ohio



THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet MacGregor Park

1065 Woodman Drive Dayton, Ohio 45432

No. G10

Cancels

Twenty-Third Revised Sheet No.

Page 1 of 4

# P.U.C.O. No. 17 **ELECTRIC GENERATION SERVICE** STANDARD OFFER RATE (SOR)

## **DESCRIPTION OF SERVICE:**

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

### **APPLICABLE:**

This rate will be assessed on a service-rendered basis beginning June 1, 2023.

## **REQUIRED SERVICES:**

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability. Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

## **CHARGES:** Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	Non-PIPP	<u>PIPP</u>
All kWh	\$0.1080706	\$
Residential Heating	Non-PIPP	<u>PIPP</u>
All kWh (S)	\$0.1080706	\$
All kWh (W)	\$0.0917820	\$
Secondary	\$0.1080706	
Primary	\$0.1053013	
Primary-Substation	\$0.1042096	
High Voltage	\$0.1042096	
Street Lighting	\$0.1080706	

	suant to the Frion of Ohio.	inding and Order in Case No. 23-0282-EI	L-RDR dated	of the Public Utilitie
Issued	, 2023	Issued by	Effe	ctive June 1, 2023

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

No. G10 Cancels Twenty-Third Revised Sheet No. Page 2 of 4

# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

## **Private Outdoor Lighting**

		<u>/lan</u>	<u>1p</u>
Fixture Charge:	<u>kWh</u>	Non-PIPP	<u>PIPP</u>
2 600 Lymana Light Emitting Diada	1.4	\$1.5129890	¢
3,600 Lumens Light Emitting Diode	14	\$1.3129890	Ф
8,400 Lumens Light Emitting Diode	30	\$3.2421193	\$

## THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

		<u>/lam</u>	<u>p</u>
Fixture Charge:	<u>kWh</u>	Non-PIPP	PIPP
9,500 Lumens High Pressure Sodium	39	\$4.2147551	\$
28,000 Lumens High Pressure Sodium	96	\$10.3747819	\$
7,000 Lumens (Nominal) Mercury	75	\$8.1052983	\$
21,000 Lumens (Nominal) Mercury	154	\$16.6428793	\$
2,500 Lumens (Nominal) Incandescent	64	\$6.9165213	\$
7,000 Lumens (Nominal) Fluorescent	66	\$7.1326625	\$
4,000 Lumens (Nominal) Post Top Mercury	43	\$4.6470377	\$

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

	rsuant to the F ssion of Ohio.	inding and Order in Case No. 23-0282-EL-RDR datedof the Public Utili	ities
Issued _	, 2023	Effective June 1, 2023	
		Issued by	
		KRISTINA LUND, President and Chief Executing Officer	

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

No. G10 Cancels Twenty-Third Revised Sheet No. Page 3 of 4

## P.U.C.O. No. 17 **ELECTRIC GENERATION SERVICE** STANDARD OFFER RATE (SOR)

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

#### ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0002561 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

### PIPP:

"PIPP" or "PIPP Plus" or "Percentage of income payment plan plus" means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

#### TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

	uant to the lon of Ohio.	Finding and Order in Case No. 23-0282-El	L-RDR dated	of the Public Utilities
Issued	, 2023		Effe	ctive June 1, 2023
		Issued by		
		KRISTINA LUND, President and Chie	f Executing Office	er

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

No. G10 Cancels Twenty-Third Revised Sheet No. Page 4 of 4

# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

## **DEFAULT SERVICE:**

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

### **RULES AND REGULATIONS:**

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the F Commission of Ohio.	inding and Order in Case	No. 23-0282-EL-R	RDR dated	of the Public Utilities
Issued, 2023		Issued by	Effectiv	ve June 1, 2023
	KRISTINA LUND, Pro	•	xecuting Officer	

# THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet

MacGregor Park

1065 Woodman Drive

Dayton, Ohio 45432

No. G10 Cancels

Twenty-ThirdSecond Revised Sheet

No. G10 Page 1 of 4

# P.U.C.O. No. 17 **ELECTRIC GENERATION SERVICE** STANDARD OFFER RATE (SOR)

### DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

### **APPLICABLE:**

This rate will be assessed on a service-rendered basis beginning June 1, 20232.

## **REQUIRED SERVICES:**

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability. Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

**CHARGES:** Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u> <u>PIPP</u>
All kWh	\$0.10 <u>80706</u> <del>91017</del> \$ <del>0.1577049</del>
Residential Heating	Non-PIPP PIPP
All kWh (S)	\$0.10 <u>80706</u> <del>91017</del> \$ <del>0.1577049</del>
All kWh (W)	\$0.09 <u>17820</u> <del>23339</del> \$ <del>0.1334366</del>
Secondary	\$0.10 <u>80706</u> 91017
Primary	\$0.10 <u>53013</u> <del>63213</del>
Primary-Substation	\$0.10 <u>42096</u> <del>5225</del> 4
High Voltage	\$0.10 <u>42096</u> <del>5225</del> 4
Street Lighting	\$0.10 <u>80706</u> <del>91017</del>

Filed pursuant to the Finding and Order in Case No. 232-0282373-EL-RDR dated	_ <del>May 18, 2022</del> -of
the Public Utilities Commission of Ohio.	

Issued \_\_\_\_\_<del>May 27</del>, 202<u>32</u>

Effective June 1, 202<u>3</u>2

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-Fourth Revised Sheet

MacGregor Park 1065 Woodman Drive

Dayton, Ohio 45432

No. G10 Cancels

Twenty-ThirdSecond Revised Sheet

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# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	Non-PIPP PIPP
3,600 Lumens Light Emitting Diode	14	\$1.5 <u>129890</u> 274236 \$2.2078686
8,400 Lumens Light Emitting Diode	30	\$3.2 <u>421193</u> <del>730507</del> \$4 <del>.7311470</del>

### THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

		/lamp	
Fixture Charge:	<u>kWh</u>	Non-PIPP PI	<u>PP</u>
9,500 Lumens High Pressure Sodium	39	\$4.2 <u>147551</u> <del>549659</del>	\$ <del>6.1504912</del>
28,000 Lumens High Pressure Sodium	96 \$ <del>15.1396705</del>	\$10. <u>3747819</u> 4 <del>73762</del>	4
7,000 Lumens (Nominal) Mercury	75	\$8.1 <u>052983<del>6</del>826266</u>	\$11.8278676
21,000 Lumens (Nominal) Mercury	154	\$16. <u>6428793</u> 801660	0
\$24.2865548			
2,500 Lumens (Nominal) Incandescent	64	\$6.9 <u>165213</u> <del>825081</del>	\$ <del>10.0931137</del>
7,000 Lumens (Nominal) Fluorescent	66	\$7. <u>1326625<del>2007114</del></u>	\$ <del>10.4085235</del>
4,000 Lumens (Nominal) Post Top Mercury	43	\$4.6 <u>47</u> <del>913726</del> \$ <del>6</del>	5.7813108

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. 2 <u>3</u> 2-0 <u>282</u> 373-EL-RDR dated	<u>May 18, 2022</u> -of
the Public Utilities Commission of Ohio.	

Issued \_\_\_\_\_<del>May 27</del>, 202<u>3</u>2

Effective June 1, 202<u>3</u>2

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-FourthThird Revised Sheet MacGregor Park 1065 Woodman Drive

Dayton, Ohio 45432

No. G10

Cancels

Twenty-ThirdSecond Revised Sheet

No. G10 Page 3 of 4

## P.U.C.O. No. 17 **ELECTRIC GENERATION SERVICE** STANDARD OFFER RATE (SOR)

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

## ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.00025614484 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

## PIPP:

"PIPP" or "PIPP Plus" or "Percentage of income payment plan plus" means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

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Filed pursuant to the Finding and Order in Cas the Public Utilities Commission of Ohio.	e No. 2 <u>3</u> 2-0 <u>282</u> 373-EL-RDR datedMay 18, 2022-of
Issued <del>May 27</del> , 202 <u>3</u> 2	Effective June 1, 202 <u>3</u> 2 Issued by

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio Twenty-FourthThird Revised Sheet MacGregor Park 1065 Woodman Drive

Dayton, Ohio 45432

No. G10 Cancels

Twenty-ThirdSecond Revised Sheet

No. G10 Page 4 of 4

## P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

### **DEFAULT SERVICE:**

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

### **RULES AND REGULATIONS:**

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 2 <u>32</u> -0 <u>282</u> <del>373</del> -EL-RDR datedMay 18, 2022-of the Public Utilities Commission of Ohio.	
Issued <del>May 27</del> , 202 <u>32</u>	Effective June 1, 202 <u>3</u> 2 sued by

KRISTINA LUND, President and Chief Executing Officer

# This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

4/14/2023 4:53:30 PM

in

Case No(s). 23-0282-EL-RDR

Summary: Application to Revise Tariff Sheet PUCO No. 17 of The Dayton Power and Light Company d/b/a AES Ohio to Modify its Standard Offer Rate (SOR) electronically filed by Mr. Hani S. Jaber on behalf of The Dayton Power and Light Company d/b/a AES Ohio.