BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

Duke Energy Ohio, Inc., for an Increase in Natural Gas Rates.) Case No. 22-507-GA-AIR
In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of an Alternative Form of Regulation.)) Case No. 22-508-GA-ALT)
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval.) Case No. 22-509-GA-ATA
In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Change Accounting Methods.) Case No. 22-510-GA-AAM

DUKE ENERGY OHIO, INC.'S NOTICE OF FILING PURSUANT TO STANDARD FILING REQUIREMENTS

Pursuant to Standard Filing Requirements, Appendix Chapter II(A)(5)(d) and Section E(C)(2)(c), Duke Energy Ohio, Inc., provides notice of filing the attached: (1) twelve-month actual income statement versus the partially forecasted income statement; and (2) Schedule E-4.3 including actual test year data.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

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Attorneys for Duke Energy Ohio, Inc.

CERTIFICATE OF SERVICE

The Public Utilities Commission of Ohio's e-filing system will electronically serve notice of the filing of this document on the parties referenced on the service list of the docket card who have electronically subscribed to the case. In addition, the undersigned hereby certifies that a copy of the foregoing document is also being served via electronic mail on the 29th day of March, 2023, upon the persons listed below.

/s/ Larisa M. Vaysman

Larisa M. Vaysman

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DUKE ENERGY OHIO, INC. CASE NO. 22-507-GA-AIR UNADJUSTED TEST YEAR OPERATING INCOME FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022

DATA: 12 MONTHS ACTUAL
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE C-2 PAGE 1 OF 1 WITNESS RESPONSIBLE: J.P. BROWN

LINE NO.	DESCRIPTION	& UN R	MO. ACTUAL 9 MO. EST. IADJUSTED EVENUE & EXPENSES	UN RI	MO. ACTUAL IADJUSTED EVENUE & XPENSES	VARIANCE		% CHANGE
1	OPERATING REVENUES							
2	Base Revenue	\$	336,334,930	\$	347,151,141	\$	10,816,211	3.22%
3	Rider Revenue		29,928,197		30,825,681		897,484	3.00%
4	Gas Costs Revenue		158,962,825		193,292,277		34,329,452	21.60%
5	Other Operating Revenue		4,439,093		5,061,644		622,551	14.02%
6	Total Operating Revenues		529,665,045		576,330,743		46,665,698	8.81%
7	OPERATING EXPENSES							
8								
9	Operation and Maintenance Expenses							
10	Production Expenses		0.040.050		0.010.050			0.000/
11	Liquefied Petroleum Gas		2,219,259		2,219,259		(700,000)	0.00%
12	Other		1,770,421		1,039,755		(730,666)	-41.27%
13 14	Total Production Expense		3,989,680		3,259,014		(730,666)	-18.31%
15	Other Gas Supply Expenses							
16	Purchased Gas		158,910,568		198,117,794		39.207.226	24.67%
17	Other		1,886,187		1,749,347		(136,840)	-7.25%
18	Total Other Gas Supply Expense		160,796,755		199,867,141		39,070,386	24.30%
19	Total Other das Supply Expense		100,790,733		199,007,141		39,070,300	24.50 /6
20	Transmission Expense		17,695		21,851		4.156	23.49%
21	Distribution Expense		31,038,218		29,385,548		(1,652,670)	-5.32%
22	Customer Accounts Expense		20,469,859		15,117,023		(5,352,836)	-26.15%
23	Customer Service & Information Expense		2,753,025		3,138,979		385,954	14.02%
24	Sales Expense		1,264,803		937,334		(327,469)	-25.89%
25	Administrative & General Expense		26,185,831		31,234,099		5,048,268	19.28%
26	Amortization of Deferred Expense		(1,756,972)		(2,466,166)		(709,194)	40.36%
27	Total Operation and Maintenance Expense		244,758,894		280,494,823		35,735,929	14.60%
28								
29	Depreciation Expense		84,105,237		86,945,352		2,840,115	3.38%
30	The second secon						, , , , , , , , , , , , , , , , , , , ,	
31	Taxes Other Than Income Taxes							
32	Other Federal Taxes		2,362,226		2,170,834		(191,392)	-8.10%
33	State and Other Taxes		75,326,634		72,638,015		(2,688,619)	-3.57%
34	Total Taxes Other Than Income Taxes		77,688,860		74,808,849		(2,880,011)	-3.71%
35								
36	Income Taxes							
37	State and Local		-		948,513		948,513	#DIV/0!
38	Federal		19,234,836		(46,703,971)		(65,938,807)	-342.81%
39	Total Income Tax Expense		19,234,836		(45,755,459)		(64,990,295)	-337.88%
40	•							
41	Total Operating Expenses and Taxes	_	425,787,827		396,493,565		(29,294,262)	-6.88%
42								
43	Net Operating Income	\$	103,877,218	\$	179,837,178	\$	75,959,960	73.12%

- (1) The increase in operating revenues is primarily the result of higher gas prices and higher unbilled revenue.
- (2) The increase in operation and maintenance expense is due to higher gas prices and offset by lower than expected hiring and higher CEP deferrals.
- (3) The decrease in taxes other than income is driven by lower property tax.
- (4) The decrease in federal income taxes is due to the MGP Settlement that was removed from the Test Year.

DUKE ENERGY OHIO CASE NO. 22-507-GA-AIR TARIFF CLASS REVENUE SUMMARY (GAS SERVICE)

DATA: 12 MONTHS ACTUAL TYPE OF FILING: ORIGINAL WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.3 PAGE 1 OF 1 WITNESS: Jeff L. Kern

LINE NO.	RATE CODE (A)	SCHEDULE / DESCRIPTION (B)	CUSTOMER BILLS (C)	ACTUAL SALES MCF (D)		TEST YEAR REVENUE SS GAS COST (E)		AVERAGE RATE (F=E / D)	% OF REVENUE LESS GAS COST TO TOTAL REVENUE (G = E / I)	GAS COST* (H)	REVENUE TOTAL (I = E + H)	% OF REVENUE TO TOTAL (J)
1	` '	SALES SERVICE	` /			` '		,	, ,		,	` '
2	RS	RESIDENTIAL SERVICE	3,346,062	18,390,284	\$	150,840,038	\$	8.202159	53.88%	\$ 129,099,794	\$ 279,939,832	33.08%
3	RSLI	RESIDENTIAL LOW INCOME SERVICE	13,458	67,830	\$	552,736	\$	8.148840	53.72%	476,167	\$ 1,028,903	0.12%
4	GS-S	GENERAL SERVICE - SMALL	153,010	1,762,600	\$	21,926,769	\$	12.440014	63.93%	\$ 12,373,452	\$ 34,300,221	4.05%
5	GS-L	GENERAL SERVICE - LARGE	32,293	3,711,582	\$	14,623,997	\$	3.940098	35.95%	\$ 26,055,306	\$ 40,679,303	4.81%
6		TOTAL SALES SERVICE	3,544,823	23,932,296	\$	187,943,540	\$	7.853135	52.80%	\$ 168,004,719	\$ 355,948,259	42.06%
7						<u>.</u>						
8		TRANSPORTATION SERVICE										
9	RFT	RESIDENTIAL FIRM TRANSPORTATION	1,735,909	12,973,293	\$	79,373,017	\$	6.118186	46.57%	\$ 91,072,517	\$ 170,445,534	20.14%
10	RFTLI	RESIDENTIAL FIRM TRANSP. LOW INCOME	9,897	61,358	\$	409,856	\$	6.679748	48.76%	\$ 430,733	\$ 840,589	0.10%
11	FT-S	FIRM TRANSPORTATION - SMALL	99,246	1,902,083	\$	14,930,864	\$	7.849744	52.79%	\$ 13,352,623	\$ 28,283,487	3.34%
12	FT-L	FIRM TRANSPORTATION - LARGE	59,799	14,627,451	\$	34,730,675	\$	2.374349	25.27%	\$ 102,684,706	\$ 137,415,381	16.24%
13	IT	INTERRUPTIBLE TRANSPORTATION	1,092	11,467,453	\$	12,474,573	\$	1.087824	13.42%	\$ 80,501,520	\$ 92,976,093	10.99%
14	IT	Special Contracts	36	7,801,525	\$	5,531,108	\$	0.708978	9.17%	\$ 54,766,706	\$ 60,297,813	7.13%
15		TOTAL TRANSPORTATION SERVICE	1,905,979	48,833,163	\$	147,450,092	\$	3.019466	30.08%	\$ 342,808,805	\$ 490,258,897	57.94%
16		TOTAL RETAIL	5,450,802	72,765,459	\$	335,393,632	\$	4.609242	39.63%	\$ 510,813,524	\$ 846,207,156	100.00%
17					<u> </u>		·			, ,		
18	LESS (GAS COST ASSUMED FOR TRANSPORTATION								(342,808,805)	(342,808,805)	
19		and documents and the second								(5.2,550,000)	(5.2,500,000)	
20		TOTAL RETAIL REVENUE								\$ 168,004,719	\$ 503,398,351	

^{*} REFLECTS EXPECTED GAS COST OF\$7.020/MCF.
FOR CONSISTENCY, ASSUMED TRANSPORTATION CUSTOMERS PAY THE SAME GAS COST AS GCR CUSTOMERS.

Gas cost revenues associated with ongoing expected gas cost changes	25,287,558
Gas Tax Cut and Jobs Act	(2,893,836)
Ohio Excise Tax Liability	21,376,770
State Tax Rider	7,999,647
Percent of Income Payment Plan	1,643,053
Uncollectible Expense Gas	2,693,570
Unbilled Revenues	24,802,809
AMRP, CEP & GSR revenues associated with ongoing rate changes	(13,038,823)
Other Operating Revenue	5,061,644
Total Operating Revenues	576,330,743

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 22-0507-GA-AIR, 22-0508-GA-ALT, 22-0509-GA-ATA, 22-0510-GA-AAM

Summary: Notice Duke Energy Ohio, Inc.'s Notice of Filing Pursuant to Standard Filing Requirements electronically filed by Mrs. Tammy M. Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Kingery, Jeanne and Akhbari, Elyse Hanson and Vaysman, Larisa and Brama, Elizabeth and Verhalen, Kodi J..