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December 21, 2022

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case Nos. 89-6004-EL-TRF, 22-1071-EL-RDR, 21-1110-EL-RDR, 22-556-EL-USF, 22-1059-EL-RDR

Docketing Division:

AES Ohio electronically submits the following Tariff Sheets for Electric Service (P.U.C.O. No. 17), D2, D27, D28, D29, and D40.

The attached proposed tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of January 1, 2023.

Please contact me at [robert.adams@aes.com](mailto:robert.adams@aes.com) if you have any questions.

Respectfully submitted,

/s/ Robert J. Adams

AES OHIO Regulatory Affairs

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Third Revised	Table of Contents	1	November 29, 2019
D2	One Hundred-Fourth Revised	Tariff Index	2	January 1, 2023

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	8	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Third Revised	Meters and Metering Equipment- Location and Installation	3	January 21, 2022
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer's Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighteenth Revised	Residential	2	January 1, 2020
D18	Eighteenth Revised	Residential Heating	2	January 1, 2020
D19	Twenty-Fifth Revised	Secondary	5	June 1, 2022
D20	Twenty-Third Revised	Primary	4	June 1, 2022

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Filed pursuant to the Orders in Case Nos. 19-1808-EL-UNC, 21-1110-EL-RDR, 22-556-EL-USF, and 22-1059-EL-RDR of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred-Fourth Revised Sheet No. D2  
Cancels  
One Hundred-Third Revised Sheet No. D2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Seventeenth Revised	Primary-Substation	3	January 1, 2020
D22	Sixteenth Revised	High Voltage	3	January 1, 2020
D23	Eighteenth Revised	Private Outdoor Lighting	3	January 1, 2020
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Seventeenth Revised	Street Lighting	4	January 1, 2020
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Ninth Revised	Solar Generation Fund Rider	1	January 1, 2023
D28	Twenty-Third Revised	Universal Service Fund Rider	1	January 1, 2023
D29	Twentieth Revised	Infrastructure Investment Rider	1	January 1, 2023
D30	Twelfth Revised	Storm Cost Recovery Rider	1	October 1, 2022
D31	Eighth Revised	Reserved	1	December 19, 2019
D32	Fifth Revised	Reserved	1	December 19, 2019
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Eighth Revised	Reserved	1	December 19, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Eighth Revised	Economic Development Rider	1	December 1, 2022
D40	Eleventh Revised	Legacy Generation Resource Rider	1	January 1, 2023
D41	Third Revised	Tax Savings Credit Rider	1	November 1, 2022

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Filed pursuant to the Orders in Case Nos. 19-1808-EL-UNC, 21-1110-EL-RDR, 22-556-EL-USF, and 22-1059-EL-RDR of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. D27  
Cancels  
Eighth Revised Sheet No. D27

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SOLAR GENERATION FUND RIDER

DESCRIPTION:

The Solar Generation Fund Rider (SGF) recovers the annual disbursements required for the solar generation fund as described in Ohio Revised Code Section 3706.46.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2023 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$0.10	/month
Residential Heating	\$0.10	/month
Secondary (0 – 833,000 kWh)	\$0.000285	/kWh
Primary (0 – 833,000 kWh)	\$0.000285	/kWh
Primary Substation (0 – 833,000 kWh)	\$0.000285	/kWh
High Voltage (0 – 833,000 kWh)	\$0.000285	/kWh
Street Lighting (0 – 833,000 kWh)	\$0.000285	/kWh
<u>Private Outdoor Lighting</u> (0 – 833,000 kWh)		
3600 Lumens LED	\$0.0039900	/lamp/month
8400 Lumens LED	\$0.0085500	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0111150	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0273600	/lamp/month
7,000 Lumens Mercury	\$0.0213750	/lamp/month
21,000 Lumens Mercury	\$0.0438900	/lamp/month
2,500 Lumens Incandescent	\$0.0182400	/lamp/month
7,000 Lumens Fluorescent	\$0.0188100	/lamp/month
4,000 Lumens PT Mercury	\$0.0122550	/lamp/month

The rates on this Tariff Sheet are updated annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Filed pursuant to the Entry in Case No. 22-1059-EL-RDR dated December 14, 2022 of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet D28  
Cancels  
Twenty-Second Revised Sheet D28  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
UNIVERSAL SERVICE FUND RIDER

The Universal Service Fund Rider shall be assessed on all kilowatt-hours (kWh) of electricity distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first cycle billing unit for the month of January 2023.

\$0.0035110 per kWh for all kWh  
\$0.0005700 per kWh for all kWh over 833,000 kWh

The Universal Service Fund is a statewide program which was established under Section 4928.51 of the Ohio Revised Code to be implemented by the Director of Development. The purpose of the fund is to provide qualified Low-Income Customers in Ohio with income-based bills and energy efficiency education programs.

The Universal Service charge for electric service as required by Distribution Tariff Sheets contained in this Schedule shall be the product of the billing kWh and the Universal Service Fund Rider.

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Filed pursuant to the Opinion and Order in Case No. 22-556-EL-USF dated December 14, 2022 of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D29  
Cancels  
Nineteenth Revised Sheet No. D29  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
INFRASTRUCTURE INVESTMENT RIDER

DESCRIPTION:

The Infrastructure Investment Rider is intended to compensate the Company for incremental investment and operation and maintenance costs related to the Company's Smart Grid Plan Phase 1 approved by the Commission in Case No. 18-1875-EL-GRD.

APPLICABLE:

This Rider will be assessed as a percentage of base distribution charges on each monthly bill, effective on a bills-rendered basis for all Customers served under the Electric Distribution Tariff Sheets D17-D25.

CHARGES:

2.7390% of base distribution charges

TERMS AND CONDITIONS:

The Infrastructure Investment Rider shall be adjusted quarterly to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based upon the results of audits as approved and ordered by the Commission.

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Filed pursuant to the Finding and Order in Case No. 21-1110-EL-RDR dated February 23, 2022 of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
Kristina Lund, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eleventh Revised Sheet No. D40  
Cancels  
Tenth Revised Sheet No. D40  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
LEGACY GENERATION RIDER

DESCRIPTION:

The Legacy Generation Resource Rider (LGR) recovers prudently incurred costs related to a legacy generation resource rider as described in Ohio Revised Code Section 4928.148.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2023 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

	<u>Part A</u>	<u>Part B</u>	<u>Total Rate</u>	
Residential	\$(0.46)	\$0.168919	\$(0.29)	/month
Residential Heating	\$(0.46)	\$0.168919	\$(0.29)	/month
Secondary (0 – 833,000 kWh)	\$(0.000701)	\$0.000054	\$(0.000647)	/kWh
Primary (0 – 833,000 kWh)	\$(0.000701)	\$0.000054	\$(0.000647)	/kWh
Primary Substation (0 – 833,000 kWh)	\$(0.000701)	\$0.000054	\$(0.000647)	/kWh
High Voltage (0 – 833,000 kWh)	\$(0.000701)	\$0.000054	\$(0.000647)	/kWh
Street Lighting (0 – 833,000 kWh)	\$(0.000701)	\$0.000054	\$(0.000647)	/kWh
<u>Private Outdoor Lighting</u> (0 – 833,000 kWh)				
3600 Lumens LED	\$(0.009813)	\$0.000755	\$(0.009058)	/lamp/month
8400 Lumens LED	\$(0.021027)	\$0.001617	\$(0.019410)	/lamp/month
9,500 Lumens High Pressure Sodium	\$(0.027335)	\$0.002102	\$(0.025233)	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0.067286)	\$0.005174	\$(0.062112)	/lamp/month
7,000 Lumens Mercury	\$(0.052567)	\$0.004042	\$(0.048525)	/lamp/month
21,000 Lumens Mercury	\$(0.107938)	\$0.008300	\$(0.099637)	/lamp/month
2,500 Lumens Incandescent	\$(0.044857)	\$0.003450	\$(0.041408)	/lamp/month
7,000 Lumens Fluorescent	\$(0.046529)	\$0.003557	\$(0.042702)	/lamp/month
4,000 Lumens PT Mercury	\$(0.030138)	\$0.002318	\$(0.027821)	/lamp/month

The rates on this Tariff Sheet are updated semi-annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Filed pursuant to the Order in Case No.19-1808-EL-UNC dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued December 21, 2022

Effective January 1, 2023

Issued by  
KRISTINA LUND, President and Chief Executive Officer

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**in**

**Case No(s). 89-6004-EL-TRF, 22-1071-EL-RDR, 21-1110-EL-RDR, 22-0556-EL-  
USF, 22-1059-EL-RDR**

Summary: Notice of Final Tariff Sheets for Electric Service (P.U.C.O. No. 17), D2, D27, D28, D29, and D40. The attached proposed tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of January 1, 2023. electronically filed by Mr. Robert J. Adams on behalf of The Dayton Power and Light Company d/b/a AES Ohio