

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	8.8974
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.4530)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.7891)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	7.6553

GAS COST RECOVERY RATE EFFECTIVE DATES: December 01 - December 31, 2022

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	16,784,706
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	16,784,706
TOTAL ANNUAL SALES	MCF	1,886,467
EXPECTED GAS COST (EGC) RATE	\$/MCF	8.8974

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.4530)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.4530)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.1131)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.8872)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1454)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3566
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.7891)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: December 1, 2022
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 1, 2022

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,975,299.38	(27,805.04)	0.00	1,947,494
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	974,251.44	43,400.00	0.00	1,017,651
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				13,819,560
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,949,551	15,595	0	16,784,706
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				16,784,706
TOTAL ANNUAL SALES				1,886,467
EXPECTED GAS COST FACTOR				8.8974

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2022 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 1, 2022

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	9.8530	169,608	1,671,147.62
TOTAL DEMAND			1,975,299.38
COMMODITY			
TCO Transportation	0.0129	2,030,617	26,194.96
Symmetry Energy Monthly Supply Credit	(4,500)		(54,000.00)
TOTAL COMMODITY			(27,805.04)
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,947,494.34

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2022 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 1, 2022

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE DEMAND			
SST Demand Charges (Winter)	9.7340	41,106	400,125.80
SST Demand Charges (Summer)	9.7340	20,550	200,033.70
FSS Demand (unit price TCO Capacity Charge)	0.0467	4,588,428	214,279.59
FSS Demand (unit price TCO Reservation Charge)	2.5920	61,656	159,812.35
			-
			-
TOTAL DEMAND			974,251.44
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0467	350,000	16,345.00
Capacity Charge - Withdrawals	0.0467	350,000	16,345.00
TOTAL COMMODITY			43,400.00
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,017,651.44

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: December 1, 2022
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 1, 2022

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	6.61	2,090,705	13,819,560
TOTAL OTHER GAS COMPANIES			13,819,560
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 1, 2022

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 1, 2022 MCF	1,886,467
TOTAL SALES: TWELVE MONTHS ENDED	August 1, 2022 MCF	1,886,467
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 1, 2022 MCF	1,886,467
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.00000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

August 1, 2022

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED August 1, 2022

PARTICULARS	UNIT	MONTH Jun-2022	MONTH Jul-2022	MONTH Aug-2022
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	35,291	34,215	33,459
PRIMARY GAS SUPPLIERS - COH	MCF	(313)	1,506	1,585
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	34,978	35,721	35,044
SUPPLY GAS COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	378,266	295,264	364,235
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	378,266	295,264	364,235
SALES VOLUMES				
67-1 (NORTH)	MCF	9,882	6,271	5,065
67-3 (SOUTH)	MCF	40,346	32,359	26,614
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	50,229	38,630	31,679
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.5309	7.6433	11.4977
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	11.7163	9.1322	11.3188
= DIFFERENCE	\$/MCF	(4.1854)	(1.4889)	0.1789
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	50,229	38,630	31,679
= MONTHLY COST DIFFERENCE	\$	(210,227)	(57,517)	5,667
BALANCE ADJUSTMENT SCHEDULE IV	\$			48,662
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(213,414)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>August 1, 2022</u>	MCF			1,886,467
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.1131)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 1, 2022

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$1,273,751)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.7010) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,886,467 MCF	(\$1,322,413)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	\$48,662
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,886,467 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$48,662

**This foregoing document was electronically filed with the Public Utilities
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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of
Suburban Natural Gas Company