



Staff's Template RPS Compliance Filing Report
2022 Compliance Year

Company Name:
Case Number (i.e., XX-XXXX-EL-ACP):
Point of Contact for RPS Filing - Name:
Point of Contact for RPS Filing - Email:
Point of Contact for RPS Filing - Phone:

Did the Company have Ohio retail electric sales in 2022? YES NO

If a CRES with sales in 2022, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES NO

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2022, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

A. Baseline Determination

- 1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) 3-year average (a) 3-year average
the 3-year average method or (b) compliance year (b) compliance year sales
(2022) sales?

B. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Table with 2 columns: Year, Annual Sales (MWHs). Rows include 2019, 2020, 2021, and Three Year Average.

3. Compliance year (2022) sales in MWHs:

4. Source of reported sales volumes: _____

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2022

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2022 compliance obligation, enter that amount here: \$_____ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2022 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. Yes No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

Dynergy Energy Services (East), LLC
Compliance Plan Status Report for Compliance Year 2022
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2019		0	0	(A)
2020		0	0	(B)
2021		0	0	(C)
Baseline for 2022 Compliance Obligation (MWHs)			10,976,659	(D) = AvgABC
<i>(Note: If using 2022 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2022 sales are adjusted or not.</i>				i.e., Not Adjusted
2022 Statutory Compliance Obligation				
2022 Non-Solar Renewable Benchmark			6.50%	(E)
2022 Solar Renewable Benchmark Per ORC, 4928.64(B)(2)			0.00%	(F)
2022 Compliance Obligation				
Non-Solar RECs Needed for Compliance			713,483	(G) = (D) * (E)
Solar RECs Needed for Compliance			0	(H) = (D) * (F)
Carry-Over from Previous Year(s), if applicable				
Non-Solar (RECs)			0	(I)
Solar (S-RECs)			0	(J)
Total 2022 Compliance Obligations				
Non-Solar RECs Needed for Compliance			713,483	(K) = (G) + (I)
Solar RECs Needed for Compliance			0	(L) = (H) + (J)
2022 Retirements (Per GATS and/or MRETS Data)				
Non-Solar (RECs)			713,483	(M)
Solar (S-RECs)			0	(N)
Under Compliance in 2022, if applicable				
Non-Solar (RECs)			0	(O) = (K) - (M)
Solar (S-RECs)			0	(P) = (L) - (N)
2022 Alternative Compliance Payments				
Non-Solar, per REC (Refer to Case 19-0742-EL-ACP)			\$52.62	(Q)
Solar, per S-REC (Refer to ORC 4928.64(C)(2)(a))			\$200.00	(R)
2022 Payments, if applicable (* See note below)				
Non-Solar Total			\$0.00	(S) = (O) * (Q)
Solar Total			\$0.00	(T) = (P) * (R)
TOTAL			\$0.00	(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2022 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. **However, you should still independently verify the accuracy of the calculations.** If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov*

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in

Case No(s). 23-0406-EL-ACP

Summary: Annual Report of Dynegy Energy Services (East), LLC Regarding 2022 RPS Compliance electronically filed by Mr. Taylor M. Thompson on behalf of Dynegy Energy Services (East), LLC .