

February 28, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

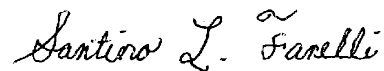
SUBJECT: Case Nos. 22-1041-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 22-1041-EL-RDR and 89-6008-EL-TRF.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in

Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0004¢
GS	0.0003¢
GP	0.0001¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0012¢
TRF	0.0002¢
POL	0.0011¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2023 (Apr - June 2023)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	25,256
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	25,256
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	25,322
(7)	Q2 2023 DRR Charge (cents per kWh)		
	RS	0.0004	
	GS	0.0003	
	GP	0.0001	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0012	
	TRF	0.0002	
	POL	0.0011	
(8)	Q1 2023 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q2 2023 vs. Q1 2023 DRR Charge (cents per kWh)		
	RS	0.0004	
	GS	0.0003	
	GP	0.0001	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0012	
	TRF	0.0002	
	POL	0.0011	

NOTES

- (1) - (3) Actual balance from DRR deferral as of January 2023.
 (4) Calculation: Sum (Lines 1-3)
 (5) Commercial Activity Tax rate currently in effect
 (6) Calculation: Line 4 / (1 - Line 5)
 (7) Calculation of Rider DRR Charge by Rate Schedule
 (8) Q1 2023 DRR Charge for reference purposes only
 (9) Calculation: Line 7 – Line 8

Case No. 22-1041-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2023 (Apr - Jun 2023)

(1) Total Revenue Requirement \$ 25,322

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ 14,175	3,761,723	0.0004
GS	33.82%	\$ 8,564	3,275,626	0.0003
GP	3.54%	\$ 896	1,053,636	0.0001
GSU	1.67%	\$ 423	1,131,629	0.0000
GT	1.25%	\$ 317	2,925,832	0.0000
STL	2.61%	\$ 661	54,292	0.0012
TRF	0.05%	\$ 13	7,872	0.0002
POL	1.08%	\$ 273	24,363	0.0011
Total	100%	\$ 25,322	12,234,973	

NOTES

- (A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Apr - Jun 2023 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 22-1041-EL-RRR

		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2023												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182394													
2	Revenues													
3	DRR Revenues	\$ 1,113.56												\$ 1,113.56
4	Prior Period Adjustment of DRR Revenues:													
5	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -													
6	Prior Period Adjustment of RAR Discount Revenues:													
7	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):													
8	Prior Period Adjustment of CFA Discount Revenues:													
9	DRR Revenue & RAR Discounts Calculation													
10	Monthly DRR Revenues (Including Prior Period Adjustments):	\$ 1,113.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,113.56
11	Monthly CAT Amount:	2.90												
12	Monthly DRR Revenues Excluding CAT Tax:	\$ 1,110.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,110.66
13	Monthly RAR Discounts Only (Including Prior Period Adjustments):													
14	Monthly CAT Tax Amounts Relating to RAR Discounts Only:													
15	Monthly RAR Discounts Excluding CAT Tax:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Accumulated RAR Discounts (Excluding CAT Tax):													
17	Percentage of Accumulated RAR Disc. (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
18	Monthly CFA Discounts Only (Including Prior Period Adjustments):													
19	Monthly CAT Tax Amounts Relating to CFA Discounts Only:													
20	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ 1,110.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,110.66
21	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	2,234,840.55	
22	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:													
23	Q4 2022 DRR Charge (cents per kWh)													
24	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ (1,110.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,110.66)
25	DRR Revenue & RAR Discounts Interest Calculation													
26	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Prior Period Net DRR Interest Adjustment:													
28	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Monthly Interest Over/(Under)													
30	Cumulative Net DRR Principal													
31	Cumulative Net DRR Interest													
32	Ending Balance - Regulatory Asset/(Liability) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A	Journal Entry													
B	Monthly Principal 407770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C	Monthly Interest 407775													\$ -
D	Monthly Deferral Over/(Under) 182394													\$ -
E	Monthly Intercompany 456291	\$ 1,110.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,110.66

		OHIO EDISON COMPANY												
		2023												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
32	Beginning Balance - Regulatory Asset/(Liability) 182394	\$ 26,374.97	\$ 25,255.87	\$ 25,393.51	\$ 25,531.90	\$ 25,671.05	\$ 25,810.96	\$ 25,951.63	\$ 26,093.07	\$ 26,235.28	\$ 26,378.26	\$ 26,522.02	\$ 26,666.57	
33	Revenues													
34	DRR Revenues	\$ 1,126.64												\$ 1,126.64
35	Prior Period Adjustment of DRR Revenues:													
36	Actual balance from DRR deferral as of January 2023.													
37	Prior Period Adjustment of RAR Discount Revenues:													
38	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(1,212.55)												(1,212.55)
39	Prior Period Adjustment of CFA Discount Revenues:													
40	DRR Revenue & RAR Discounts Calculation													
41	Monthly DRR Revenues (Including Prior Period Adjustments):	\$ 1,126.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,126.64
42	Monthly CAT Amount:	2.93												
43	Monthly DRR Revenues Excluding CAT Tax:	\$ 1,123.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,123.71
44	Monthly RAR Discounts Only (Including Prior Period Adjustments):													
45	Monthly CAT Tax Amounts Relating to RAR Discounts Only:													
46	Monthly RAR Discounts Excluding CAT Tax:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	Accumulated RAR Discounts (Excluding CAT Tax):	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	
48	Percentage of Accumulated RAR Disc. Excluding CAT Tax):	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	12.00
49	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(1,212.55)												(1,212.55)
50	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(3.15)												(3.15)
51	Monthly CFA Discounts Excluding CAT Tax:	\$ (1,209.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,209.40)
52	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ (85.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (85.69)
53	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	(3,407,085.27)	
54	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	136,634.76	
55	Monthly Principal Over/(Under)	1,259.41												1,259.41
56	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	\$ 1,345.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,345.10
57	DRR Revenues & RAR Discounts Interest Calculation													
58	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	\$ 25,745.27	\$ 25,525.87	\$ 25,393.51	\$ 25,531.90	\$ 25,671.05	\$ 25,810.96	\$ 25,951.63	\$ 26,093.07	\$ 26,235.28	\$ 26,378.26	\$ 26,522.02	\$ 26,666.57	\$ 2,080,901.75
59	Prior Period Net DRR Interest Adjustment:													
60	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$ 25,745.27	\$ 25,525.87	\$ 25,393.51	\$ 25,531.90	\$ 25,671.05	\$ 25,810.96	\$ 25,951.63	\$ 26,093.07	\$ 26,235.28	\$ 26,378.26	\$ 26,522.02	\$ 26,666.57	\$ 311,255.39
61	Monthly Interest Over/(Under)	140.31	137.64	138.39	139.15	139.91	140.67	141.44	142.21	142.98	143.76	144.55	145.33	1,696.34
62	Monthly Deferral Over/(Under)	1,119.10	(137.84)	(138.39)	(139.15)	(139.91)	(140.67)	(141.44)	(142.21)	(142.98)	(143.76)	(144.55)	(145.33)	(436.93)
63	Cumulative Net DRR Principal	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	(136,634.76)	
64	Cumulative Net DRR Interest	161,890.63	162,028.27	162,166.68	162,305.81	162,445.72	162,586.39	162,727.83	162,870.04	163,013.02	163,156.78	163,301.33	163,446.68	
65	Ending Balance - Regulatory Asset/(Liability) 182394	\$ 25,525.87	\$ 25,393.51	\$ 25,531.90	\$ 25,671.05	\$ 25,810.96	\$ 25,951.63	\$ 26,093.07	\$ 26,235.28	\$ 26,378.26	\$ 26,522.02	\$ 26,666.57	\$ 26,811.90	
66	Journal Entry													
67	Monthly Principal 407770	\$ 1,259.41	\$ (137.84)	\$ (138.39)	\$ (139.15)	\$ (139.91)	\$ (140.67)	\$ (141.44)	\$ (142.21)	\$ (142.98)	\$ (143.76)	\$ (144.55)	\$ (145.33)	\$ 1,259.41
68	Monthly Interest 407775	(140.31)												(1,696.34)
69	Monthly Deferral Over/(Under) 182394	(1,119.10)	137.84	138.39	139.15	139.91	140.67	141.44	142.21	142.98	143.76	144.55	145.33	436.93
70	Monthly Intercompany 456291	\$ (1,345.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,345.10)

		TOLEDO EDISON COMPANY												
		2023												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
63	Beginning Balance - Regulatory Asset/(Liability) 182394													
64	Revenues													
65	DRR Revenues	\$ 386.84												\$ 386.84
66	Prior Period Adjustment of DRR Revenues:													
67	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -													
68	Prior Period Adjustment of RAR Discount Revenues:													
69	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(151.78)												(151.78)
70	Prior Period Adjustment of CFA Discount Revenues:													
71	DRR Revenue & RAR Discounts Calculation													
72	Monthly DRR Revenues (Including Prior Period Adjustments):	\$ 386.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 386.84
73	Monthly CAT Amount:	1.01												
74	Monthly DRR Revenues Excluding CAT Tax:	\$ 385.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 385.83
75	Monthly RAR Discounts Only (Including Prior Period Adjustments):													
76	Monthly CAT Tax Amounts Relating to RAR Discounts Only:													
77	Monthly RAR Discounts Excluding CAT Tax:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
78	Accumulated RAR Discounts (Excluding CAT Tax):													
79	Percentage of Accumulated RAR Disc. (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
80	Monthly CFA Discounts Only (Including Prior Period													

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule				
	Apr-23	May-23	Jun-23	Q2 2023
RS	1,168,632	1,163,100	1,429,991	3,761,723
GS	1,004,363	1,129,391	1,141,872	3,275,626
GP	336,245	350,355	367,036	1,053,636
GSU	363,227	381,925	386,477	1,131,629
GT	934,906	990,220	1,000,706	2,925,832
STL	17,638	18,292	18,361	54,292
TRF	2,469	2,629	2,774	7,872
POL	7,902	8,547	7,914	24,363

Source: Forecast as of February 2023

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

2/28/2023 9:30:26 AM

in

Case No(s). 22-1041-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.