

December 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

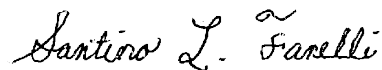
SUBJECT: Case No. 22-1039-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020, please file the attached tariff Rider CFA and its associated pages on behalf of Ohio Edison Company.

Please file one copy of the tariff in Case Nos. 22-1039-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The script is cursive and fluid.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: January 1, 2023

Rider CFA
County Fairs and Agricultural Societies Rider

AVAILABILITY:

Available to any customer who receives electric service under the Company's rate schedules General Service – Secondary ("Rate GS") and General Service – Primary ("Rate GP") that qualifies as a county fair or agricultural society per Section 4928.80 of the Revised Code. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a county fair or agricultural society. The charges under Rider CFA will apply, by rate schedule, effective for service rendered beginning January 1, 2023.

RATE:

Rate GS

Charges:

Energy Charge:	18.8411¢
All kWh, per kWh	

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

Charges:

Energy Charge:	6.0896¢
All kWh, per kWh	

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

The monthly net charges under this rider shall not exceed \$0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

Rider County Fairs and Agricultural Societies**Rates Effective January 1, 2023 - December 31, 2023**

Company		Rate GS	Rate GP
(A)		(B)	(C)
OE	per kWh	\$ 0.188411	\$ 0.060896
CEI	per kWh	\$ 0.102620	\$ 0.087690
TE	per kWh	\$ 0.143841	\$ 0.075837

NOTES

Column (B) and (C) rate source, Pages 2, Column (H)

County Fairs and Agricultural Societies kWh Rate Calculation

		(A)	(B)	(C)	(D) = (B) x \$0.36	(E) = (A) x Total Rider Demand Charges	(F) = SUM((C), (D), (E))	(G)	(H) = (F)/(G)
Line No.	OpCo Rate	Average Demand	rkVa Average Demand	Distribution Demand Revenue	Reactive Demand Revenue	Rider Demand Revenue	Total Demand Revenue	Annualized kWh	kWh Rate
1	OE-GS	90	0	\$ 162	\$ -	\$ 677	\$ 839	4,453	\$ 0.188411
2	CE-GS	188	39	\$ 957	\$ 14	\$ 1,779	\$ 2,750	26,801	\$ 0.102620
3	TE-GS	135	28	\$ 603	\$ 10	\$ 905	\$ 1,518	10,556	\$ 0.143841
4	OE-GP	1,592	443	\$ 3,591	\$ 160	\$ 11,293	\$ 15,043	247,034	\$ 0.060896
5	CE-GP	2,541	583	\$ 6,112	\$ 210	\$ 19,577	\$ 25,898	295,342	\$ 0.087690
6	TE-GP	3,490	723	\$ 6,048	\$ 260	\$ 19,753	\$ 26,061	343,650	\$ 0.075837

NOTES

Column (A), Average annual billed demand per customer for estimated eligible county fair and agricultural society customers

Column (B), Average annual billed reactive demand per customer for estimated eligible county fair and agricultural society customers

Column (C), Lines 1-3: (Column (A) – 60) x Base distribution Capacity Charge for each kW over 5 kW of billing demand per customer

Column (C), Lines 4-6: Column (A) x Base distribution Capacity Charge for each kW of billing demand per customer

Column (D), Average rkVa Demand x Reactive Demand Charge for each rkVa per customer

Column (E), Current applicable rider demand charges (Rider DCR, and Rider NMB)

Column (G), Average annual kWh per customer for estimated eligible county fair and agricultural society customers

Column (A), (B), (G): Lines 1, 3, and 4 – Rate design is based on current Rider CFA participants as of November 2022. Lines 2 and 6 – There are no current Rider CFA participants on these rate schedules so the rate design is based on estimated eligible customers. The Companies have not identified any estimated eligible CEI Rate GP customers. For purposes of this filing, the CEI Rate GP proposed rate design is based on the average demands and kWh of the estimated eligible OE Rate GP and TE Rate GP.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 22-1039-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider CFA electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.