FirstEnergy

76 South Main St.
Akron, Ohio 44308

December 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 22-1041-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 22-1041-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2023, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2023 (Jan - Mar 2023)

	Rider DRR Charge Calculation - Summary		Total Ohio
	Net Reconciliation Balance		
(1)	OE		$ -
(2)	CEI		$ -
(3)	TE		$ -
(4)	Total Ohio Net Reconciliation Balance		$ -
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement		$ -
(7)	Q1 2023 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2022 DRR Charge (cents per kWh)		
	RS	(0.0018)	
	GS	(0.0014)	
	GP	(0.0005)	
	GSU	(0.0002)	
	GT	(0.0001)	
	STL	(0.0063)	
	TRF	(0.0009)	
	POL	(0.0059)	
(9)	Q1 2023 vs. Q4 2022 DRR Charge (cents per kWh)		
	RS	0.0018	
	GS	0.0014	
	GP	0.0005	
	GSU	0.0002	
	GT	0.0001	
	STL	0.0063	
	TRF	0.0009	
	POL	0.0059	

NOTES

(1) - (3) Deferral balance set to zero assuming balance to be fully reconciled by December 31, 2022.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Calculation of Rider DRR Charge by Rate Schedule
(8) Q4 2022 DRR Charge for reference purposes only
(9) Calculation: Line 7 – Line 8

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2023 (Jan - Mar 2023)

(1) Total Revenue Requirement $ -

(2) Rate Calculation by Rate Schedule

	(A)	(B)		(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement		Billing Determinants	Rate (Cents / kWh)
RS	55.98%	$	-	4,711,296	0.0000
GS	33.82%	$	-	3,369,903	0.0000
GP	3.54%	$	-	1,017,682	0.0000
GSU	1.67%	$	-	1,116,049	0.0000
GT	1.25%	$	-	2,954,925	0.0000
STL	2.61%	$	-	56,998	0.0000
TRF	0.05%	$	-	8,193	0.0000
POL	1.08%	$	-	24,280	0.0000
Total	**100%**	**$**	**-**	**13,259,326**	

NOTES

(A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
(B) Calculation: Line (1) x Column (A) for each Rate Schedule
(C) Source: Forecasted Jan - Mar 2023 MWh by Rate Schedule.
(D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 22-1041-EL-RDR

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY — 2022

Line No.	Description	1 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182394	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Revenues													
2	DRR Revenues	$ 32,587.83	$ 26,441.22	$ 27,785.18	$ 18,319.22	$ 20,181.94	$ 23,490.27	$ (4,569.05)	$ (2,263.27)	$ (2,101.98)	$ (12,491.48)	$ -		$ 127,379.88
3	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 201	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
6	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prior Period Adjustment of CFA Discount Revenues:	(0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
	DRR Revenue & RAR Discounts Calculation													
8	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 32,587.83	$ 26,441.22	$ 27,785.18	$ 18,319.22	$ 20,181.94	$ 23,490.27	$ (4,569.05)	$ (2,263.27)	$ (2,101.98)	$ (12,491.48)	$ -	$ -	$ 127,379.88
9	Monthly CAT Amount	84.73	68.75	72.24	47.63	52.47	61.07	(11.88)	(5.88)	(5.47)	(32.48)	-	-	
10	Monthly DRR Revenues Excluding CAT Tax:	$ 32,503.10	$ 26,372.47	$ 27,712.94	$ 18,271.59	$ 20,129.47	$ 23,429.20	$ (4,557.17)	$ (2,257.39)	$ (2,096.51)	$ (12,459.00)	$ -	$ -	$ 127,048.70
11	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
16	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
17	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Monthly CFA Discounts Excluding CAT Tax:	$ (0.03)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.03)
19	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 32,503.07	$ 26,372.47	$ 27,712.94	$ 18,271.59	$ 20,129.47	$ 23,429.20	$ (4,557.17)	$ (2,257.39)	$ (2,096.51)	$ (12,459.00)	$ -	$ -	$ 127,048.67
20	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	2,172,437.77	2,198,810.24	2,226,523.18	2,244,794.77	2,264,924.24	2,288,353.44	2,283,796.27	2,281,538.88	2,279,442.37	2,266,983.37	2,266,983.37	2,266,983.37	
21	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Q4 2022 DRR Charge (cents per kWh)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ (32,503.07)	$ (26,372.47)	$ (27,712.94)	$ (18,271.59)	$ (20,129.47)	$ (23,429.20)	$ 4,557.17	$ 2,257.39	$ 2,096.51	$ 12,459.00	$ -	$ -	$ (127,048.67)
	DRR Revenues & RAR Discounts Interest Calculation	-												
24	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
26	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
30	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
31	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Journal Entry													
A	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
B	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
C	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
D	**Monthly Intercompany 456291**	**$ 32,503.07**	**$ 26,372.47**	**$ 27,712.94**	**$ 18,271.59**	**$ 20,129.47**	**$ 23,429.20**	**$ (4,557.17)**	**$ (2,257.39)**	**$ (2,096.51)**	**$ (12,459.00)**	**$ -**	**$ -**	$ 127,048.67

OHIO EDISON COMPANY — 2022

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
32	Beginning Balance - Regulatory Asset/(Liability) 182394	$ 254,104.55	$ 165,562.78	$ 94,381.99	$ 19,925.01	$ (30,202.61)	$ (82,941.16)	$ (148,500.38)	$ (134,508.49)	$ (126,119.78)	$ (109,367.29)	$ (68,845.43)	$ (69,220.64)	
	Revenues													
33	DRR Revenues	$ 46,653.53	$ 38,132.61	$ 38,557.83	$ 26,227.72	$ 27,940.80	$ 32,976.55	$ (5,999.30)	$ (3,403.10)	$ (3,218.97)	$ (19,250.67)	$ -	$ -	$ 178,617.00
34	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 201	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
37	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	(3,225.21)	(1,257.19)	(2,414.15)	(2,340.42)	(11,053.62)	(4,479.96)			(33,993.93)
38	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
39	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 46,653.53	$ 38,132.61	$ 38,557.83	$ 26,227.72	$ 27,940.80	$ 32,976.55	$ (5,999.30)	$ (3,403.10)	$ (3,218.97)	$ (19,250.67)	$ -	$ -	$ 178,617.00
40	Monthly CAT Amount	121.30	99.14	100.25	68.19	72.65	85.74	(15.60)	(8.85)	(8.37)	(50.05)	-	-	
41	Monthly DRR Revenues Excluding CAT Tax:	$ 46,532.23	$ 38,033.47	$ 38,457.58	$ 26,159.53	$ 27,868.15	$ 32,890.81	$ (5,983.70)	$ (3,394.25)	$ (3,210.60)	$ (19,200.62)	$ -	$ -	$ 178,152.60
42	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Accumulated RAR Discounts (Excluding CAT Tax):	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	
46	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	12.00
47	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	(3,225.21)	(1,257.19)	(2,414.15)	(2,340.42)	(11,053.62)	(4,479.96)	-	-	(33,993.93)
48	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(7.53)	(6.83)	(5.14)	(4.48)	(8.39)	(3.27)	(6.28)	(6.09)	(28.74)	(11.65)	-	-	(88.40)
49	Monthly CFA Discounts Excluding CAT Tax:	$ (2,888.33)	$ (2,618.37)	$ (1,972.84)	$ (1,719.86)	$ (3,216.82)	$ (1,253.92)	$ (2,407.87)	$ (2,334.33)	$ (11,024.88)	$ (4,468.31)			$ (33,905.53)
50	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 43,643.90	$ 35,415.10	$ 36,484.74	$ 24,439.67	$ 24,651.33	$ 31,636.89	$ (8,391.57)	$ (5,728.58)	$ (14,235.48)	$ (23,668.93)			$ 144,247.07
51	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	(3,459,629.06)	(3,424,213.96)	(3,387,729.22)	(3,363,289.55)	(3,338,638.22)	(3,307,001.33)	(3,315,392.90)	(3,321,121.48)	(3,335,356.96)	(3,359,025.89)	(3,359,025.89)	(3,359,025.89)	
52	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	(1,009.55)	70,877.66	145,645.28	195,744.97	248,176.04	313,106.30	298,345.31	289,248.32	271,855.87	230,849.70	230,849.70	230,849.70	
53	Monthly Principal Over/(Under)	89,682.26	71,887.21	74,767.62	50,099.69	52,431.07	64,930.26	(14,760.99)	(9,096.99)	(17,392.45)	(41,006.17)	-	-	$ 321,541.51
54	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ 46,038.36	$ 36,472.11	$ 38,282.88	$ 25,660.02	$ 27,779.74	$ 33,293.37	$ (6,369.42)	$ (3,368.41)	$ (3,156.97)	$ (17,337.24)			$ 177,294.44
	DRR Revenues & RAR Discounts Interest Calculation													
55	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ 209,263.42	$ 129,619.18	$ 56,998.18	$ (5,124.83)	$ (56,418.15)	$ (115,406.29)	$ (141,119.89)	$ (129,960.00)	$ (117,423.56)	$ (88,864.21)	$ (68,845.43)	$ (69,220.64)	$ 2,080,901.75
56	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
57	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ 209,263.42	$ 129,619.18	$ 56,998.18	$ (5,124.83)	$ (56,418.15)	$ (115,406.29)	$ (141,119.89)	$ (129,960.00)	$ (117,423.56)	$ (88,864.21)	$ (68,845.43)	$ (69,220.64)	$ (396,502.21)
58	Monthly Interest Over/(Under)	1,140.49	706.42	310.64	(27.93)	(307.48)	(628.96)	(769.10)	(708.28)	(639.96)	(484.31)	(375.21)	(377.25)	(2,160.93)
59	Monthly Deferral Over/(Under)	88,541.77	71,180.79	74,456.98	50,127.62	52,738.55	65,559.22	(13,991.89)	(8,388.71)	(16,752.49)	(40,521.86)	375.21	377.25	323,702.44
60	Cumulative Net DRR Principal	1,009.55	(70,877.66)	(145,645.28)	(195,744.97)	(248,176.04)	(313,106.30)	(298,345.31)	(289,248.32)	(271,855.87)	(230,849.70)	(230,849.70)	(230,849.70)	
61	Cumulative Net DRR Interest	164,553.23	165,259.65	165,570.29	165,542.36	165,234.88	164,605.92	163,836.82	163,128.54	162,488.58	162,004.27	161,629.06	161,251.81	
62	Ending Balance - Regulatory Asset/(Liability) 182394	$ 165,562.78	$ 94,381.99	$ 19,925.01	$ (30,202.61)	$ (82,941.16)	$ (148,500.38)	$ (134,508.49)	$ (126,119.78)	$ (109,367.29)	$ (68,845.43)	$ (69,220.64)	$ (69,597.89)	
	Journal Entry													
E	**Monthly Principal 407770**	**$ 89,682.26**	**$ 71,887.21**	**$ 74,767.62**	**$ 50,099.69**	**$ 52,431.07**	**$ 64,930.26**	**$ (14,760.99)**	**$ (9,096.99)**	**$ (17,392.45)**	**$ (41,006.17)**	**$ -**	**$ -**	$ 321,541.51
F	**Monthly Interest 407775**	**(1,140.49)**	**(706.42)**	**(310.64)**	**27.93**	**307.48**	**628.96**	**769.10**	**708.28**	**639.96**	**484.31**	**375.21**	**377.25**	$ 2,160.93
G	**Monthly Deferral Over/(Under) 182394**	**(88,541.77)**	**(71,180.79)**	**(74,456.98)**	**(50,127.62)**	**(52,738.55)**	**(65,559.22)**	**13,991.89**	**8,388.71**	**16,752.49**	**40,521.86**	**(375.21)**	**(377.25)**	$ (323,702.44)
H	**Monthly Intercompany 456291**	**$ (46,038.36)**	**$ (36,472.11)**	**$ (38,282.88)**	**$ (25,660.02)**	**$ (27,779.74)**	**$ (33,293.37)**	**$ 6,369.42**	**$ 3,368.41**	**$ 3,156.97**	**$ 17,337.24**	**$ -**	**$ -**	$ (177,294.44)

TOLEDO EDISON COMPANY — 2022

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
63	Beginning Balance - Regulatory Asset/(Liability) 182394	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Revenues													
64	DRR Revenues	$ 13,776.04	$ 10,424.22	$ 10,911.82	$ 7,680.41	$ 8,117.27	$ 9,889.88	$ (1,703.25)	$ (958.69)	$ (913.51)	$ (4,777.30)	$ -	$ -	$ 52,446.89
65	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	
66	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 201	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	
68	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(205.46)	(298.26)	(314.33)	(272.72)	(447.06)	-	(113.73)	(155.22)	(149.72)	(113.66)			(2,070.16)
69	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
70	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 13,776.04	$ 10,424.22	$ 10,911.82	$ 7,680.41	$ 8,117.27	$ 9,889.88	$ (1,703.25)	$ (958.69)	$ (913.51)	$ (4,777.30)	$ -	$ -	$ 52,446.89
71	Monthly CAT Amount	35.82	27.10	28.37	19.97	21.10	25.71	(4.43)	(2.49)	(2.38)	(12.42)	-	-	
72	Monthly DRR Revenues Excluding CAT Tax:	$ 13,740.22	$ 10,397.12	$ 10,883.45	$ 7,660.44	$ 8,096.17	$ 9,864.17	$ (1,698.82)	$ (956.20)	$ (911.13)	$ (4,764.88)	$ -	$ -	$ 52,310.54
73	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
76	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
77	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
78	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(205.46)	(298.26)	(314.33)	(272.72)	(447.06)	-	(113.73)	(155.22)	(149.72)	(113.66)	-	-	(2,070.16)
79	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(0.53)	(0.78)	(0.82)	(0.71)	(1.16)	-	(0.30)	(0.40)	(0.39)	(0.30)	-	-	(5.39)
80	Monthly CFA Discounts Excluding CAT Tax:	$ (204.93)	$ (297.48)	$ (313.51)	$ (272.01)	$ (445.90)	$ -	$ (113.43)	$ (154.82)	$ (149.33)	$ (113.36)	$ -	$ -	$ (2,064.77)
78	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 13,535.29	$ 10,099.64	$ 10,569.94	$ 7,388.43	$ 7,650.27	$ 9,864.17	$ (1,812.25)	$ (1,111.02)	$ (1,060.46)	$ (4,878.24)	$ -	$ -	$ 50,245.77
79	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	1,286,181.74	1,296,281.38	1,306,851.32	1,314,239.75	1,321,890.02	1,331,754.19	1,329,941.94	1,328,830.92	1,327,770.46	1,322,892.22	1,322,892.22	1,322,892.22	
80	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
82	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ (13,535.29)	$ (10,099.64)	$ (10,569.94)	$ (7,388.43)	$ (7,650.27)	$ (9,864.17)	$ 1,812.25	$ 1,111.02	$ 1,060.46	$ 4,878.24	$ -	$ -	$ (50,245.77)
	DRR Revenues & RAR Discounts Interest Calculation													
83	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
85	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
89	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
90	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
91	ALL Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes	$ (1,009.55)	$ 70,877.66	$ 145,645.28	$ 195,744.97	$ 248,176.04	$ 313,106.30	$ 298,345.31	$ 289,248.32	$ 271,855.87	$ 230,849.70	$ 230,849.70	$ 230,849.70	
92	Accumulated RAR Discounts (Excluding CAT Tax)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	
	Journal Entry													
I	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
J	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
K	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
L	**Monthly Intercompany 456291**	**$ 13,535.29**	**$ 10,099.64**	**$ 10,569.94**	**$ 7,388.43**	**$ 7,650.27**	**$ 9,864.17**	**$ (1,812.25)**	**$ (1,111.02)**	**$ (1,060.46)**	**$ (4,878.24)**	**$ -**	**$ -**	$ 50,245.77

Case No. 22-1041-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule

	Jan-23	Feb-23	Mar-23	Q1 2023
RS	1,779,432	1,497,664	1,434,200	4,711,296
GS	1,167,467	1,086,957	1,115,479	3,369,903
GP	343,641	322,340	351,701	1,017,682
GSU	385,203	353,101	377,745	1,116,049
GT	997,091	927,967	1,029,867	2,954,925
STL	19,710	18,089	19,200	56,998
TRF	2,872	2,637	2,685	8,193
POL	8,168	7,761	8,351	24,280

Source: Forecast as of November 2022

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0.1464¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

22-1041-EL-RDR
RER2 Rate Calculation

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.001464			0.5450%	
2	CEI	2022	October							$ (1,539,831)
3	CEI	2022	November	$ (1,539,831)	$ 553,159	$ (636,647)	$ (217)	$ (83,271)	$ (8,619)	$ (1,631,721)
4	CEI	2022	December	$ (1,631,721)	$ 962,942	$ (790,653)	$ 448	$ 171,841	$ (8,425)	$ (1,468,305)
5	CEI	2023	January	$ (1,468,305)	$ 1,308,321	$ (804,810)	$ 1,309	$ 502,203	$ (6,634)	$ (972,736)
6	CEI	2023	February	$ (972,736)	$ 1,458,008	$ (683,763)	$ 2,013	$ 772,233	$ (3,197)	$ (203,700)
7	CEI	2023	March	$ (203,700)	$ 1,245,318	$ (666,624)	$ 1,505	$ 577,190	$ 463	$ 373,952
8	CEI	2023	April	$ 373,952	$ 794,816	$ (546,460)	$ 646	$ 247,711	$ 2,713	$ 624,375
9	CEI	2023	May	$ 624,375	$ 599,484	$ (540,291)	$ 154	$ 59,039	$ 3,564	$ 686,978
10	CEI	2023	June	$ 686,978	$ -	$ (690,640)	$ (1,796)	$ (688,845)	$ 1,867	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						$0.003574			0.5450%	
12	OE	2022	October							$ (4,672,158)
13	OE	2022	November	$ (4,672,158)	$ 2,470,642	$ (2,741,411)	$ (704)	$ (270,065)	$ (26,199)	$ (4,968,422)
14	OE	2022	December	$ (4,968,422)	$ 3,859,008	$ (3,524,837)	$ 869	$ 333,302	$ (26,170)	$ (4,661,290)
15	OE	2023	January	$ (4,661,290)	$ 5,148,648	$ (3,456,353)	$ 4,400	$ 1,687,895	$ (20,805)	$ (2,994,199)
16	OE	2023	February	$ (2,994,199)	$ 5,266,179	$ (2,914,817)	$ 6,114	$ 2,345,248	$ (9,928)	$ (658,878)
17	OE	2023	March	$ (658,878)	$ 4,715,587	$ (2,794,975)	$ 4,994	$ 1,915,618	$ 1,629	$ 1,258,369
18	OE	2023	April	$ 1,258,369	$ 3,244,140	$ (2,252,130)	$ 2,579	$ 989,431	$ 9,554	$ 2,257,354
19	OE	2023	May	$ 2,257,354	$ 2,628,979	$ (2,241,311)	$ 1,008	$ 386,660	$ 13,356	$ 2,657,370
20	OE	2023	June	$ 2,657,370	$ -	$ (2,671,537)	$ (6,946)	$ (2,664,591)	$ 7,222	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						$0.001714			0.5450%	
22	TE	2022	October							$ (817,029)
23	TE	2022	November	$ (817,029)	$ 297,857	$ (365,302)	$ (175)	$ (67,270)	$ (4,636)	$ (888,935)
24	TE	2022	December	$ (888,935)	$ 537,223	$ (460,879)	$ 198	$ 76,145	$ (4,637)	$ (817,427)
25	TE	2023	January	$ (817,427)	$ 724,361	$ (450,047)	$ 713	$ 273,601	$ (3,709)	$ (547,535)
26	TE	2023	February	$ (547,535)	$ 787,669	$ (368,530)	$ 1,090	$ 418,049	$ (1,845)	$ (131,330)
27	TE	2023	March	$ (131,330)	$ 669,762	$ (337,290)	$ 864	$ 331,608	$ 188	$ 200,465
28	TE	2023	April	$ 200,465	$ 416,657	$ (283,140)	$ 347	$ 133,169	$ 1,455	$ 335,090
29	TE	2023	May	$ 335,090	$ 308,396	$ (286,070)	$ 58	$ 22,268	$ 1,887	$ 359,245
30	TE	2023	June	$ 359,245	$ -	$ (361,161)	$ (939)	$ (360,222)	$ 976	$ -

NOTES:
Column (E): Column (C) on page 3
Column (F) Line 1, 11, 21: Proposed Rider RER2 rate ($/kWh) to become effective January 1, 2023, calculated by solving for the rate that would need to be charged through June 2023 such that the cumulative RER2 deferral balance is 0 as of June 30, 2023.
Column (F): Page 2, Column (F) November through December 2022; for January 2023 onward Column (F) = - Column (F) Line 1, 11, 21 respectively x kWh sales on page 4
Column (G): Calculation: (Column (E) + Column (F)) x 0.0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2) x 0.5450%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2, 12, and 22: RER2 deferral balance October 2022 column on pages 5 through 7 respectively, line 24

RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
1	CEI	2022	Nov	420,784,295	0.001513	$	636,647
2	CEI	2022	Dec	522,573,263	0.001513	$	790,653

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
3	OE	2022	Nov	739,522,709	0.003707	$	2,741,411
4	OE	2022	Dec	950,859,801	0.003707	$	3,524,837

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
5	TE	2022	Nov	198,102,910	0.001844	$	365,302
6	TE	2022	Dec	249,934,505	0.001844	$	460,879

NOTES:
1-The kWh values for Nov and Dec 2022 represent the forecast as of Nov 2022.
Column (D): Forecasted kWh sales from page 4, lines 1-2
Column (E): RER2 rate effective Nov 2022 ($/kWh)
Column (F): Calculation: Column (D) x Column (E)

22-1041-EL-RDR
TOTAL RESIDENTIAL CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC Additional Provision[1] (A)	Successor RDC[2] (B)	Total RGC[3] (C)=(A)+(B)
1	CEI	2022	11	(345,550)	(207,608)	$ (553,159)
2		2022	12	(568,233)	(394,709)	$ (962,942)
3		2023	1	(740,045)	(568,276)	$ (1,308,321)
4		2023	2	(826,897)	(631,111)	$ (1,458,008)
5		2023	3	(712,375)	(532,943)	$ (1,245,318)
6		2023	4	(464,846)	(329,970)	$ (794,816)
7		2023	5	(365,084)	(234,400)	$ (599,484)
8			Total	$ (4,023,031)	$ (2,899,018)	$ (6,922,049)
9	OE	2022	11	(1,439,331)	(1,031,311)	$ (2,470,642)
10		2022	12	(2,092,337)	(1,766,671)	$ (3,859,008)
11		2023	1	(2,621,055)	(2,527,593)	$ (5,148,648)
12		2023	2	(2,691,493)	(2,574,686)	$ (5,266,179)
13		2023	3	(2,442,830)	(2,272,757)	$ (4,715,587)
14		2023	4	(1,748,013)	(1,496,127)	$ (3,244,140)
15		2023	5	(1,487,983)	(1,140,996)	$ (2,628,979)
16			Total	$ (14,523,041)	$ (12,810,141)	$ (27,333,182)
17	TE	2022	11	(157,094)	(140,763)	$ (297,857)
18		2022	12	(247,829)	(289,394)	$ (537,223)
19		2023	1	(313,403)	(410,958)	$ (724,361)
20		2023	2	(333,288)	(454,381)	$ (787,669)
21		2023	3	(286,931)	(382,831)	$ (669,762)
22		2023	4	(193,359)	(223,298)	$ (416,657)
23		2023	5	(156,307)	(152,089)	$ (308,396)
24			Total	$ (1,688,211)	$ (2,053,714)	$ (3,741,924)
25	Total	2022	11	$ (1,941,975)	$ (1,379,683)	$ (3,321,657)
26		2022	12	$ (2,908,399)	$ (2,450,774)	$ (5,359,173)
27		2023	1	$ (3,674,503)	$ (3,506,828)	$ (7,181,330)
28		2023	2	$ (3,851,678)	$ (3,660,177)	$ (7,511,856)
29		2023	3	$ (3,442,136)	$ (3,188,531)	$ (6,630,667)
30		2023	4	$ (2,406,218)	$ (2,049,395)	$ (4,455,613)
31		2023	5	$ (2,009,374)	$ (1,527,485)	$ (3,536,859)
32			Total	$ (20,234,283)	$ (17,762,873)	$ (37,997,156)
33	TOTAL ($Millions)			**$ (20.2)**	**$ (17.8)**	**$ (38.0)**

NOTES:

* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

[1] Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2022.

[2] Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2022.

[3] Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

22-1041-EL-RDR
FORECASTED KWH SALES

Line	Year	Month	Residential CE	OE	TE
1	2022	11	420,784,295	739,522,709	198,102,910
2	2022	12	522,573,263	950,859,801	249,934,505
3	2023	1	549,778,522	967,131,080	262,522,848
4	2023	2	467,089,329	815,602,585	214,971,787
5	2023	3	455,381,797	782,069,312	196,748,743
6	2023	4	373,295,364	630,174,526	165,162,288
7	2023	5	369,081,696	627,147,179	166,870,962
8	2023	6	471,787,463	747,529,875	210,673,308

NOTES:
*kWh sales from the forecast as of November 2022.

RER - Residential Generation Credit
22-1041-EL-RDR

		1	2	3	4	5	6	7	8	9	10	11	12	
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2021												
Line No.	**Description**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (2,593,622.96)	$ (1,860,867.77)	$ (720,147.74)	$ 181,587.73	$ 716,502.53	$ 882,924.56	$ 584,740.03	$ (314,951.68)	$ (1,161,241.53)	$ (1,495,292.28)	$ (1,539,831.37)	$ (1,548,223.45)	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went to 0 on June 21, 2013	$ 602,256.42	$ 487,931.77	$ 457,940.29	$ 396,346.97	$ 406,723.76	$ 532,900.10	$ 914,615.73	$ 844,028.00	$ 614,710.48	$ 507,389.07	$ -	$ -	$ 5,764,842.59
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 602,256.42	$ 487,931.77	$ 457,940.29	$ 396,346.97	$ 406,723.76	$ 532,900.10	$ 914,615.73	$ 844,028.00	$ 614,710.48	$ 507,389.07	$ -	$ -	$ 5,764,842.59
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (852,884.69)	$ (1,005,713.00)	$ (828,383.17)	$ (563,666.84)	$ (354,859.72)	$ (127,494.62)	$ (7,800.10)	$ 271.30	$ (148,570.76)	$ (301,926.26)	$ -	$ -	$ (4,191,027.86)
6	Rider RDC Incremental P Power (Revenue Discounts)	(496,174.11)	(632,944.84)	(535,110.62)	(366,542.32)	(214,361.97)	(102,444.73)	(4,043.53)	174.49	(138,456.37)	(169,077.36)	-	-	(2,658,981.36)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (1,349,058.80)	$ (1,638,657.84)	$ (1,363,493.79)	$ (930,209.16)	$ (569,221.69)	$ (229,939.35)	$ (11,843.63)	$ 445.79	$ (287,027.13)	$ (471,003.62)	$ -	$ -	$ (6,850,009.22)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 746,802.38	$ 1,150,726.07	$ 905,553.50	$ 533,862.19	$ 162,497.93	$ (302,960.75)	$ (902,772.10)	$ (844,473.79)	$ (327,683.35)	$ (36,385.45)	$ -	$ -	$ 1,085,166.63
11	Monthly CAT Amount	1,941.69	2,991.89	2,354.44	1,388.04	422.49	(787.70)	(2,347.21)	(2,195.63)	(851.98)	(94.60)	-	-	$ 2,821.43
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 744,860.69	$ 1,147,734.18	$ 903,199.06	$ 532,474.15	$ 162,075.44	$ (302,173.05)	$ (900,424.89)	$ (842,278.16)	$ (326,831.37)	$ (36,290.85)	$ -	$ -	$ 1,082,345.20
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 744,860.69	$ 1,147,734.18	$ 903,199.06	$ 532,474.15	$ 162,075.44	$ (302,173.05)	$ (900,424.89)	$ (842,278.16)	$ (326,831.37)	$ (36,290.85)	$ -	$ -	$ 1,082,345.20
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (2,221,192.62)	$ (1,287,000.68)	$ (268,548.21)	$ 447,824.81	$ 797,540.25	$ 731,838.04	$ 134,527.59	$ (736,090.76)	$ (1,324,657.22)	$ (1,513,437.71)	$ (1,539,831.37)	$ (1,548,223.45)	$ (8,327,251.33)
18	Monthly Interest Over/(Under)	$ (12,105.50)	$ (7,014.15)	$ (1,463.59)	$ 2,440.65	$ 4,346.59	$ 3,988.52	$ 733.18	$ (4,011.69)	$ (7,219.38)	$ (8,248.24)	$ (8,392.08)	$ (8,437.82)	$ (45,383.51)
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (12,105.50)	$ (7,014.15)	$ (1,463.59)	$ 2,440.65	$ 4,346.59	$ 3,988.52	$ 733.18	$ (4,011.69)	$ (7,219.38)	$ (8,248.24)	$ (8,392.08)	$ (8,437.82)	$ (45,383.51)
21	Monthly Deferral Over/(Under)	$ (732,755.19)	$ (1,140,720.03)	$ (901,735.47)	$ (534,914.80)	$ (166,422.03)	$ 298,184.53	$ 899,691.71	$ 846,289.85	$ 334,050.75	$ 44,539.09	$ 8,392.08	$ 8,437.82	$ (1,036,961.69)
22	Cumulative Rider RGC Principal Balance	$ (7,407,665.92)	$ (6,259,931.74)	$ (5,356,732.68)	$ (4,824,258.53)	$ (4,662,183.09)	$ (4,964,356.14)	$ (5,864,781.03)	$ (6,707,059.19)	$ (7,033,890.56)	$ (7,070,181.41)	$ (7,070,181.41)	$ (7,070,181.41)	
23	Cumulative Rider RGC Interest Balance	5,546,798.15	5,539,784.00	5,538,320.41	5,540,761.06	5,545,107.65	5,549,096.17	5,549,829.35	5,545,817.66	5,538,598.28	5,530,350.04	5,521,957.96	5,513,520.14	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (1,860,867.77)	$ (720,147.74)	$ 181,587.73	$ 716,502.53	$ 882,924.56	$ 584,740.03	$ (314,951.68)	$ (1,161,241.53)	$ (1,495,292.28)	$ (1,539,831.37)	$ (1,548,223.45)	$ (1,556,661.27)	
	Journal Entry													
A	Monthly Principal 407930	$ (744,860.69)	$ (1,147,734.18)	$ (903,199.06)	$ (532,474.15)	$ (162,075.44)	$ 302,173.05	$ 900,424.89	$ 842,278.16	$ 326,831.37	$ 36,290.85	$ -	$ -	$ (1,082,345.20)
B	Monthly Interest 407931	12,105.50	7,014.15	1,463.59	(2,440.65)	(4,346.59)	(3,988.52)	(733.18)	4,011.69	7,219.38	8,248.24	8,392.08	8,437.82	45,383.51
C	Monthly Deferral (Over)/Under 182560	$ 732,755.19	$ 1,140,720.03	$ 901,735.47	$ 534,914.80	$ 166,422.03	$ (298,184.53)	$ (899,691.71)	$ (846,289.85)	$ (334,050.75)	$ (44,539.09)	$ (8,392.08)	$ (8,437.82)	$ 1,036,961.69

RER - Residential Generation Credit
22-1041-EL-RDR

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
		1	2	3	4	5	6	7	8	9	10	11	12	
	OHIO EDISON COMPANY													
		2021												
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (7,299,338.14)	$ (5,139,160.59)	$ (1,629,697.17)	$ 979,208.60	$ 2,733,452.18	$ 3,329,068.84	$ 2,431,386.64	$ (1,122,021.91)	$ (4,444,825.27)	$ (5,210,966.68)	$ (4,672,158.02)	$ (4,697,621.28)	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 3,166,408.16	$ 2,568,773.15	$ 2,358,560.94	$ 2,074,914.07	$ 2,045,002.50	$ 2,610,288.52	$ 3,677,708.43	$ 3,316,083.78	$ 2,557,994.71	$ 2,144,850.11	$ -	$ -	$ 26,520,584.37
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 3,166,408.16	$ 2,568,773.15	$ 2,358,560.94	$ 2,074,914.07	$ 2,045,002.50	$ 2,610,288.52	$ 3,677,708.43	$ 3,316,083.78	$ 2,557,994.71	$ 2,144,850.11	$ -	$ -	$ 26,520,584.37
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (3,243,788.17)	$ (3,570,198.17)	$ (2,881,999.72)	$ (2,241,015.94)	$ (1,529,899.40)	$ (948,088.85)	$ (67,084.60)	$ (93.68)	$ (819,126.71)	$ (1,830,801.30)	$ -	$ -	$ (17,132,096.54)
6	Rider RDC Incremental P Power (Revenue Discounts)	(2,122,319.56)	(2,535,629.75)	(2,094,040.20)	(1,582,598.82)	(1,095,753.98)	(746,482.02)	(44,384.74)	307.20	(997,038.36)	(881,190.37)	-	-	(12,099,130.60)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (5,366,107.73)	$ (6,105,827.92)	$ (4,976,039.92)	$ (3,823,614.76)	$ (2,625,653.38)	$ (1,694,570.87)	$ (111,469.34)	$ 213.52	$ (1,816,165.07)	$ (2,711,991.67)	$ -	$ -	$ (29,231,227.14)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 2,199,699.57	$ 3,537,054.77	$ 2,617,478.98	$ 1,748,700.69	$ 580,650.88	$ (915,717.65)	$ (3,566,239.09)	$ (3,316,297.30)	$ (741,829.64)	$ 567,141.56	$ -	$ -	$ 2,710,642.77
11	Monthly CAT Amount	5,719.22	9,196.34	6,805.45	4,546.62	1,509.69	(2,380.87)	(9,272.22)	(8,622.37)	(1,928.76)	1,474.57	-	-	$ 7,047.67
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 2,193,980.35	$ 3,527,858.43	$ 2,610,673.53	$ 1,744,154.07	$ 579,141.19	$ (913,336.78)	$ (3,556,966.87)	$ (3,307,674.93)	$ (739,900.88)	$ 565,666.99	$ -	$ -	$ 2,703,595.10
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 2,193,980.35	$ 3,527,858.43	$ 2,610,673.53	$ 1,744,154.07	$ 579,141.19	$ (913,336.78)	$ (3,556,966.87)	$ (3,307,674.93)	$ (739,900.88)	$ 565,666.99	$ -	$ -	$ 2,703,595.10
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (6,202,347.97)	$ (3,375,231.38)	$ (324,360.41)	$ 1,851,285.64	$ 3,023,022.78	$ 2,872,400.45	$ 652,903.21	$ (2,775,859.38)	$ (4,814,775.71)	$ (4,928,133.19)	$ (4,672,158.02)	$ (4,697,621.28)	$ (23,390,875.26)
18	Monthly Interest Over/(Under)	$ (33,802.80)	$ (18,395.01)	$ (1,767.76)	$ 10,089.51	$ 16,475.47	$ 15,654.58	$ 3,558.32	$ (15,128.43)	$ (26,240.53)	$ (26,858.33)	$ (25,463.26)	$ (25,602.04)	$ (127,480.28)
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (33,802.80)	$ (18,395.01)	$ (1,767.76)	$ 10,089.51	$ 16,475.47	$ 15,654.58	$ 3,558.32	$ (15,128.43)	$ (26,240.53)	$ (26,858.33)	$ (25,463.26)	$ (25,602.04)	$ (127,480.28)
21	Monthly Deferral Over/(Under)	$ (2,160,177.55)	$ (3,509,463.42)	$ (2,608,905.77)	$ (1,754,243.58)	$ (595,616.66)	$ 897,682.20	$ 3,553,408.55	$ 3,322,803.36	$ 766,141.41	$ (538,808.66)	$ 25,463.26	$ 25,602.04	$ (2,576,114.82)
22	Cumulative Rider RGC Principal Balance	$ (15,533,350.80)	$ (12,005,492.37)	$ (9,394,818.84)	$ (7,650,664.77)	$ (7,071,523.58)	$ (7,984,860.36)	$ (11,541,827.23)	$ (14,849,502.16)	$ (15,589,403.04)	$ (15,023,736.05)	$ (15,023,736.05)	$ (15,023,736.05)	
23	Cumulative Rider RGC Interest Balance	10,394,190.21	10,375,795.20	10,374,027.44	10,384,116.95	10,400,592.42	10,416,247.00	10,419,805.32	10,404,676.89	10,378,436.36	10,351,578.03	10,326,114.77	10,300,512.73	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (5,139,160.59)	$ (1,629,697.17)	$ 979,208.60	$ 2,733,452.18	$ 3,329,068.84	$ 2,431,386.64	$ (1,122,021.91)	$ (4,444,825.27)	$ (5,210,966.68)	$ (4,672,158.02)	$ (4,697,621.28)	$ (4,723,223.32)	
	Journal Entry													
A	Monthly Principal 407930	$ (2,193,980.35)	$ (3,527,858.43)	$ (2,610,673.53)	$ (1,744,154.07)	$ (579,141.19)	$ 913,336.78	$ 3,556,966.87	$ 3,307,674.93	$ 739,900.88	$ (565,666.99)	$ -	$ -	$ (2,703,595.10)
B	Monthly Interest 407931	33,802.80	18,395.01	1,767.76	(10,089.51)	(16,475.47)	(15,654.58)	(3,558.32)	15,128.43	26,240.53	26,858.33	25,463.26	25,602.04	127,480.28
C	Monthly Deferral (Over)/Under 182560	$ 2,160,177.55	$ 3,509,463.42	$ 2,608,905.77	$ 1,754,243.58	$ 595,616.66	$ (897,682.20)	$ (3,553,408.55)	$ (3,322,803.36)	$ (766,141.41)	$ 538,808.66	$ (25,463.26)	$ (25,602.04)	$ 2,576,114.82

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	
		TOLEDO EDISON COMPANY												
		2021												
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (1,466,786.98)	$ (1,016,572.07)	$ (335,791.61)	$ 151,745.22	$ 457,070.19	$ 537,982.88	$ 373,061.31	$ (141,491.41)	$ (609,052.29)	$ (801,010.99)	$ (817,028.86)	$ (821,481.67)	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 348,526.17	$ 268,837.10	$ 255,608.27	$ 234,189.57	$ 227,497.45	$ 299,857.07	$ 524,307.52	$ 466,703.60	$ 358,423.61	$ 270,532.71	$ -	$ -	$ 3,254,483.07
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 348,526.17	$ 268,837.10	$ 255,608.27	$ 234,189.57	$ 227,497.45	$ 299,857.07	$ 524,307.52	$ 466,703.60	$ 358,423.61	$ 270,532.71	$ -	$ -	$ 3,254,483.07
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (424,401.71)	$ (464,585.67)	$ (358,515.31)	$ (261,842.41)	$ (142,599.33)	$ (58,215.30)	$ (2,985.08)	$ 22.31	$ (70,010.38)	$ (154,996.90)	$ -	$ -	$ (1,938,129.78)
6	Rider RDC Incremental P Power (Revenue Discounts)	(382,279.33)	(490,491.29)	(386,402.15)	(276,809.22)	(163,310.53)	(73,807.98)	(4,797.44)	8.81	(99,796.11)	(103,884.83)	-	-	(1,981,570.07)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (806,681.04)	$ (955,076.96)	$ (744,917.46)	$ (538,651.63)	$ (305,909.86)	$ (132,023.28)	$ (7,782.52)	$ 31.12	$ (169,806.49)	$ (258,881.73)	$ -	$ -	$ (3,919,699.85)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 458,154.87	$ 686,239.86	$ 489,309.19	$ 304,462.06	$ 78,412.41	$ (167,833.79)	$ (516,525.00)	$ (466,734.72)	$ (188,617.12)	$ (11,650.98)	$ -	$ -	$ 665,216.78
11	Monthly CAT Amount	1,191.20	1,784.22	1,272.20	791.60	203.87	(436.37)	(1,342.97)	(1,213.51)	(490.40)	(30.29)	-	-	$ 1,729.55
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 456,963.67	$ 684,455.64	$ 488,036.99	$ 303,670.46	$ 78,208.54	$ (167,397.42)	$ (515,182.03)	$ (465,521.21)	$ (188,126.72)	$ (11,620.69)	$ -	$ -	$ 663,487.23
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 456,963.67	$ 684,455.64	$ 488,036.99	$ 303,670.46	$ 78,208.54	$ (167,397.42)	$ (515,182.03)	$ (465,521.21)	$ (188,126.72)	$ (11,620.69)	$ -	$ -	$ 663,487.23
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (1,238,305.15)	$ (674,344.25)	$ (91,773.12)	$ 303,580.45	$ 496,174.46	$ 454,284.17	$ 115,470.30	$ (374,252.02)	$ (703,115.65)	$ (806,821.34)	$ (817,028.86)	$ (821,481.67)	$ (4,157,612.68)
18	Monthly Interest Over/(Under)	$ (6,748.76)	$ (3,675.18)	$ (500.16)	$ 1,654.51	$ 2,704.15	$ 2,475.85	$ 629.31	$ (2,039.67)	$ (3,831.98)	$ (4,397.18)	$ (4,452.81)	$ (4,477.08)	$ (22,659.00)
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (6,748.76)	$ (3,675.18)	$ (500.16)	$ 1,654.51	$ 2,704.15	$ 2,475.85	$ 629.31	$ (2,039.67)	$ (3,831.98)	$ (4,397.18)	$ (4,452.81)	$ (4,477.08)	$ (22,659.00)
21	Monthly Deferral Over/(Under)	$ (450,214.91)	$ (680,780.46)	$ (487,536.83)	$ (305,324.97)	$ (80,912.69)	$ 164,921.57	$ 514,552.72	$ 467,560.88	$ 191,958.70	$ 16,017.87	$ 4,452.81	$ 4,477.08	$ (640,828.23)
22	Cumulative Rider RGC Principal Balance	$ (1,449,721.45)	$ (765,265.81)	$ (277,228.82)	$ 26,441.64	$ 104,650.18	$ (62,747.24)	$ (577,929.27)	$ (1,043,450.48)	$ (1,231,577.20)	$ (1,243,197.89)	$ (1,243,197.89)	$ (1,243,197.89)	
23	Cumulative Rider RGC Interest Balance	433,149.38	429,474.20	428,974.04	430,628.55	433,332.70	435,808.55	436,437.86	434,398.19	430,566.21	426,169.03	421,716.22	417,239.14	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (1,016,572.07)	$ (335,791.61)	$ 151,745.22	$ 457,070.19	$ 537,982.88	$ 373,061.31	$ (141,491.41)	$ (609,052.29)	$ (801,010.99)	$ (817,028.86)	$ (821,481.67)	$ (825,958.75)	
	Journal Entry													
A	Monthly Principal 407930	$ (456,963.67)	$ (684,455.64)	$ (488,036.99)	$ (303,670.46)	$ (78,208.54)	$ 167,397.42	$ 515,182.03	$ 465,521.21	$ 188,126.72	$ 11,620.69	$ -	$ -	$ (663,487.23)
B	Monthly Interest 407931	6,748.76	3,675.18	500.16	(1,654.51)	(2,704.15)	(2,475.85)	(629.31)	2,039.67	3,831.98	4,397.18	4,452.81	4,477.08	22,659.00
C	Monthly Deferral (Over)/Under 182560	$ 450,214.91	$ 680,780.46	$ 487,536.83	$ 305,324.97	$ 80,912.69	$ (164,921.57)	$ (514,552.72)	$ (467,560.88)	$ (191,958.70)	$ (16,017.87)	$ (4,452.81)	$ (4,477.08)	$ 640,828.23