

November 15, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No. 22-1036-EL-RDR

89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Entry in Case No. 21-447-EL-UNC dated July 14, 2021, and the Commission Finding and Order in Case No. 21-0938-EL-ATA dated October 20, 2021, please file the attached tariff Rider SGF and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 22-1036-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Effective: January 1, 2023

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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	<u>Sheet</u>	Effective <u>Date</u>
TABLE OF CONTENTS	1	01-01-23
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

TABLE OF CONTENTS				
		Effective		
RIDERS	<u>Sheet</u>	<u>Date</u>		
Summary	80	12-31-21		
Residential Distribution Credit	81	05-21-10		
Transmission and Ancillary Services	83	09-10-10		
Alternative Energy Resource	84	10-01-22		
School Distribution Credit	85	06-01-09		
Business Distribution Credit	86	01-23-09		
Hospital Net Energy Metering	87	10-27-09		
Economic Development (4a)	88	01-23-09		
Universal Service	90	01-01-22		
Tax Savings Adjustment	91	01-01-22		
State kWh Tax	92	01-23-09		
Net Energy Metering	93	10-27-09		
Delta Revenue Recovery	96	10-01-22		
Demand Side Management	97	01-01-16		
Reasonable Arrangement	98	06-01-09		
Distribution Uncollectible	99	10-01-22		
Economic Load Response Program	101	06-01-18		
Generation Cost Reconciliation	103	10-01-22		
Fuel	105	12-14-09		
Advanced Metering Infrastructure / Modern Grid	106	10-01-22		
Line Extension Cost Recovery	107	01-01-15		
Delivery Service Improvement	108	01-01-12		
PIPP Uncollectible	109	10-01-22		
Non-Distribution Uncollectible	110	10-01-22		
Experimental Real Time Pricing	111	06-01-22		
Experimental Critical Peak Pricing	113	06-01-22		
Generation Service	114	06-01-22		
Demand Side Management and Energy Efficiency	115	07-01-22		
Economic Development	116	10-01-22		
Deferred Generation Cost Recovery	117	06-01-09		
Deferred Fuel Cost Recovery	118	06-21-13		
Non-Market-Based Services	119	03-01-22		
Residential Deferred Distribution Cost Recovery	120	01-01-12		
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12		
Residential Electric Heating Recovery	122	07-01-22		
Residential Generation Credit	123	10-31-18		
Delivery Capital Recovery	124	09-01-22		
Phase-In Recovery	125	07-01-22		
Government Directives Recovery	126	06-01-16		
Automated Meter Opt Out	128	09-01-20		
Ohio Renewable Resources	129	06-01-16		
Commercial High Load Factor Experimental TOU	130	06-01-10		
Commercial riigh Load Factor Experimental 100	130	00-01-22		

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in

Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

Effective: October 1, 2022

TABLE OF CONTENTS			
Conservation Support Rider	133	09-01-21	
County Fairs and Agricultural Societies	134	01-01-22	
Legacy Generation Resource	135	07-01-22	
Solar Generation Fund	136	01-01-23	
Consumer Rate Credit	137	07-01-22	

Effective: January 1, 2023

Effective: January 1, 2023

RIDER SGF Solar Generation Fund Rider

APPLICABILITY:

Toledo, Ohio

Applicable to any customer that takes electric service under the Company's rate schedules. The Solar Generation Fund Rider ("SGF") charges will apply effective for bills rendered beginning January 1, 2023. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider SGF charge will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider SGF charges will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

RS	\$0.10
GS	0.0285¢
GP	0.0285¢
GSU	0.0285¢
GT	0.0285¢
STL	0.0285¢
TRF	0.0285¢
POL	0.0285¢

PROVISIONS:

Rider SGF is implemented pursuant to Section 3706.46 of the Revised Code.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. On or about November 15th each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bill rendered basis on January 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Issued by: Samuel L. Belcher, President

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

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in

Case No(s). 89-6008-EL-TRF, 22-1036-EL-RDR

Summary: Tariff Update to Rider SGF electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.