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Confidential Release

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On Behalf Of: The Cleveland Electric Illuminating Company

Summary of Document: CONFIDENTIAL Testimony DIRECT TESTIMONY OF PRINCESS DAVIS ON BEHALF OF THE CLEVELAND ELECTRIC ILLUMINATING COMPANY - CONFIDENTIAL VERSION electronically filed by Mr. Christopher Rogers on behalf of The Cleveland Electric Illuminating Company

180 East Broad Street Columbus, Ohio 43215-3793 (614) 466-3016 www.PUCO.ohio.gov

An equal opportunity employer and service provider

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

| THOMAS GALLAGHER, |) | |
|------------------------|---|-----|
| Complainant, |) | CAS |
| VS. |) | |
| |) | |
| THE CLEVELAND ELECTRIC |) | |
| ILLUMINATING COMPANY, |) | |
| |) | |
| Respondent. |) | |

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CASE NO. 21-0864-EL-CSS

DIRECT TESTIMONY OF PRINCESS DAVIS ON BEHALF OF THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

CONFIDENTIAL VERSION

| 1 | | INTRODUCTION |
|----|----|--|
| 2 | Q. | PLEASE INTRODUCE YOURSELF. |
| 3 | Α. | My name is Princess Davis. I am employed by FirstEnergy Service Company as an |
| 4 | | Advanced Customer Services Compliance Specialist. FirstEnergy Service Company |
| 5 | | provides corporate support, including customer service, to FirstEnergy Corp.'s regulated |
| 6 | | public utility subsidiaries. In Ohio, those subsidiaries are Ohio Edison Company ("Ohio |
| 7 | | Edison" or the "Company"), The Cleveland Electric Illuminating Company, and The |
| 8 | | Toledo Edison Company. |
| 9 | Q. | PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK |
| 10 | | EXPERIENCE. |
| 11 | A. | I received a Bachelor of Science, Criminal Justice degree from Fairmont State University |
| 12 | | in December 1999, majoring in criminal justice with a minor in psychology. I have |
| 13 | | worked at either FirstEnergy Service Company or Allegheny Power Company in a |
| 14 | | customer service capacity for the last 22 years. Beginning in 2010, I was a Business |
| 15 | | Analyst for Allegheny Power Company. After the merger, I continued in my role for |
| 16 | | FirstEnergy Service Company, but the job title was changed to Customer Services |
| 17 | | Compliance Specialist. In May 2021, I was promoted to my current position. |
| 18 | Q. | WHAT ARE YOUR CURRENT JOB RESPONSIBILITIES? |
| 19 | A. | My job responsibilities include reviewing and responding to complaints made by |
| 20 | | customers of FirstEnergy Corp.'s regulated public utility subsidiaries to the Public |
| 21 | | Utilities Commission of Ohio ("Commission"), which includes investigating facts and |
| 22 | | gathering information from subject matter experts. I also have responsibility for |
| 23 | | reviewing and responding to customer complaints in Maryland and West Virginia. |

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Among other customer service-related duties, I also provide training to new hires and to my peers within FirstEnergy Service Company regarding various state compliance requirements.

4

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION?

A. Yes, I have testified multiple times before the Commission, including Case No. 18-0082EL-CSS on behalf of The Toledo Edison Company; Case No. 18-0785-EL-CSS on behalf
of CEI; Case No. 17-2121-EL-CSS on behalf of The Cleveland Electric Illuminating
Company; Case No. 18-1734-EL-CSS on behalf of Ohio Edison; Case No. 20-1355-ELCSS on behalf of The Cleveland Electric Illuminating Company; and Case No. 21-0236EL-CSS on behalf of Ohio Edison.

11 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THE PRESENT CASE?

A. My testimony addresses the allegations raised in the Complaint pertaining to billing for
 electric service at 8484 Stearns Rd., Olmsted Falls, OH 44138. Specifically, I will

14 address Mr. Gallagher's allegations that CEI improperly calculated his energy usage.

15 Q. DID YOU REVIEW ANY RECORDS RELATED TO THIS CASE?

Yes, I have reviewed numerous business records related to this case maintained and 16 Α. preserved within FirstEnergy's SAP System. These records, all of which were kept in the 17 18 course of regularly conducted business activity, include customer contact notes, recorded 19 customer calls, claims letter responses, and Ohio Edison's Commission-approved tariff. 20 It is the regular practice of FirstEnergy and Ohio Edison to make and preserve these 21 business records, and I regularly rely upon such documents when investigating customer complaints in accordance with my duties as an Advanced Customer Services Compliance 22 23 Specialist. I also reviewed the Complaint in this proceeding.

1

HISTORY OF THOMAS GALLAGHER ACCOUNT

2 Q. WHAT IS YOUR UNDERSTANDING OF MR. GALLAGHER'S COMPLAINT IN 3 THIS CASE?

A. From my review of CEI's records and the filings in this matter, I understand Mr.
Gallagher's Complaint is chiefly that he believes that his meter was incorrectly
calculating his electrical usage. He believes that this alleged error led to errors in how
much he was charged.

8 Q. HOW DOES CEI DETERMINE THE AMOUNT OF ELECTRICITY USED?

9 A. Each service account has a meter, which could be analog (with dials instead of digital 10 numbers), digital, or a smart meter. These meters record the net usage over the life of the 11 meter. To determine each month's bill, CEI reads the meter and subtracts the current 12 reading from the previous month's reading. This results in the usage amount for that

13 month.

14 Q. DOES CEI ESTIMATE BILL READINGS?

15 A. If a customer does not have a smart meter, CEl will, on occasion, estimate the read to
16 determine that month's usage.

17 Q. HOW DOES THE ESTIMATED BILL READINGS WORK?

A. When CEI is unable to obtain an actual read of the meter, CEI will generally use an
 algorithm to estimate that month's usage based, in part, on historical usage data. The
 meter will still record the actual usage, so when an actual read is obtained, this will
 reconcile the estimated reads. On each bill, CEI provides a customer the ability to
 provide their own read of the meter.

23 Q. DID CEI PROVIDE ESTIMATES ON MR. GALLAGHER BILLS?

| | | \sim | • | |
|---|----|--------|----------|------|
| 1 | А. | On | occasion | yes. |

2 Q. DID MR. GALLAGHER PROVIDE A METER READING DURING ONE OF 3 THESE ESTIMATED PERIODS.

4 A. He did.

5 Q. HOW DID CEI ESTIMATE COMPARE TO MR. GALLAGHER'S METER

- 6 **READING.**
- A. CEI's estimate was lower than Mr. Gallagher's actual reading. On April 9, 2021, Mr.
 Gallagher contacted CEI and supplied a meter reading of 26,810 kWh. The estimated

9 reading on March 17, 2021 was 23,920 kWh.

10 Q. WHAT DID CEI DO AFTER MR. GALLAGHER RAISED CONCERNS

REGARDING THE ACCURACY OF HIS METER?

12 A. During his April 9, 2021 call with CEI, he requested a meter test because he believed that

13 his meter was running fast and recording higher usage. I note, however, that this request

- 14 came after CEI contacted Mr. Gallagher to inform him of CEI's intent to disconnect his
- 15 service if he did not start paying his bills. At the time, his account balance totaled
- 16 \$1,028.60, of which \$818.77 was past due.

17 Q. DID CEI TEST COMPLAINT'S METER

18 A. Yes.

19 Q. CAN YOU BRIEFLY DESCRIBE THE CIRCUMSTANCES OF THE METER

- 20 **TEST?**
- A. As I noted previously, Mr. Gallagher contacted CEI on April 9, 2021 about his perceived
 high consumption. After noting that the previous bill was based on an estimated read, he
 provided a self-read of 26,810 kWh, which was higher than the previous estimate.

1 CEI Customer Services Compliance Specialist then created a customer request 2 work order for the meter to be exchanged and tested without charge to Mr. Gallagher. To 3 complete this request, CEI personnel removed the meter from service on April 14, 2021 4 and installed a new meter that same day. The old meter was sent to the Meter Lab for 5 testing. The read on the meter was 26,988 kWh. The Meter Lab conducted the standard 6 tests on the meter, which measured well within the accuracy thresholds established by the 7 Commission. In fact, the meter registered an average accuracy of 99.96 percent, CEI 8 mailed a letter to Ms. Gallagher on April 16, 2021 informing him of the test results on his 9 meter. A copy of the letter to Mr. Gallagher informing him of the meter test is attached 10 hereto as Exhibit A.

11

Q. PLEASE DESCRIBE THE PROCESS OF METER TESTING?

12 When a meter arrives for testing at the Company's Meter Lab, it is marked and logged for Α. 13 identification purposes. The basic meter function measures a well-known relationship of 14 current and voltage commonly referred to as "load" which is reflected as kilowatts over 15 time ("kilowatt hours" or "kWh"). As installed in the field, the meter measures the kWh 16 being drawn from the Company's service line through the meter and into the premise by 17 the electricity-using devices such as electronics, lights, fans, and motors. The testing consists of putting a known voltage and amperage through the customer's meter and 18 19 comparing the measured result with a meter standard with known test results. The result 20 can be expressed as a percentage of measured load to known load. In this case, the meter 21 in question tested at 99.96% accurate. The tolerance allowed by Commission Rules is plus or minus 2.0% of 100%. So Mr. Gallagher's meter was operating within the 22 23 Commission's parameters.

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Q. IS THE METER LAB EVER INSPECTED BY THIRD PARTIES?

A. Yes. The Public Utilities Commission of Ohio inspects the Meter Lab on an annual basis
to ensure that CEI's Meter Lab is compliant with the Commission's Rules.

4 Q. IN YOUR OPINION, IS IT POSSIBLE THAT THE COMPLAINANT'S METER 5 REGISTERED MORE ELECTRICITY THAN THE CUSTOMER ACTUALLY 6 USED DURING THE MONTHS IN QUESTION?

A. No, it is not. First, testing at the Meter Lab showed the meter to be operating within the
Commission's tolerance levels. The Meter Lab's tests use the same delivery-side
electrical connections and measurement relationships as in the field, and, of course, the
internal workings of the meter itself are the same. In other words, there is no difference
in result between testing in the field and testing in the lab. That is why our Meter Lab
can verify meter accuracy as required by law. I would again note that the Commission
Staff inspects our Meter Lab annually for compliance.

Second, given the satisfactory test results, it is clear the meter registered
accurately until its removal in April 2021. Meters do not temporarily "go haywire" for a
few months and then revert to normal. When meters break—which is relatively rare—
they stay broken. If Mr. Gallagher's meter was malfunctioning as he claims it was, it
would not have tested 99.96% accurate at the Meter Lab.

19 Third, the Company cannot "push" electricity through a meter—it can only be 20 drawn through or "pulled" by electric-consuming devices on the customer's side of the 21 meter. For example, a new meter installed at a planned construction site will continue to 22 register zero kWh until the first wire is connected on the customer's side. After that, the

| 1 | | amount of kWh flowing through the meter is exclusively determined by the customer's |
|----|----|---|
| 2 | | load. Electricity, somewhat like pushing on a rope, doesn't go anywhere until it is pulled. |
| 3 | | Fourth, his usage has been consistent over the past 3 years, both before and after |
| 4 | | his meter was exchanged and tested. His usage consistently increases during the winter |
| 5 | | and decreases during the summer. Based on the Cuyahoga County Auditor's Office, Mr. |
| 6 | | Gallaher utilizes a heat pump for his heat, which is an electrical appliance. A copy of the |
| 7 | | Cuyahoga County Auditor's Property Report is attached hereto as Exhibit B. |
| 8 | | His Statements of Account, which include his usage data, are attached hereto as |
| 9 | | Exhibit C.1 and Exhibit C.2. |
| 10 | Q. | BASED ON THE INFORMATION REVIEWED, WAS MR. GALLAGHER'S |
| 11 | | METER PROPERLY CALCULATING HIS USAGE? |
| 12 | A. | Yes. I have seen no evidence that would suggest that Mr. Gallagher's meter was not |
| 13 | | functioning within the parameters required by the Commission. |
| 14 | Q. | IS MR. GALLAGHER ENTITLED TO ANY REFUND? |
| 15 | Α. | No. Mr. Gallagher's meter was performing properly and recorded the actual amount of |
| 16 | | electricity that his property used. CEI calculated his bills based on the amount of |
| 17 | | electricity he used. |
| 18 | Q. | CAN THE ENERGY USAGE FROM THE SAME MONTH ON A DIFFERENT |
| 19 | | YEAR DEMONSTRATE THAT A METER INCORRECTLY CALCULATED |
| 20 | | USAGE? |
| 21 | Α. | No. Many factors go into the determining how much energy a house uses in a given |
| 22 | | month. For example, a few exceptionally cold days in a month could cause a heat pump |
| 23 | | to work more than usual, which would increase usage. Similarly, leaving a light on |

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overnight will also increase usage. Although the usage from the same period the
 previous year is helpful when estimating bills, it is not conclusive to whether the meter is
 functioning properly.

4 Q. MR. GALLAGHER ALLEGES HE COULD NOT POSSIBLY HAVE USED THE 5 AMOUNT OF ELECTRICITY REGISTERED ON THE METER. HOW DO YOU 6 RESPOND?

7 Α. I believe that it is not only possible that he used the registered amount, but that it is 8 certain. I recognize that Mr. Gallagher may not fully understand the amount of electricity 9 normal household appliances use, but the consistency between his previous meter and his 10 new meter makes it a practical certainty that both meters are registering normally. Just 11 because only two people live in a house is not determinative of the amount of electricity 12 that is consumed. For example, a 60W incandescent bulb consumes 60 kWh of 13 electricity every 1,000 hours of use per bulb. A similar 12W LED bulb will use only 12 kWh of electricity every 1,000 hours of use per bulb. Thus, a home that is lighted by 14 15 incandescent bulbs will use a lot record more kWh than a similar home using only LED bulbs. The holds true for other appliances as well, as some are more energy efficient than 16 17 others.

18 Q. IF THERE IS A GROUND CONDITION AND THE CUSTOMER IS NOT EVEN

19 USING THE ELECTRICITY TO POWER DEVICES, WHY IS IT PROPER TO

- 20 BILL THE KWH USAGE AS CONSUMPTION?
- A. Pursuant to CEI's Commission-approved tariff, customers are responsible for all
 equipment "behind the meter," including the wiring leading from the meter to any
 terminus on the premises. Thus, if a wire becomes grounded and draws current, it is the

customer's responsibility and is treated no differently than, say, running an air
 conditioner or space heater. This is necessary because even a grounding condition
 requires generation to produce—and transmission and distribution circuits to deliver—the
 electricity. If the customer whose meter the electricity flows through doesn't pay for it,

5 then other customers would be required to make up the difference.

6 Q. WAS MR. GALLAGHER CHARGED A SECURITY DEPOSIT?

7 A. Yes.

8 Q. WHY WAS MR. GALLAGHER REQUIRED TO PAY A SECURITY DEPOSIT?

9 A. Pursuant to CEI's tariff, a customer must establish creditworthiness as a condition to
 10 starting and continuing services. If a customer has insufficient creditworthiness, a

security deposit may be required. See PUCO No. 13, Sheet 4, 1st Revised Page 3 of 21.

12 Because Mr. Gallagher frequently misses payments and has had a high unpaid

balance for several years, CEI required a security deposit as a condition of continuing to

14 provide services to Mr. Gallagher. Less his March 12, 2022 bill, his unpaid balance as of

15 March 12, 2022 was \$1,422.20. Based on a review of Mr. Gallagher's account, he has

16 not met the criteria established in Ohio Adm. Code 4901:1-17-06(B) to qualify for a

17 return of his security deposit. Pursuant to CEI's tariff and Commission rules, Mr.

18 Gallagher's bill is credited the accrued interest.

19 Q. DID CEI VIOLATE COMMISSION RULES?

20 A. No.

21 Q. DID CEI COMPLY WITH ITS TARIFF?

22 A. Yes.

23 Q. WERE MR. GALLAGHER'S METERS WORKING PROPERLY?

- 1 A. To a reasonable degree of professional certainty, yes.
- 2 <u>CONCLUSION</u>

3 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

4 A. Yes, however, I reserve my right to supplement my testimony.

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CERTIFICATE OF SERVICE

On May 3, 2022, the foregoing document was filed on the Public Utilities Commission of Ohio's Docketing Information System. The PUCO's e-filing system will electronically serve notice of the filing of this document on all parties of record in this proceeding. A service copy has been sent by U.S. Mail on this 3rd day of May 2022 to the Complainant at the following address:

Mr. Thomas Gallagher 8484 Stearns Road Olmsted Falls, Ohio 44138

> <u>/s/ Christopher A. Rogers</u> Attorney for Respondent



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The tiluminating Company A-FECC 76 South Main St. Akron, OH 44308-1812 1-800-589-3101 www.firstenergycorp.com/contactus

April 16, 2021

THOMAS GALLAGHER 6484 STEARNS RD OLMSTED TWP OH 44133-1737

Dear Thomas Gallagher:

Our representatives removed your electric meter for testing April 14, 2021, and a new meter was installed in its place.

The test on the meter we removed showed that the meter is registering at the average accuracy of 99.96 percent, which is within the limits established by the Public Utilities Commission of Ohio.

As a result, all of your usage charges on your previous bills are correct.

If you have any questions, please contact our Customer Contact Center where a representative will be happy to help you.

Sincerely,

The Illuminating Company A FirstEnergy Company

MTRTST

Account Number: 110089558644

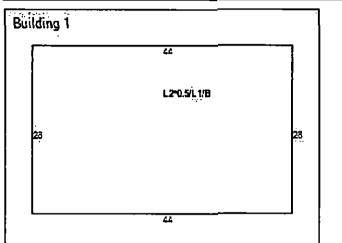


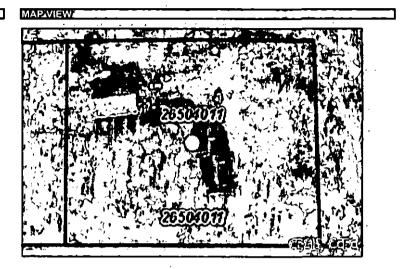


Owner Address

Land Use Legal Description Neighborhood Code GALLAGER THOMAS P. 8484 STEARNS RD OLMSTED TWP, OH. 44138 (5100) R - 1-FAMILY PLATTED LOT 8 TR-2 05201

SKETCH





IBUILDING INFORMATION

| uilding Record | Number | 1 | | Occupancy | 1-FAMILY | | Story Heig | ht | 1.5 |
|------------------|-----------------|---------------|--------------|----------------------|----------------|--------------|--------------|--------------|------------------------|
| ityle | | CAPE COD | | Yoar Built | 1992 | | Exterior W | alls | ALUM/VINYL |
| Condition | | AVERAGE | | Construction Quality | C+ / AVER | AGE+ | Roof Type | | GABLE |
| Roof Material | | ASPH-SHING | il E | Heal Type | HEAT-PUM | P | Air Conditi | oning | CENTRAL |
| Attic Type | | NONE | | Basement Type | BASEMEN | т | Basement | Square Feet | 1,232 |
| Basement Finish | ed | No | | Rooms | 4 | | Bedrooms | | 1 |
| lathrooms (Full/ | 'Half) | 1/1 | | Garage Type | ATTACHEL |) | Garage Ca | pacity | 2 |
| 'oar Garago Bui | lt | | | Garago Sizo | 800 | | - | a Basement | |
| iving Area 1 | | 1,232 | | Living Area 2 | 612 | | Living Area | | |
| iving Area Tota | l | 1,844 | | Floor Location | | | Party Wall | | |
| AND | | | | | VALUATION | | | | |
| ode | Frontage | Depth | Acreage | 5q Fi | 2021 Values | Taxable | Exempt] | Abated | Assessed |
| RM | 232 | 356 | 1.9 | 82,764 | 2021 Values | Market Value | Markot Value | Market Value | Taxable Value |
| | | | | | Land Value | \$44,300 | \$0 | \$D | \$15,510 |
| | | | | | Building Value | \$139,900 | \$0 | \$0 | \$48,970 |
| | | | | | Total Value | \$184,200 | \$0 | \$0 | \$64,480 |
| | | | | | Land Use | 5100 | | | SINGLE FAMILY DWELLING |
| ERMITS | | | | | IMPROVEM | INTS | | | |
| X Year Rea | ion_Tax Change_ | Exempt Change | Percent Comp | lateReinspectNotes_ | Туре | Description | | Size | Height Dopth |
| | | | | | 240 | SHED | | 2,400 | |

| iTaxes | | | | |
|---------------------|------------|------------|-------------|--|
| | | | | |
| 2021 Taxes | Charges | Payments | Balance Due | |
| Tax Balance Summary | \$5,910.56 | \$2,955.28 | \$2,955.28 | |

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DETAILED STATEMENT OF ACCOUNT

Customer Name: THOMAS GALLAGHER

Account Number:

110089558644

Service Address:

8484 STEARNS RD OLMSTED FALLS OH 44138

| | Type R | Reading | Usage [| Days Average | Daily Read verage Type | ad FE pe Billing Amt | | Suppliar Billing Amt | Total Billing Amt | Budget Billing Amt | Due Date | Payment Amt | Adj Amt | Adj Type | Account Balance |
|-------------------------|----------------|---------|----------|----------------------------|---------------------------|-------------------------|-------------|-------------------------|--|--|-------------|----------------|-----------|-------------|--------------------|
| | | | | | | | ĺ | | | | | -396.41 | | | 892.33 |
| 09/18/19_09/18/19_KWH | | .83,454 | 919_34 | | -27_Act | | -1.1.1.52 | 0.00 | | | _10/04/.19_ | | 5.27- | 5.27LPC | 1,009.12 |
| | | | | | | | | | | | | | -0.93 | -0.93_SDINT | 1,008.19 |
| | 9 2: | | | | | | ~ | | | | | -362.22 | | | 645.97 |
| HWY61/21/0161/21/01 | VH | .84,562 | 1,108_29 | 29 | 38Act | | 107.16 | 0.00 | 107.16 | | 11/04/19_ | | 5.60 | 5.60_LPC | 758.73 |
| | 10 - 3 - 1 | | | | 1 | | 17 | | | ہ انجاب انجاب | | e | -0.89 | -0.89_SDINT | 75784 |
| | | | | | | | | | | | | -377.90 | - | | 379.94 |
| .1.1/16/19_11/15/19_KWH | VHH | .86,553 | 1,99129 | | 69-Act- | | -176.71 | 0.00 | -1.76.7.1 | | _12/03/19 | | 5.54- | 5.54 LPC | 562.19 |
| | | | | | | | | | | | | | -0.84 | -0.84_SDINT | 561.35 |
| | | | | | | | | | | | | -379.10- | ŧ | | 182.25 |
| 12/16/19_12/16/19_KWH | HA | _89,569 | 3,016_31 | | 97_Act | | 264.67 | 0.00 | 264.67_ | | _0.1/02/20 | | 8.17 | 8.17LPC | 455.09 |
| | | | | | | | | | | | | | -0.84. | -0.84_SDINT | 454.25 |
| | | | Sup | Supplier Switch Cleveland. | :h_Clevela | nd Bectric | Co, to, NO | PEC_NextI | Era Energy S | Electric Co.to NOPEC _ NextEra Energy Se.on 01/17/2020 | 020. | | | | |
| | | | | | | | | | | | | -200.00 | | | 254.25 |
| 01/18/20_01/17/20_KWH | H | 92,638 | 3,069_ | 32 | 96Act | | 264.08 | 0.00 | 264.08 | | _02/04/20 | | 6.69 | LPC | 525.02 |
| | | | | | | | | | | | | | -0.98. | -0.98_SDINT | 524.04 |
| 02/15/20_02/15/20_KWH. | VH | 96,746 | 4,108_ | 29 | 142Est. | | 129.37 | 20.1.25 | 330.62 | | _03/03/20 | | -97.7 | 7.76_LPC | 862.42 |
| | | | | | | | | | | | | | -0.81 | -0.81_SDINT | |
| | | | | | | | | | | | | -300.00 | | | 561.61 |
| 03/14/20_03/14/20_KWH | VHH | -99,229 | 2,48328 | | -89-Act- | | 2-11-11 | 91.11.21.64_ | 212.75. | | -03/31/20- | | | 8.31-LPC | 782.67 |
| | | | | | | | | | | | | | -0.81 | -0.81_SDINT | 78,1.86, |
| 04/14/20_04/14/20_KWH | VHHV | | | | | | 84.61 | _107.58_ | 192.19_ | | -04/30/20- | | 11.49_LPC | - LFC | 985.54 |
| | | | | | | | | | | | | | -0.86_ | -0.86_SDINT | 984.68 |
| | | | | | | | | | | | | | | REC | 97.3.19 |
| | | | | | | | | | | | | -155.71- | | | 8,17,48 |
| | | | | sul | -Installment.plan | | l.on.04/2.1 | 1/2020.for. | started on 04/21/2020 for current .+_136.00. | 36.00. | | | | | |
| 05/13/20_05/13/20KWH. | ΗΛ | 3,362 | -1,937_ | 29 | 67_Act_ | | 77.78 | | 176.95 | - | _05/29/20_ | | - | | 994.43 |
| | | | | | | | | | | | | | -0.84 | -0.84_SDINT | 993.59 |
| | | | | | | | | | | | | -150.00 | | | 843.59 |

1 C 4141470

| Account Balance | | 963.03. | 962.08 | 957.40 | -1,063.59 | 1,062.73 | 1,056.62 | 645.56 | 752.33. | 751.44 | 747.90 | 497.90 | 619.33 | 618.44 | 6.1.1.38 | 487,85 | 499.85 | 625.76 | 624.83 | 636.83 | 461.83 | | 625.54 | 624.70 | 389.83 | 673.53 | 672.64 | 1,027.66 | 1,026.71. | 696.85 | | 1,064.86 | -1,317.44 | 1,3,16.60 | 1,0.16.60. | 1,028.60 | | | | .127.778 | -1,156.09 | 00000 | 1,290.68 |
|---------------------------|--------------------|------------|------------|-----------|------------|-------------|-----------|-----------|------------|-------------|-----------|----------|--------------------|-------------|-----------|----------|------------|------------|------------|-----------|--|---|---------------------|------------------|-------------|--------------------|------------|------------|-------------|-----------|----------------------|-------------|-------------|----------------|--|-----------|-----------|---|--|----------------|--------------------|-----------------------|-----------|
| Adj Type | | LPC | SDINT | RLPC | LPC | SDINT | RLPC | | - LPC | SDINT | RLPC | | CIPC | SDINT | RLPC | | DFC | LPC | SDINT | DEC | , and the second s | | - LPC | SDINT | | LPC - | SDINT | LPC | SDINT. | | | SDINT | -LPC | SDINT | | DFC | | | | SDINT | | 8 | LFC |
| Adj Amt | $\left\{ \right\}$ | 4.68 | TNIGS_36.0 | 4.68_RLPC | 6.11LPC | -0.86_SDINT | | | | INIDS 68.0- | | | 7.06.LPC | TNIDS_68.0- | | | 12.00DFC | 6.95 | | 12.00 | | | 2.63 | TNIQ2_6.84_SDINT | | 3.14_LPC | TNIDS-89-0 | 4.93 | TNICS_36.0- | | 2.97E | TNIQ2_46.0- | | TNICS_84_SDINT | | 12.00 | | | | TNIQ2_89_SDINT | | | 14.5/ |
| Payment Amt | | | | | | | | 411.06 | | | | -250.00 | | | | -123,53 | | | 2 | | | | | | | | | | | 329.86 | | | | , | | | | | | | | | |
| Due Date | | _07/01/20 | | | -07/31/20 | | | | -08/31/20 | | | | -10/01/20 | | | | | 11/02/20 | | | | | _12/01/20 | | | _01/04/21 | | 02/03/21 | | | -03/04/21 | | -04/05/21 | | - | | | | | | _05/03/2.1 | 10100104 | 06/02/21 |
| Budget Billing Amt | 1 1 | | | | | | | | | | | | | | | | | | | | | 8.00. | | | | | | | | | | | | | | | | | | | | | |
| Total Billing Amt | | 114.76 | | | 100.08- | | | | 103.23. | | | | -114.37 | | | | | 118.96 | | | | current + 4 | 161.08 | | | 280.56_ | | 350.09 | | | | | 240.46_ | | | | | 13/2021 | /14/2021 | | 278.38_ | 0.00 | 120.02 |
| Supplier Billing Amt | 11 | 53.15_ | | | 41.32 | | | | 42.99_ | | | | <u>h50.06</u> | | | | | 53.95 | | | | /1.1/2020_for | 7760 | | | 149.06 | - | 193.42 | | | ~_2.18.73_ | | 129.67 | | ************************************** | | | moved on 04 | stalled on 04 | | | 0.00 | c).2c |
| FE Billing Amt | 4 ! | | | | 58.76 | | | | 60.24 | | | | 64.31 | | | | | 65.01 | | | | started on <u>1,1,111/2020</u> for current <u>+</u> 48.00 | 83.28 | | | | | 156.67 | | | | - | -110.79- | | | | | Meter_S059250948, removed on 04/13/2021 | Meter S335913010.installed on 04/14/2021 | | 137.67 | 0.00 | 12'19 |
| Read Type | | Act | | | _27_Act | | | | -28_Act | | | | -29-Act | | | | | -38_Act | | | | Installment plan | | | | Act | | .13,1_Act | | | | | -87Est | | | | | Meter_S0 | Meter S3 | | -1.14Est | | 35 ACI |
| Nbr Daily Days Average | 1 1 | | | | | | | | 29 | | | | 33 | | | | | 30 | | | · · · · · · · · · · · · · · · · · · · | Inst | -29 | | | 3 | | -31 | | | | | | | | | | | | | | - | 53 |
| Cons Usage | 11 | 1,038_ | , , | | -208 | | | | 808 29 | | | | | | | | | 1,143_ | | | ····· | | | | | 3,125 | | 4,055 | | | | | 2,609 | | | | | | | | | 25_ | |
| Meter Reading | | 4,400 | | | 5,207 | | | | 6,015 | | | | 6,956 | | | | | 8,099 | - | | • | | 9,730 | | | 12,855 | | 16,910 | | | ــدَــا13,31,2 ــــه | | 23,920 | | | | | - | | | 26,988 | 1 1 76 | 9/1.1 |
| Cons Type | | | | | KWH | | | | KWH | | | | | | | | × 1 | KWH | | | | | KWH? | | | | | | | | KWH | | KWH | | | | | | | | KWH | KWH KWH | ЧЧ |
| Read Date | | _06/15/20_ | | | _07/15/20_ | | | | -08/13/20- | | | | 09/15/20_09/15/20_ | | | | | _10/15/20_ | | | | | .11/14/20_11/13/20_ | | | 12/16/20_12/16/20_ | | _01/16/21_ | | | 02/16/21_02/15/21_ | | -03/17/21- | | | | | | | | 04/15/21_04/13/21_ | _04/14/21 05147201 | 12// 1/90 |
| Entry Date | | 06/15/20_ | 06/15/20- | 06/16/20_ | 07/15/20- | 07/15/20_ | 07/16/20_ | 07/29/20_ | 08/13/20- | 08/13/20_ | 08/14/20_ | 09/11/20 | 09/15/20- | 09/15/20_ | 09/16/20- | 10/09/20 | .10/09/20_ | | -10/15/20- | 11/03/20_ | -1.1/.10/20- | | 11/14/20- | 11/14/20_ | .12/.10/20_ | 12/16/20_ | .12/16/20_ | 01/16/21_ | 0.1/16/2.1_ | 02/02/21_ | 02/16/21- | 02/16/21 | 03/1.7/2.1_ | 03/17/21_ | 03/23/21_ | 04/07/21_ | 04/10/21- | | | 04/15/21- | 04/15/21_ | 1147104 | 12// 1/90 |

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| VMH 1170 594 30 20. Act 48.67 31.71 60.38 -118.16 -0.66.50MT VMH 1.770 594 30 20. Act 48.67 -113.16 -0.64.50MT VMH 2.366 586 30 20. Act 48.73 33.396 -0.000/3/21 -138.68 -0.54.50MT VMH 3.196 780 28 58.35 45.74 102.09 090/1/21 -138.68 -152 -0.54.50MT VMH 3.196 780 28 58.74 102.09 090/1/21 -138.68 -152 -152 -152 VMH 3.196 780 28 58.74 102.09 090/1/21 -0.68.50MT | | | | Cons | | | | | Supplier Billing Amt | Total Billing Amt | Budget Billing Amt | | Payment | Ard Amt | Adj Tvno | Account Balance |
| | | | ┥╎ | afino o | | -1 F | - 1 | | | | | -) | | | | |
| WMH 1770 584 30 20 A0102/21 113 16 WMH 2,336 586 30 20 Acid 48.57 31.71 80.38 0702/21 13.33 0.06.450MT WMH 2,336 586 30 20 Acid 49.26 34.73 33.399 105.23 LPC WMH 3,136 780 28 58.35 45.74 102.00 090/1/21 -138.89 15.23 LPC WMH 3,136 780 28 58.35 45.74 102.00 090/1/21 -0.64.50MT | 05/17/21 | | | | | | | | | - | | | | -0.86 | SDINT | 1,289.8 |
| WWH 1.770 594 30 20. Aci 48.61 31.71 80.38 07/02/21 0.66. S0MT WWH 2.336 586 30 20. Aci 49.26 34.73 353.99 0.0001/21 15.63 15.53 LEO WWH 3.136 780.29 20. Aci 49.76 34.74 102.09 0901/21 15.68 15.53 LEO WWH 3.136 780.29 28.54 55.35 45.74 102.09 0901/21 15.68 15.63 | 05/27/21 | | | | | | | | | | | | -119.16 | | | 1,170-6 |
| VIMI 2.356 56.30 20.Atl 49.25 34.73 63.39 0.000321 13.66 15.26 LPC VIMI 3,136 760 28 29.45 192.09 0.000121 13.66 15.26 LPC VIMI 3,136 760 28 28.55 45.74 102.09 0.001121 13.66 15.28 LPC | 06/16/21_06/16/2 | | | | | 20_ | Act | 48.67 | 31.71 | | | 07/02/21 | | | | 1,25,1.0 |
| Inviti 2.356 506 30 20 Act 49.26 31.3 83.99 00/02/1 15.63 50VT | 06/16/21 | | | | | | | | | | | | | -0.86. | _SDINT | 1,250.1 |
| WH 2356 586 30 20.4cl 48.2cl 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 31.35 156.83 | 07/01/21 | | | | | | | | | | | | 130.38 | | | 1,119.80 |
| WrH 2.356 566 30 20 41.2 31.36 13. | 07/17/21 | | | | | | | | °e v | | | | | -0.93 | SDINT | 1.118.8 |
| WWH 3.136 760 28 35 45.13 102.09 090/121 136.89 | 07/17/21 07/16/2 | I | | | | 20 | Act | 49.26 | 34 73 | | - | 08/03/21 | | 15.25 | ğ | 1 218 1 |
| WW 3.136 70 28 51 6.55 45.14 102.09 0901121 - 0.84.50M | 08/03/21 | | | | | | | | > · · · · · | | | | -136.89 | | | 1 081 23 |
| | 08/16/21 08/13/2 | ł | | | | 28 | ž | 56.35 | 45.74 | | _ | 09/01/21 | | | | 1 183 3 |
| | 08/16/21 | 11 | | | [| | | | | | | | | -0.84 | SDINT | 1,182.4 |
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| | | C. | | | | | | | J. J | | | | | | | |
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DETAILED STATEMENT OF ACCOUNT

110089558644

Account Number:

THOMAS GALLAGHER

Service Address:

Customer Name:

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878.60 877.71 1,156.09 998.55 1,028.60 1,045.58 1,000.16 1,090.13 1,290.68 1,289.82 1,170.66 1,251.04 1,250.18 1,119.80 1,118.87 1,218.11 1,081.22 1,183.31 1,182.47 1,046.42 944.33 1,090.22 170.71 Balance Account SDINT SDINT -1.61 SDINT TNICS 60.0--0.89 SDINT -0.86 SDINT -0.84 SDINT Type Ъ g R 찙 βą Ŗ 15.25 12.00 -0.86 -0.93 14.57 0.84 -102.09 Adj Amt -150.00 -136.89 -136.89 -119.16 -130.38 Payment Amt Billing Amt Due Date 05/03/21 06/02/21 07/02/21 09/28/21 10/01/21 08/03/21 09/01/21 11/01/21 Budget Reversal - Interest for Security Deposit Held on the Account. 0.00 120.02 80.38 83.99 102.09 55.83 91.67 80.58 278.38 Billing Amt Meter S059250948 removed on 04/13/2021. Meter S335913010 installed on 04/14/2021. Total Bill reversed on 09/14/2021. Reversal of 08/13/2021 bill. 34.73 42.85 140.71 0.00 52.75 31.71 32.97 Billing Amt 45.74 23.28 Supplier 32.55 49.26 56.35 48.82 37.67 0.00 67.27 48.67 47.61 **Billing Amt OLMSTED FALLS OH 44138** 比 Type Read 8484 STEARNS RD 23 Act Act 20 Act Act ជ ñ Ē Щ ŭ 20 114 25 35 28 24 14 Average Daily Days 30 90 28 33 29 33 28 23 ğ 783 656 3,068 25 594 586 780 397 1,151 Usage Cons 2,753 3,536 26,988 1,176 1,770 2,356 3,136 4,192 25 Reading Meter KWH КWH KWH KWH КWH KWH KWH KWH Cons Type KWH 08/13/21 09/15/21 10/14/21 10/14/21 04/13/21 06/16/21 07/16/21 08/13/21 04/14/21 05/17/21 Read Date 08/16/21 09/14/21 09/15/21 06/16/21 07/17/21 04/15/21 05/17/21 04/07/21 04/10/21 04/15/21 06/16/21 07/01/21 07/17/21 08/03/21 08/16/21 09/10/21 09/14/21 09/14/21 09/15/21 05/17/21 05/27/21 09/14/21 E E Date

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| | Read | Cons | Meter . | Cons | | | Read | H | Supplier | Total | Budget | | Payment | | Adj | Account |
|----------------------|----------|-------|--------------------|---------------------------------------|--------|---------|---------|-----------------|-------------------------------|--|------------|------------|---------------------------------------|------------------|-------------|----------|
| | | - Abe | Reading | abeso | Lays / | Average | | Builing Amr | | auing Amt | Duling Amt | nue nate | Am | Agj Amt | l ype | Balance |
| 10/14/21 | | | | | | | | | | | | | | -0.89 | -0.89_SDINT | 1.169.82 |
| 10/25/21 | | | | | | | | | | | | | | | | 1,089.24 |
| 1,1,15/2,11,1,15/2,1 | /15/2,1 | | 6,07 <u>1</u> | 1,879 | 32 | 59 | Et + | 87.95 | -91.97 | 179.92 | | _12/01/21_ | | | | 1,269.16 |
| | | | | | | | | .Bill.reversed. | Bill.reversed.on.1.1/18/202.1 | 2.1 | | | حمريغ بغمامها مرجوع فالمرجوع والمراجع | | | |
| 11/15/21 | | | | | | | | | | | | | | -0.86 | -0.86_SDINT | 1,268.30 |
| | | | | | | Reversa | - Inter | est for Securi | tv Denosit He | Reversal - Interest for Security Denosit Held on the Account | ouot | | | 0.86- | .0.86 - REV | |
| 1.1/1.8/21 | | | | | | | | | vi i neodoo-fi | | | | | | RFV | 1.089.24 |
| | | | | | | | | Reversal of 1 | Reversal of 1,1,15/2021 bill. | iil. | | | | | | |
| 11/18/21_11/15/21 | 1 | | | 786 | 32 | | | 52.42 | 38.47- | -68.06 | | -12/02/21- | | | | 1,180.13 |
| 11/18/21 | | | | | | | | | | | | | | LNIDS 68.0- | SDINT | 1,179.24 |
| 12/12/21 | | | - | | ° { | | | | , | - | | | -90.98 | | | 1,088.26 |
| 12/14/21_12/14/21_ | 114/21 | | 7,246 | 2,268_ | 29 | 78 | _78_Act | 89.51 | 111.01_ | 200.52 | | _12/30/21_ | | | | 1,288.78 |
| 12/14/21 | | | s seite | | | ļ | | | | | | | | TOLE -0.81_SDINT | SDINT | 1,287.97 |
| 01/13/22_01/13/22_ | 13/22 | KWH | 10,024 | 2,778 | 30 | 93_ | 93_Act | 77.64 | 134.55_ | 2,12.19 | | 02/01/22 | | | | 1,500.16 |
| 0.1/13/22 | | | | | | | | | | | | | | TNIQ5_55_SDINT | SDINT | 1.499.21 |
| 01/26/22 | | | | | | | | | | | | | -200.52 | | | 1.298.69 |
| 02/12/22_02/10/22 | /10/22 | -KWH | 14,132 3. 4,108 28 | 74.108 | | 147Est | Est | -141.04 | 196.28 | | | -03/01/22 | 0 | | | 1.636.01 |
| 02/12/22 | | | | | | | | | | | | | | -0.81 SDINT | SDINT | 1.635.20 |
| 03/12/22 | | | | · · · · · · · · · · · · · · · · · · · | | | | | | 5 | , | | -212.19 | | | 1,423.01 |
| | 03/11/22 | KWH | 16,762 | 2,630 | 29 | 91. | 91_Act | 105.43 | 125.67 | 231.10 | | 03/29/22 | | | | 1,654.11 |
| | | | | | | | | | | | | | | -0.81. SDINT | SDINT | 1,653.30 |
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Commission of Ohio Docketing Information System on

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Case No(s). 21-0864-EL-CSS

Summary: CONFIDENTIAL Testimony DIRECT TESTIMONY OF PRINCESS DAVIS ON BEHALF OF THE CLEVELAND ELECTRIC ILLUMINATING COMPANY - CONFIDENTIAL VERSION electronically filed by Mr. Christopher Rogers on behalf of The Cleveland Electric Illuminating Company