

February 28, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

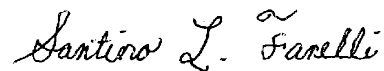
SUBJECT: Case Nos. 22-1041-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 22-1041-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

| | |
|-----|---------|
| RS | 0.0004¢ |
| GS | 0.0003¢ |
| GP | 0.0001¢ |
| GSU | 0.0000¢ |
| GT | 0.0000¢ |
| STL | 0.0012¢ |
| TRF | 0.0002¢ |
| POL | 0.0011¢ |

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2023 (Apr - June 2023)

| <u>Rider DRR Charge Calculation - Summary</u> | | <u>Total Ohio</u> | |
|---|--|-------------------|--------|
| | Net Reconciliation Balance | | |
| (1) | OE | \$ | 25,256 |
| (2) | CEI | \$ | - |
| (3) | TE | \$ | - |
| (4) | Total Ohio Net Reconciliation Balance | \$ | 25,256 |
| | | | |
| (5) | CAT Tax Rate | | 0.26% |
| | | | |
| (6) | Total Revenue Requirement | \$ | 25,322 |
| | | | |
| (7) | Q2 2023 DRR Charge (cents per kWh) | | |
| | RS | 0.0004 | |
| | GS | 0.0003 | |
| | GP | 0.0001 | |
| | GSU | 0.0000 | |
| | GT | 0.0000 | |
| | STL | 0.0012 | |
| | TRF | 0.0002 | |
| | POL | 0.0011 | |
| | | | |
| (8) | Q1 2023 DRR Charge (cents per kWh) | | |
| | RS | 0.0000 | |
| | GS | 0.0000 | |
| | GP | 0.0000 | |
| | GSU | 0.0000 | |
| | GT | 0.0000 | |
| | STL | 0.0000 | |
| | TRF | 0.0000 | |
| | POL | 0.0000 | |
| | | | |
| (9) | Q2 2023 vs. Q1 2023 DRR Charge (cents per kWh) | | |
| | RS | 0.0004 | |
| | GS | 0.0003 | |
| | GP | 0.0001 | |
| | GSU | 0.0000 | |
| | GT | 0.0000 | |
| | STL | 0.0012 | |
| | TRF | 0.0002 | |
| | POL | 0.0011 | |

NOTES

- (1) - (3) Actual balance from DRR deferral as of January 2023.
 (4) Calculation: Sum (Lines 1-3)
 (5) Commercial Activity Tax rate currently in effect
 (6) Calculation: Line 4 / (1 - Line 5)
 (7) Calculation of Rider DRR Charge by Rate Schedule
 (8) Q1 2023 DRR Charge for reference purposes only
 (9) Calculation: Line 7 – Line 8

Case No. 22-1041-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2023 (Apr - Jun 2023)

(1) Total Revenue Requirement \$ 25,322

(2) Rate Calculation by Rate Schedule

| | (A) | (B) | (C) | (D) |
|---------------|--------------------------------|-------------------------------|----------------------|--------------------|
| Rate Schedule | Revenue Allocation Percentages | Allocated Revenue Requirement | Billing Determinants | Rate (Cents / kWh) |
| RS | 55.98% | \$ 14,175 | 3,761,723 | 0.0004 |
| GS | 33.82% | \$ 8,564 | 3,275,626 | 0.0003 |
| GP | 3.54% | \$ 896 | 1,053,636 | 0.0001 |
| GSU | 1.67% | \$ 423 | 1,131,629 | 0.0000 |
| GT | 1.25% | \$ 317 | 2,925,832 | 0.0000 |
| STL | 2.61% | \$ 661 | 54,292 | 0.0012 |
| TRF | 0.05% | \$ 13 | 7,872 | 0.0002 |
| POL | 1.08% | \$ 273 | 24,363 | 0.0011 |
| Total | 100% | \$ 25,322 | 12,234,973 | |

NOTES

- (A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Apr - Jun 2023 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

| | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | |
|----------|--|---|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|
| | | THE CLEVELAND ELECTRIC ILLUMINATING COMPANY | | | | | | | | | | | | |
| Line No. | Description | 2023 | | | | | | | | | | | | |
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| 1 | Beginning Balance - Regulatory Asset/(Liability) 182394 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | - |
| 2 | Revenues | \$ | 1,113.56 | - | - | - | - | - | - | - | - | \$ | - | 1,113.56 |
| 3 | Prior Period Adjustment of DRR Revenues | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Prior Period Adjustment of CFA Discount Revenues | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | DRR Revenue & RAR Discounts Calculation | | | | | | | | | | | | | |
| 9 | Monthly DRR Revenues (Including Prior Period Adjustments): | \$ | 1,113.56 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | 1,113.56 |
| 10 | Monthly CAT Amount | \$ | 2.90 | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Monthly DRR Revenues Excluding CAT Tax: | \$ | 1,110.66 | - | - | - | - | - | - | - | - | - | - | 1,110.66 |
| 12 | Monthly RAR Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Monthly CAT Tax Amounts Relating to RAR Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | Monthly RAR Discounts Excluding CAT Tax: | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | Accumulated RAR Discounts (Excluding CAT Tax): | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | Percentage of Accumulated RAR Disc. (Excluding CAT Tax): | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | - |
| 17 | Monthly CFA Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | Monthly CAT Tax Amounts Relating to CFA Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | Monthly CFA Discounts Excluding CAT Tax: | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Accumulated DRR Rens and RAR & CFA Discounts Excluding CAT Taxes: | \$ | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 2,234.840.55 | 1,110.66 |
| 21 | Redistributable Accoun DRR Rens & RAR Dis Excluding CAT: | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | Cc Q4 2022 DRG Charge (per kWh) | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | \$ | (1,110.66) | - | - | - | - | - | - | - | - | - | - | (1,110.66) |
| 24 | DRR Revenues & RAR Discounts Interest Calculation | | | | | | | | | | | | | |
| 25 | Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | Prior Period Net DRR Interest Adjustment: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj. | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | Monthly Interest Over/(Under) | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | Monthly Deferral Over/(Under) | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | Cumulative Net DRR Principal | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Ending Balance - Regulatory Asset/(Liability) 182394 | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| A | Journal Entry | | | | | | | | | | | | | |
| B | Monthly Principal 407770 | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| D | Monthly Interest 407775 | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| E | Monthly Deferral Over/(Under) 182394 | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| H | Monthly Intercompany 456291 | \$ | 1,110.66 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | 1,110.66 |

| | | OHO EDISON COMPANY | | | | | | | | | | | | | | | | | | | | | | | | | |
|----|--|--------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|------------|--------------|
| | | 2023 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Description | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD | | | | | | | | | | | | | |
| 32 | Beginning Balance - Regulatory Asset/(Liability) 182394 | \$ | 26,374.97 | \$ | 25,255.87 | \$ | 25,393.51 | \$ | 25,531.90 | \$ | 25,671.05 | \$ | 25,810.96 | \$ | 25,951.63 | \$ | 26,093.07 | \$ | 26,235.28 | \$ | 26,376.26 | \$ | 26,522.02 | \$ | 26,666.57 | | |
| 33 | Revenues | \$ | 1,126.64 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,126.64 | |
| 34 | Prior Period Adjustment of DRR Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 35 | Actual balance from DRR deferral as of January 2023. | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 36 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 37 | County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | - | (1,212.55) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | (1,212.55) | |
| 38 | Prior Period Adjustment of CFA Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 39 | DRR Revenue & RAR Discounts Calculation | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 40 | Monthly DRR Revenues (Including Prior Period Adjustments): | \$ | 1,126.64 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | 1,126.64 | |
| 41 | Monthly CAT Amount | \$ | 1.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 42 | Monthly DRR Revenues Excluding CAT Tax: | \$ | 1,123.71 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,123.71 | |
| 43 | Monthly RAR Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 44 | Monthly CAT Tax Amounts Relating to RAR Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 45 | Monthly RAR Discounts Excluding CAT Tax: | \$ | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 46 | Accumulated RAR Discounts (Excluding CAT Tax): | \$ | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | (6,162,201.84) | - | | |
| 47 | Percentage of Accumulated RAR Disc. (Excluding CAT Tax): | % | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 12.00 | |
| 48 | Monthly CFA Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | (3.15) | |
| 49 | Monthly CAT Tax Amounts Relating to CFA Discounts Only: | - | (6.15) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | (1,209.40) | |
| 50 | Monthly CFA Discounts Excluding CAT Tax: | \$ | (85.69) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | (85.69) | |
| 51 | Accumulated DRR Rens and RAR & CFA Discounts Excluding CAT Taxes: | \$ | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | (3,407,085.27) | - | | |
| 52 | Redistributable Accoun DRR Rens & RAR Dis Excluding CAT: | \$ | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | 136,634.76 | | |
| 53 | Monthly Principal Over/(Under) | \$ | 1,259.41 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,259.41 | |
| 54 | DRR Revenues & RAR Discounts Interest Calculation | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 55 | Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. | \$ | 25,745.27 | \$ | 25,255.87 | \$ | 25,393.51 | \$ | 25,531.90 | \$ | 25,671.05 | \$ | 25,810.96 | \$ | 25,951.63 | \$ | 26,093.07 | \$ | 26,235.28 | \$ | 26,376.26 | \$ | 26,522.02 | \$ | 26,666.57 | \$ | 2,080,901.75 |
| 56 | Prior Period Net DRR Interest Adjustment: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 57 | Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj. | \$ | 25,745.27 | \$ | 25,255.87 | \$ | 25,393.51 | \$ | 25,531.90 | \$ | 25,671.05 | \$ | 25,810.96 | \$ | 25,951.63 | \$ | 26,093.07 | \$ | 26,235.28 | \$ | 26,376.26 | \$ | 26,522.02 | \$ | 26,666.57 | \$ | 311,255.39 |
| 58 | Monthly Interest Over/(Under) | \$ | 140.31 | \$ | 137.64 | \$ | 138.39 | \$ | 139.15 | \$ | 139.91 | \$ | 140.67 | \$ | 141.44 | \$ | 142.21 | \$ | 142.98 | \$ | 143.76 | \$ | 144.55 | \$ | 145.33 | \$ | 1,696.34 |
| 59 | Monthly Deferral Over/(Under) | \$ | 1,119.10 | \$ | 137.64 | \$ | 138.39 | \$ | 139.15 | \$ | 139.91 | \$ | 140.67 | \$ | 141.44 | \$ | 142.21 | \$ | 142.98 | \$ | 143.76 | \$ | 144.55 | \$ | 145.33 | \$ | (436.93) |
| 60 | Cumulative Net DRR Principal | \$ | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | (136,634.76) | | |
| 61 | Cumulative Net DRR Interest | \$ | 161,892.63 | \$ | 162,028.27 | \$ | 162,166.06 | \$ | 162,305.81 | \$ | 162,445.72 | \$ | 162,586.39 | \$ | 162,727.83 | \$ | 162,870.04 | \$ | 163,013.02 | \$ | 163,156.78 | \$ | 163,301.33 | \$ | 163,446.66 | \$ | 1,696.34 |
| 62 | Ending Balance - Regulatory Asset/(Liability) 182394 | \$ | 25,255.87 | \$ | 25,393.51 | \$ | 25,531.90 | \$ | 25,671.05 | \$ | 25,810.96 | \$ | 25,951.63 | \$ | 26,093.07 | \$ | 26,235.28 | \$ | 26,376.26 | \$ | 26,522.02 | \$ | 26,666.57 | \$ | 26,811.90 | \$ | - |
| A | Journal Entry | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E | Monthly Principal 407770 | \$ | 1,259.41 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,259.41 | |
| F | Monthly Interest 407775 | \$ | (140.31) | \$ | (137.64) | \$ | (138.39) | \$ | (139.15) | \$ | (139.91) | \$ | (140.67) | \$ | (141.44) | \$ | (142.21) | \$ | (142.98) | \$ | (143.76) | \$ | (144.55) | \$ | (145.33) | \$ | (1,696.34) |
| G | Monthly Deferral Over/(Under) 182394 | \$ | (1,119.10) | \$ | 137.64 | \$ | 138.39 | \$ | 139.15 | \$ | 139.91 | \$ | 140.67 | \$ | 141.44 | \$ | 142.21 | \$ | 142.98 | \$ | 143.76 | \$ | 144.55 | \$ | 145.33 | \$ | (436.93) |
| H | Monthly Intercompany 456291 | \$ | (1,345.10) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | (1,345.10) | |

| | | TOLEDO EDISON COMPANY | | | | | | | | | | | | |
|----|---|-----------------------|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|
| | Description | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| 63 | Beginning Balance - Regulatory Asset/(Liability) 182394 | \$ | - | - | - | - | - | - | - | - | - | - | - | - |
| 64 | Revenues | \$ | 386.84 | - | - | - | - | - | - | - | - | - | - | - |
| 65 | DRR Revenues | \$ | 386.84 | - | - | - | - | - | - | - | - | - | - | 386.84 |
| 66 | Prior Period Adjustment of DRR Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 67 | Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 68 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 69 | County Fairs & Agriculture Societies (Rider CFA) Discount Revenues (Starts January 2020): | - | (151.78) | - | - | - | - | - | - | - | - | - | - | (151.78) |
| 70 | Prior Period Adjustment of CFA Discount Revenues: | - | - | - | - | - | | | | | | | | |

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

| Total Ohio MWh Sales by Rate Schedule | | | | |
|---------------------------------------|-----------|-----------|-----------|-----------|
| | Apr-23 | May-23 | Jun-23 | Q2 2023 |
| RS | 1,168,632 | 1,163,100 | 1,429,991 | 3,761,723 |
| GS | 1,004,363 | 1,129,391 | 1,141,872 | 3,275,626 |
| GP | 336,245 | 350,355 | 367,036 | 1,053,636 |
| GSU | 363,227 | 381,925 | 386,477 | 1,131,629 |
| GT | 934,906 | 990,220 | 1,000,706 | 2,925,832 |
| STL | 17,638 | 18,292 | 18,361 | 54,292 |
| TRF | 2,469 | 2,629 | 2,774 | 7,872 |
| POL | 7,902 | 8,547 | 7,914 | 24,363 |

Source: Forecast as of February 2023

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2/28/2023 9:28:51 AM

in

Case No(s). 22-1041-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.