



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215-2373
AEP.com

March 23, 2023

Tanowa Troupe
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
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*Re: In the Matter of the Application of Ohio Power
Company to Update Its Basic Transmission Cost
Rider, Case No. 23-57-EL-RDR*

Dear Ms. Troupe:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated March 22, 2023, in the above-captioned case. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Respectfully Submitted,

cc: Parties of Record

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	3.31659	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.70381	
Demand Metered Secondary GS, EHG	0.04909	8.84
Demand Metered Primary GS	0.04744	8.55
Demand Metered Transmission GS	0.04658	8.64
Lighting AL, SL	0.05106	
County Fair Transmission Supplement Secondary	2.70381	
County Fair Transmission Supplement Primary	2.83392	
Interim Pilot 1CP Secondary	0.04909	10.02
Interim Pilot 1CP Primary	0.04744	10.02
Interim Pilot 1CP Transmission	0.04658	10.02
Interim Pilot 1CP Secondary School	0.04909	10.02

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March 22, 2023 in Case No. 23-57-EL-RDR

Issued: March 23, 2023

Issued by
Marc Reitter, President
AEP Ohio

Effective: Cycle 1 April 2023

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**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 23-0057-EL-RDR

Summary: Tariff Updated Compliance Tariff. electronically filed by Mr. Steven T.
Nourse on behalf of Ohio Power Company.