

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2022

| | | |
|--|------------|------|
| EXPECTED GAS COST (EGC) | \$7.6064 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$0.0000 | /MCF |
| ACTUAL ADJUSTMENT (AA) | (\$0.1922) | /MCF |

| | | |
|--|-----------------|-------------|
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4142 | /MCF |
|--|-----------------|-------------|

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/22 TO 12/31/22

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | |
|---|-----------------|-----|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$33,834,047 | |
| UTILITY PRODUCTION EXPECTED GAS COST | \$0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$33,834,047 | |
| TOTAL ANNUAL SALES | 4,448,084 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$7.6064 | |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | |
|--|-----------------|-------------|
| CURRENT QRTL SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000 | /MCF |
| PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000 | /MCF |
| 2nd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000 | /MCF |
| 3rd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000 | /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.0000 | /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | |
|--|-------------------|-------------|
| CURRENT QRTL ACTUAL ADJUSTMENT | \$0.0216 | /MCF |
| PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | (\$0.3988) | /MCF |
| 2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | (\$0.1421) | /MCF |
| 3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | \$0.3271 | /MCF |
| ACTUAL ADJUSTMENT (AA) | (\$0.1922) | /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 22-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: December 1, 2022

BY: Roger Sarver
Gas Supply Manager

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2022

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | TOTAL |
|--|--------------------------|-----------|----------------|-------|---------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | |
| PRIMARY GAS SUPPLIERS | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/22 TO 12/31/22 | | | | | |
| INTERSTATE/INTRASTATE GAS PURCHASES | | | | | \$ 27,773,911 |
| TRANSPORTATION | | | | | \$ 4,313,514 |
| | | | | | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ - | \$ - | \$ - | \$ - | 32,087,425 |
| (B) SYNTHETIC (SCH I-A) | \$ - | \$ - | | \$ - | - |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ - | \$ - | | \$ - | - |
| (D) OHIO PRODUCERS (SCH I-B) | \$ - | | \$ - | \$ - | 1,746,622 |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ - | \$ - | | \$ - | - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ - | \$ - | | \$ - | - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ - | \$ - | \$ - | 1,746,622 |
| UTILITY PRODUCTION | | | | | |
| THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 22-0209-GA-GCR OF THE | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | |
| | | | | | \$ - |

TOTAL EXPECTED GAS COST AMOUNT

\$ 33,834,047

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

| PARTICULARS | UNIT | AMOUNT |
|--|---------------|-----------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/2022 | MCF | 4,418,256 |
| TOTAL SALES:TWELVE MONTHS ENDED 08/31/2022 | MCF | 4,418,256 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/22 TO 12/31/22 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| | | \$0 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$0 |
| INTEREST FACTOR | | 1.0550 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$0 |
| JURISDICTIONAL SALES: TWELVE MONTHS ENDED NA | MCF | 4,418,256 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.0000 |

| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: N/A | | AMOUNT (\$) |
|--|-----------|--------------------|
| PARTICULARS (SPECIFY) | | |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS | | SEE SCHEDULE |
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> | | II-1 |
| | | \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | AA | \$0 |
| | BA | \$0 |
| | | \$0 |

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2022

| MM-YY | DESCRIPTION | AMOUNT |
|--------|-------------|--------|
| Jun-22 | | \$0.00 |
| Jul-22 | | \$0.00 |
| Aug-22 | | \$0.00 |

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2022

| PARTICULARS | UNIT | MONTH Jun-22 | MONTH Jul-22 | MONTH Aug-22 |
|---|--------|--------------------|-------------------|------------------------|
| <u>SUPPLY VOLUME PER BOOKS:</u> | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: | | | | |
| INTERSTATE AND LOCAL PRODUCTION PURCHASES | MCF | 175,121 | 166,654 | 171,698 |
| CREDIT DUE FROM UPSTREAM TRANSPORTER | MCF | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF | (35,260) | (53,972) | (45,534) |
| TOTAL SUPPLY VOLUMES | MCF | <u>139,861</u> | <u>112,682</u> | <u>126,164</u> |
| <u>SUPPLY COST PER BOOKS:</u> | | | | |
| PRIMARY GAS SUPPLIES | \$ | \$1,462,489 | \$1,014,333 | \$1,229,766 |
| CORRECTION FOR PRIOR PERIOD COSTS | \$ | \$0 | \$0 | \$0 |
| CREDIT DUE FROM UPSTREAM TRANSPORTER | \$ | \$0 | \$0 | \$0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | \$0 | \$0 | \$0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | \$0 | \$0 | \$0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ | (\$301,273) | (\$282,804) | (\$254,032) |
| TOTAL SUPPLY COST | \$ | <u>\$1,161,216</u> | <u>\$731,530</u> | <u>\$975,734</u> |
| <u>SALES VOLUMES:</u> | | | | |
| JURISDICTIONAL | MCF | 149,441 | 120,189 | 100,106 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | <u>149,441</u> | <u>120,189</u> | <u>100,106</u> |
| <u>UNIT BOOK COST OF GAS:</u> | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$7.7704 | \$6.0865 | \$9.7471 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | \$8.6492 | \$6.7327 | \$7.8110 |
| DIFFERENCE | \$/MCF | (\$0.8788) | (\$0.6462) | \$1.9361 |
| TIMES : JURISDICTIONAL SALES | MCF | | | |
| MONTHLY COST DIFFERENCE | | <u>(\$131,329)</u> | <u>(\$77,666)</u> | <u>\$193,814</u> |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | <u>\$110,813</u> |
| COST DIFFERENCE FOR THE THREE MONTH PERIOD | | | | |
| JURISDICTIONAL SALES TWELVE MONTHS ENDED 08/31/2022 | | | | <u>\$95,633</u> |
| CURRENT QUARTER ACTUAL ADJUSTMENT | | | | <u><u>\$0.0216</u></u> |

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2022

| PARTICULARS | AMOUNT |
|---|------------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GAS COST RECOVERY RATE EFFECTIVE DATES: 09/01/21 TO 08/31/22 | (\$729,539) |
| LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.1902) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 4,418,256 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$840,352) |
| BALANCE ADJUSTMENT FOR THE AA | \$110,813 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. | \$0 |
| LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 4,418,256 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$0 |
| BALANCE ADJUSTMENT FOR THE RA | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$110,813 |

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

12/1/2022 11:32:10 AM

in

Case No(s). 22-0209-GA-GCR

Summary: Case Filed NEO's December 2022 GCR Filing electronically filed by Mr.
Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.