



Staff's Template RPS Compliance Filing Report
2022 Compliance Year

Company Name: _____

Case Number (i.e., XX-XXXX-EL-ACP): _____

Point of Contact for RPS Filing – Name: _____

Point of Contact for RPS Filing – Email: _____

Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2022? YES _____ NO _____

If a CRES with sales in 2022, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2022, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2022) sales?
- (a) 3-year average
(b) compliance year sales

B. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2019	
2020	
2021	
Three Year Average	

3. Compliance year (2022) sales in MWHs: _____

4. Source of reported sales volumes: _____

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2022

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2022 compliance obligation, enter that amount here: \$_____
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2022 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. Yes No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.



Staff's Template RPS Compliance Filing Report
2021 Compliance Year

Company Name: _____

Case Number (i.e., XX-XXXX-EL-ACP): _____

Point of Contact for RPS Filing – Name: _____

Point of Contact for RPS Filing – Email: _____

Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2021? YES _____ NO _____

If a CRES with sales in 2021, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2021, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2021) sales?
- (a) 3-year average _____
- (b) compliance year sales _____

B. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2018	
2019	
2020	
Three Year Average	

3. Compliance year (2021) sales in MWHs: _____

4. Source of reported sales
volumes: _____

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2021

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$_____
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. Yes No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.



Staff's Template RPS Compliance Filing Report
2020 Compliance Year

Company Name: _____
Case Number (i.e., XX-XXXX-EL-ACP): _____
Point of Contact for RPS Filing – Name: _____
Point of Contact for RPS Filing – Email: _____
Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2020? YES _____ NO _____

If a CRES with sales in 2020, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2020, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) 3-year average (a) 3-year average
the 3-year average method or (b) compliance year (b) compliance year sales
(2020) sales?

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2017	
2018	
2019	
Three Year Average	

3. Compliance year (2020) sales in MWHs: _____

4. Source of reported sales volumes: _____

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2020

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2020 compliance obligation, enter that amount here: \$_____
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2020 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.
- | | | |
|-----|-----|----|
| No. | Yes | No |
|-----|-----|----|

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.



**Staff's Template RPS Compliance Filing Report
2019 Compliance Year**

Company Name: _____

Case Number (i.e., XX-XXXX-EL-ACP): _____

Point of Contact for RPS Filing – Name: _____

Point of Contact for RPS Filing – Email: _____

Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2019? YES _____ NO _____

If a CRES with sales in 2019, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2019, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2019) sales?
- (a) 3-year average _____
- (b) compliance year sales _____

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2016	
2017	
2018	
Three Year Average	

3. Compliance year (2019) sales in MWHs: _____

4. Source of reported sales volumes: _____

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2019

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$_____ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2019 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.
- | | | |
|-----|-----|----|
| No. | Yes | No |
|-----|-----|----|

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.



**Staff's Template RPS Compliance Filing Report
2018 Compliance Year**

Company Name: _____

Case Number (i.e., XX-XXXX-EL-ACP): _____

Point of Contact for RPS Filing – Name: _____

Point of Contact for RPS Filing – Email: _____

Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2018? YES _____ NO _____

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2018) sales?
- (a) 3-year average _____
- (b) compliance year sales _____

B. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2015	
2016	
2017	
Three Year Average	

3. Compliance year (2018) sales in MWHs: _____

4. Source of reported sales volumes: _____

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$_____
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2018 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. Yes No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

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Case No(s). 23-0422-EL-ACP

Summary: Annual Report PUCO RPS Compliance for EnPowered USA Inc. 2018-2022 reports electronically filed by Mr. Tomas van Stee on behalf of EnPowered USA Inc. and Mr. Tomas van Stee.