

**BEFORE
THE OHIO POWER SITING BOARD**

In the Matter of the Letter of Notification)
Nottingham Solar, LLC for the 138 kV Gen-)
Tie Transmission Line Project, Athens) Case No. No 22-1030-EL-BGA
Township, Harrison County, Ohio)

**NOTTINGHAM SOLAR LLC GEN-TIE TRANSMISSION PROJECT RESPONSE
TO OPSB STAFF DATA REQUEST DATED NOVEMBER 15, 2022**

- 1) Just to confirm page 4 of the Application, would the 138-kV connection from the Facility substation to the AEP Nottingham Station be a single or double circuit?

RESPONSE:

It is a single circuit.

- 2) Who would own the on-site substation when it is completed?

RESPONSE:

Nottingham Solar LLC will own the on-site substation once completed.

- 3) Would AEP have access to the completed substation?

RESPONSE:

Yes, the utility will have access to the on-site substation.

- 4) Would this project have been included in a Long-Term Forecast Report?

RESPONSE:

This question is not applicable to the Nottingham Solar LLC Project. For purposes of FERC, NERC, and PJM, the transmission line is considered part of the generating station approved under 21-0270-EL-BGN. Long Term Forecast Reports are applicable to utility-owned transmission projects constructed for reliability purposes and do not include transmission projects constructed as part of the PJM generator interconnection process.

- 5) What portion of the project cost shown on page 6 of the Application would be covered by the AE2-290 Project?

RESPONSE:

Nottingham Solar LLC is responsible for all costs associated with the on-site substation and the gen tie line.

- 6) Page 6 of the Application states that the costs for the Project would not be recovered in the Nottingham Solar LLC FERC formula rate. How would the costs be covered?

RESPONSE:

The sentence was included in error. It appears a template application was used to prepare our report, and the sentence “Pursuant to the PJM OATT, the costs for this Project will not be covered in the Nottingham Solar LLC FERC formula rate” should have been deleted. The FERC formula rate applies to regulated transmissions lines. Our Project does not have a regulated transmission line. For purposes of FERC, NERC, and PJM, the transmission line is considered part of the generating station approved under 21-0270-EL-BGN.

- 7) Please describe the Nottingham Solar LLC FERC formula rate mentioned on page 6 of the Application.

RESPONSE:

The sentence was included in error. It appears a template application was used to prepare our report, and the sentence “Pursuant to the PJM OATT, the costs for this Project will not be covered in the Nottingham Solar LLC FERC formula rate” should have been deleted. The FERC formula rate applies to regulated transmissions lines. Our Project does not have a regulated transmission line. For purposes of FERC, NERC, and PJM, the transmission line is considered part of the generating station approved under 21-0270-EL-BGN.

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 22-1030-EL-BLN

Summary: Response to Staff Data Requests Dated November 15, 2022
electronically filed by Teresa Orahoad on behalf of Devin D. Parram