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December 1, 2022

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Elyse H. Akhbari
Senior Counsel

Tanowa Troupe
Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: PUCO Case No. 22-1118-EL-RDR / Legacy Generation Rider Update 2022

Dear Ms. Troupe:

On December 9, 2019, Duke Energy Ohio filed an Application in Case No. 19-2123-EL-ATA. Filed with this letter is the following:

1. A red-lined copy of the revised tariff page;
2. A clean copy of the revised tariff page; and
3. Workpapers.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

/s/ Elyse H. Akhbari
Elyse H. Akhbari
Senior Counsel

cc: Donald Howard

RIDER LGR
LEGACY GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

CHARGES

Pursuant to Am. Sub H. B. 6 (H.B. 6) which became effective on October 22, 2019, all retail jurisdictional customers shall be assessed a charge or (credit) as approved by the Commission to recover any prudently incurred costs related to a legacy generation resource for the period commencing January 1, 2020 and extending up to December 31, 2030.

RATE

The LGR charges or (credits) for each rate schedule are shown in the following tables. The LGR charge or (credit) applies to all customers:

LGR Charge

Residential (Rates RS, RS3P, RSLI, ORH, TD, CUR)

Part A (Statewide) Rate per Bill	(\$0.1146)
Part B (EDU True-Up) per Bill	(\$0.2610)

Non-Residential (Rates DS, DM, DP, TS, EH, GSFL, SFL-ADPL, Lighting

Part A (Statewide) Rate per kWh For First 833,000 kWh per Month	(\$0.000466000701)
Part B (EDU True-Up) per kWh For First 833,000 kWh per Month	(\$0.000267000487)

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-RDR, et al.

Filed pursuant to an Order dated December 18, 2019 in Case No. 19-2123-EL-ATA before the Public Utilities Commission of Ohio.

Issued: ~~June-November 16~~30, 2022
~~2022~~2023

Effective: ~~July-January 13,~~

Issued by Amy B. Spiller, President

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Part B (EDU True-Up) per Bill	\$0.10
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Part B (EDU True-Up) per kWh For First 833,000 kWh per Month	\$0.000487

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Filed pursuant to an Order dated December 18, 2019 in Case No. 19-2123-EL-ATA before the Public Utilities Commission of Ohio.

Issued: November 30, 2022

Effective: January 3, 2023

Issued by Amy B. Spiller, President

DUKE ENERGY OHIO
RIDER LGR PART B
RATES EFFECTIVE JANUARY 1, 2023 - JUNE 30, 2023

Residential Combined Part A and Part B cap:	\$ 1.50 per month
Non-Residential Combined Part A and Part B cap:	\$ 1,500.00 per month

Residential

Part A (includes CAT)	\$ (0.46) per month
Part B PSR True-up (includes CAT)	\$ 0.10 per month
Part B LGR (True-up of Part A) (includes CAT)	\$ - per month
Part B LGR (True-up of Part B) (includes CAT)	\$ - per month
Total	\$ (0.36) per month

Rate Including CAT	\$ (0.36) per month
Current Rate (Jul-Dec 2022)	\$ (0.37) per month

Part A	Part B
\$ (0.46)	\$ 0.10

Non-Residential

Part A (includes CAT)	\$ (0.000701) per kWh
Part B PSR True-up (includes CAT)	\$ 0.000452 per kWh
Part B LGR (True-up of Part A) (Includes CAT)	\$ 0.000044 per kWh
Part B LGR (True-up of Part B) (includes CAT)	\$ (0.000009) per kWh
Total	\$ (0.000214) per kWh

Capped Rate Per kWh	\$ 0.001801 per kWh
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Rate Adjusted For Cap	\$ (0.000214) per kWh
Current Rate (Jul -Dec 2022)	\$ (0.000433) per kWh

Part A	Part B
\$ (0.000701)	\$ 0.000487

PART A Rates - Final

Inputs:

Rate Period:

Jan 1, 2023 - June 30, 2023

Projected KWHs (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,473,018,664	10,725,540,474	6,286,379,630	25,484,938,768
Duke	3,595,181,920	3,718,677,962	2,190,713,418	9,504,573,300
DPL	2,800,515,511	2,788,045,617	1,341,578,715	6,930,139,843
AEP	7,390,020,119	8,561,470,237	5,821,115,091	21,772,605,447
Total	22,258,736,214	25,793,734,290	15,639,786,854	63,692,257,358
Percent of Total	34.9%	65.1%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,431,551			
Duke	3,988,396			
DPL	2,852,502			
AEP	7,919,012			
Total	26,191,461			

5 CP MW (Summer 2019)				
	Res	C&I		Total
FE	4,260.014	5,318.958		9,578.972
Duke	1,760.306	1,912.519		3,672.825
DPL	1,069.742	1,435.033		2,504.775
AEP	3,554.790	4,228.680		7,783.470
Total	10,644.852	12,895.190		23,540.042
Percent of Total	45.2%	54.8%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	5,366,248
DPL	1,080,940
AEP	17,346,454
Total	\$ 23,793,642

Over/Under from Prior Period	
FE	N/A
Duke	\$ (14,804,420)
DPL	\$ (8,921,372)
AEP	\$ (30,162,650)
Total	\$ (53,888,442)

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ (9,438,172)
DPL	\$ (7,840,432)
AEP	\$ (12,816,196)
Total	\$ (30,094,800)

Outputs:

Residential Charge

\$ (0.46) per month charge

* Includes CAT

C&I Charge

\$ (0.000701) per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ (9,462,775)	\$ (4,448,143)	\$ (5,014,632)	39.19%
DPL	\$ (7,860,870)	\$ (3,271,340)	\$ (4,589,530)	35.87%
AEP	\$ (12,849,605)	\$ (9,657,490)	\$ (3,192,115)	24.95%
Total	\$ (30,173,250)	\$ (17,376,973)	\$ (12,796,278)	100.00%

Each EDU will provide their Part B rates and support

DUKE ENERGY OHIO
RIDER LGR PART B
PSR FINAL TRUE-UP

	Residential	Non-Residential	Total
Actual Rider PSR balance as of 12/31/2019 Net Gain / (Loss)	(\$6,373,814.17)	(\$9,929,261.82)	(\$16,303,075.99)

Rider LGR Part B Revenues

Jan-22	\$6,865	-\$91,548	-\$84,683
Feb-22	\$6,650	-\$90,981	-\$84,331
Mar-22	\$6,656	-\$81,805	-\$75,149
Apr-22	\$6,161	-\$44,114	-\$37,954
May-22	\$6,936	-\$99,080	-\$92,145
Jun-22	\$6,603	-\$90,569	-\$83,966
Jul-22	-\$162,815	-\$193,244	-\$356,059
Aug-22	-\$179,294	-\$205,701	-\$384,995
Sep-22	-\$174,082	-\$210,453	-\$384,535
Oct-22	-\$174,082	-\$210,453	-\$384,535
Nov-22	-\$174,082	-\$210,453	-\$384,535
Dec-22	-\$174,082	-\$210,453	-\$384,535
Jan-23			
Feb-23			
Mar-23			

Rider LGR Part A Revenues

Jan-22	\$365,827	\$569,894	\$935,722
Feb-22	\$366,215	\$547,335	\$913,550
Mar-22	\$366,318	\$497,899	\$864,217
Apr-22	\$343,726	\$261,770	\$605,496
May-22	\$385,887	\$592,320	\$978,207
Jun-22	\$367,306	\$541,284	\$908,591
Jul-22			
Aug-22			
Sep-22			
Oct-22			
Nov-22			
Dec-22			

Rider LGR FE Remittance Revenues (not used in this work paper)

Jul-21	\$972,779	\$1,160,510	\$2,133,289
Aug-21	\$871,510	\$1,179,446	\$2,050,957
Sep-21	\$1,018,456	\$1,412,725	\$2,431,181
Oct-21	\$874,062	\$1,155,650	\$2,029,712
Nov-21	\$866,366	\$1,229,990	\$2,096,355
Dec-21	\$867,299	\$1,135,494	\$2,002,793
Jan-22			
Feb-22			
Mar-22			

Rider PSR Revenues Prior Period

Jan-22	\$0	\$0	\$0
Feb-22	\$0	-\$1	-\$1
Mar-22	\$258	\$402	\$659
Apr-22	\$0	\$0	\$0
May-22	\$0	\$0	\$0
Jun-22	\$0	\$0	\$0
Jul-22	\$0	\$0	\$0
Aug-22	\$0	\$0	\$0
Sep-22	\$0	\$0	\$0

Projected PSR Balance as of December 31, 2022 Gain / (Loss)	(\$381,910)	(\$1,677,846)	(\$2,059,756) From PSR Corrected 1
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Billing Determinants (6 months)	Bills 3,988,396	First 833,000 kWh 3,718,677,962
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Part B PSR True-Up (Recovers Costs through Sep 2022)	\$0.10	\$0.000451	ok	From PSR Corrected Trueup tab. This is tl
Part B LGR True-Up True-Up (for Part A Jan-Jun 2022)	\$0.00	\$0.000044	ok	Difference between actual and expected
Part B LGR True-Up True-Up (for Part B Jan-Jun 2022)	\$0.00	-\$0.000009	ok	plus difference between actual and expec

January - June 2022 Part A Projected

From Rider		
DEO Res	\$ 2,184,800	ok
DEO Non-Res	\$ 3,174,760	ok
Total	\$ 5,359,559	ok

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

12/1/2022 3:02:44 PM

in

Case No(s). 22-1118-EL-RDR

Summary: Correspondence Duke Energy Ohio, Inc.'s Letter with red-line and clean copies of revised tariff page and workpapers electronically filed by Mrs. Tammy M. Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Kingery, Jeanne and Vaysman, Larisa and Akhbari, Elyse Hanson