

Legal Department

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

December 21, 2022

Tanowa Troupe Docketing Division Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

Re: Ohio Power Company, Case No. 89-6007-EL-TRF

Steven T. Nourse Vice President – Legal (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, to be effective with the first billing cycle of January 2023.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

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Schedule		Sheet No(s)	Effective Date
Ohio Power &	Columbus Southern Power Rate Zones		
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	Terms and Conditions of Service	103-1 thru 103-78	December 1, 2021
	Supplier Terms and Conditions	103-26 thru 103-53	December 1, 2021
	Summary of Applicable Riders	104-1	December 1, 2021
	Schedule Cross Reference	105-1 thru 105-2	December 1, 2021
T ::: 0 1 1 1			
Tariff Schedul		040 4 11 040 0	1 0000
RS	Residential Service	210-1 thru 210-2	January 1, 2022
RSDM	Residential Service – Demand Metered	214-1 thru 214-2	January 1, 2022
RS-TOU	Residential Time-of-Use	215-1 thru 215-2	Cycle 1 February 2022
RS-TOD	Residential Time-of-Day (no new customers)	216-1 thru 216-2	January 1, 2022
GS-1	General Service – Non-Demand Metered	220-1 thru 220-2	December 1, 2022
GS	General Service	220-3 thru 220-7	December 1, 2022
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SL	Street Lighting	241-1 thru 241-5	December 1, 2021
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Supp. No. 18	Church and School Service (No new customers)	253-1	December 1, 2021
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GSP	Generation Station Power	260-1 thru 260-2	December 1, 2021
NEMS	Net Energy Metering Service	261-1 thru 261-2	December 1, 2021
NEMS-H	Net Energy Metering Service - Hospitals	262-1 thru 262-2	December 1, 2021
COGEN/SPP	Cogeneration and/or Small Power Production	263-1 thru 263-3	August 1, 2022
PEV	Pilot Plug-In Electric Vehicles	270-1	December 1, 2021
PA	Pole Attachment Tariff	300-1 thru 300-3	December 1, 2021
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	KWH Tax Rider	402-1	December 1, 2021
	Universal Service Fund Rider	404-1	Cycle 1 January 2023
	Pilot Throughput Balancing Adjustment Rider	406-1	July 1, 2022
	Enhanced Service Reliability Rider	408-1	December 1, 2021
	gridSMART Rider	410-1	Cycle 1 December 2022
	Distribution Investment Rider	412-1	Cycle 1 December

Filed pursuant to Orders dated November 17, 2021 in Case No. 20-585-EL-AIR and Case No. 14-1696-EL-RDR

Issued: December 21, 2022 Effective: Cycle 1 January 2023

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	Legacy Generation Resource Rider	422-1	January 1, 2023
	Retail Reconciliation Rider	424-1	December 1, 2021
	SSO Credit Rider	425-1	December 1, 2021
	Power Forward Rider	428-1	December 1, 2021
	Smart City Rider	430-1	Cycle 1 December 2022
	Tax Savings Credit Rider	432-1	December 1, 2021
	Solar Generation Fund Rider	433-1	January 1, 2023
	Generation Energy Rider	450-1	June 1, 2022
	Generation Capacity Rider	451-1 thru 451-2	June 1, 2022
	Auction Cost Reconciliation Rider	452-1	Cycle 1 January 2023
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	Alternative Energy Rider	454-1	December 1, 2021
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IRP-E	Interruptible Power Rider – Expanded Discretionary Rider	471-1 thru 471-2	December 1, 2021
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Filed pursuant to Orders dated November 17, 2021 in Case No. 20-585-EL-AIR and Case No. 14-1696-EL-RDR

Issued: December 21, 2022 Effective: Cycle 1 January 2023

UNIVERSAL SERVICE FUND RIDER

Effective Cycle 1 January 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.53667¢/KWH for the first 833,000 KWH consumed each month and 0.01756¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Filed pursuant to Order dated December 14, 2022 in Case No. 22-0556-EL-USF

Issued: December 20, 2022 Effective: Cycle 1 January 2023

LEGACY GENERATION RESOURCE RIDER (LGR)

Effective January 1, 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$(0.46)	\$(0.02)	\$(0.48)
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$(0.000701)	\$(0.000058)	\$(0.000759)

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: November 30, 2022 Effective: January 1, 2023

Solar Generation Fund (SGF) RIDER

Effective January 1, 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Solar Generation Fund (SGF) Rider charge as follows:

Schedule	Charge	Rate
Residential	\$/month	\$0.10
Non-Residential	\$/kWh up to 833,000 kWh with a per customer monthly cap of \$242	\$0.000285

This Rider is subject to reconciliation and refunds, consistent with Section 3706.46 of the Revised Code and the Entries in Case No. 21-0447-EL-UNC.

Filed pursuant to Order dated December 14, 2022 in Case No. 22-1052-EL-RDR

Issued: December 16, 2022 Effective: January 1, 2023

AUCTION COST RECONCILIATION RIDER

Effective Cycle 1 January 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider rate of (0.26951)¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: November 30, 2022 Effective: Cycle 1 January 2023

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

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in

Case No(s). 89-6007-EL-TRF

Summary: Tariff Updated Tarriffs electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company