

March 1, 2023

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 22-1037-EL-RDR

89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider AER and its associated pages.

Please file one copy of the tariffs in Case Nos. 22-1037-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b>F</b> \$\$ -45
<u>Sheet</u>	Effective <u>Date</u>
1	04-01-23
3	05-01-09
4	06-01-16
10	05-01-09
20	05-01-09
21	05-01-09
22	05-01-09
23	05-01-09
30	05-01-09
31	05-01-09
32	05-01-09
33	06-01-09
34	01-01-20
75	07-05-12
46	01-01-06
48	08-03-17
60	10-01-09
95	05-06-16
	1 3 4 10 20 21 22 23 30 31 32 33 34 75

## **TABLE OF CONTENTS**

<u>RIDERS</u>	<u>Sheet</u>	Effective <u>Date</u>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	04-01-23
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-22
Universal Service	90	01-01-23
Tax Savings Adjustment	91	01-01-23
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	04-01-23
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-23
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	04-01-23
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-23
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-23
Non-Distribution Uncollectible	110	04-01-23
Experimental Real Time Pricing	111	06-01-22
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-22
Generation Service	114	06-01-22
Demand Side Management and Energy Efficiency	115	01-01-23
Economic Development	116	04-01-23
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-22
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-23
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	03-01-23
Phase-In Recovery	125	01-01-23
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

 $08-935-EL-SSO\ et\ al.,\ 12-1230-EL-SSO\ and\ 18-1656-EL-ATA\ et\ al.,\ and\ March\ 31,\ 2016\ and\ August\ 22,\ 2019\ in$ 

Case No. 14-1297-EL-SSO, respectively before

55th Revised Page 1 of 1

Effective: April 1, 2023

# RIDER AER Alternative Energy Resource Rider

## **APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2023, for all kWhs per kWh:

### RATE:

AER charge 0.0624¢

## **PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

#### **RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/1/2023 4:50:09 PM

in

Case No(s). 22-1037-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider AER electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.