

November 9, 2022

Public Utilities Commission of Ohio ATTN: Docketing Division 11th Floor 180 East Broad Street Columbus, Ohio 43215-3793

RE:	Duke Energy Ohio Gas Cost Recovery)	Case No. 22-218-GA-GCR
	Rates Effective, December 1, 2022)	Case No. 89-8002-GA-TRF
	November Filing for December)	

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are the following tariffs to become effective December 1, 2022:

Sheet No. 10.329 – Index to Applicable Gas Schedules and Communities Served

Sheet No. 71.312 - Rider GCRR, Gas Cost Recovery Rate

Sheet No. 76.104 - Rider CCCR, Contract Commitment Cost Recovery Rider

Sheet No. 71.312 specifies the gas cost recovery rate of 96.17 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of December 2022.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

Very truly yours,

/s/ Dana R. Patten

Dana R. Patten

Enclosure

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

CERVICE RECUI ATIONS	Sheet No.	Effective Date
SERVICE REGULATIONS Service Agreements	20	06/04/08
Supplying and Taking of Service	21	12/02/13
Customer's and Company's Installations	22	06/04/08
Metering	23	06/04/08
Billing and Payment	24	06/04/08
Disconnect for Nonpayment and Deposit Provisions	25	06/04/08
Application of Service Regulations	26	04/03/06
Credit for Residential Service.	Supplement A	04/03/06
Disconnection of Service.	Supplement B	12/02/13
Reserved for Future Use	27	12/02/13
Reserved for Future Use	28	
Reserved for Future Use	20 29	
Reserved for Future Ose	29	
FIRM SERVICE TARIFF SCHEDULES		
Rate RS, Residential Service	30	06/01/22
Reserved for Future Use	31	
Rate GS-S, General Service – Small	32	06/01/22
Rate RFT, Residential Firm Transportation Service	33	06/01/22
Rate RSLI, Residential Service Low Income Pilot	34	06/01/22
Rate GS-L, General Service – LargeRate RFTLI – Residential Firm Transportation Service, Low	35	06/01/22
Income	36	06/01/22
Rate FT-L, Firm Transportation Service – Large	37	06/01/22
Reserved for Future Use	38	00/01/22
Reserved for Future Use.	39	
Reserved for Future Ose	39	
OTHER TARIFF SCHEDULES		
Reserved for Future Use	40	
Reserved for Future Use	41	
Reserved for Future Use	42	
Reserved for Future Use	43	
Rate FRAS, Full Requirements Aggregation Service	44	10/01/20
Rate SAC, Retail Natural Gas Supplier and Aggregator Charges.	45	06/04/08
Rate GGIT, Gas Generation Interruptible Transportation	46	06/01/22
Rider NGV, Natural Gas Vehicle Fueling	47	12/02/13
Reserved for Future Use	48	
Reserved for Future Use	49	
TRANSPORTATION TARIFF SCHEDULES		
Rider EFBS, Enhanced Firm Balancing Service	50	06/21/22
Rate IT, Interruptible Transportation Service	51	06/01/22
Rate FT-S, Firm Transportation Service – Small	52	06/01/22
Rate SS, Standby Service	53	04/03/06
Reserved for Future Use	54	
Rate AS, Pooling Service for Interruptible Transportation	55	12/02/13
Reserved for Future Use	56	12/02/13
Rate GTS, Gas Trading Service	50 57	04/01/07
Rate IMBS, Interruptible Monthly Balancing Service	58	06/21/22
Rate DGS, Distributed Generation Service	59	06/04/08
Nate 200, Distributed Generation 361vice	39	00/04/00

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

P.U.C.O. Gas No. 18 Sheet No. 10.329 Canceling and Superseding Sheet No. 10.328 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
RIDERS		
Rider DRR, Default Recovery Rider	60	04/03/06
Rider GTCJA, Gas Tax Cuts and Jobs Act Rider	61	06/01/22
Rider X, Main Extension Policy	62	06/29/18
Rider PIPP, Percentage of Income Payment Plan	63	08/02/22
Rider ETR, Ohio Excise Tax Liability Rider	64	04/03/06
Rider AMRP, Accelerated Main Replacement Program Rider	65	05/02/22
Rider GSR, Gas Surcredit Rider	66	06/04/08
Rider UE-G, Uncollectible Expense Rider	67	07/30/20
Rider STR, State Tax Rider	68	12/02/13
Rider MGP, Manufactured Gas Plant	69	06/01/22
GAS COST RECOVERY RIDERS		
Rider GCR, Gas Cost Recovery	70	04/03/06
Rider GCRR, Gas Cost Recovery Rate	71	12/01/22
Reserved for Future Use	72	
Reserved for Future Use	73	
Reserved for Future Use	74	00/04/00
Rider FBS, Firm Balancing Service	75	06/21/22
Rider CCCR, Contract Commitment Cost Recovery Rider	76	12/01/22
Reserved for Future Use	77	
Reserved for Future Use	78	
Reserved for Future Use	79	
MISCELLANEOUS		
Rate MPS, Meter Pulse Service	80	08/24/09
Returned Check Charge	81	05/01/06
Charge for Reconnection of Service	82	12/02/13
Rider SBS, Optional Summary Billing Service Pilot	83	04/03/06
Rider CEP, Capital Expenditure Program	84	08/02/22
Rate ARM, Accounts Receivable Management Service	85	04/03/06
Reserved for Future Use	86	04/03/00
Rider FTDC, Firm Transportation Development Cost Rider	87	03/30/07
Rider AU, Advanced Utility Rider	88	03/36/21
Rider IDR, Infrastructure Development Rider	89	06/29/18
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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.312 Cancels Sheet No. 71.311 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of December 2022 is \$0.9617 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

P.U.C.O. Gas No. 18 Sheet No. 76.104 Cancels Sheet No. 76.103 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, Rate RS – Low Income, Rate GS – Small, Rate GS – Large, Rate RFT, Rate RFT – Low Income, Rate FT – Small and Rate FT – Large shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, and costs for Duke Energy Ohio to transport gas across Duke Energy Kentucky's transmission lines which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of December 2022 through February 2023, and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the amounts allocated to firm transportation customers for incremental cost of propane used for maintaining system pressure, any pipeline overrun or OFO penalty charges incurred due to system constraints, and the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

Tariff Sheet	CCCR Charge
	(per CCF)
Rate RS. Residential Service	\$0.00000
Rate GS, General Service	\$0.00000
Rate RFT, Residential Firm Transportation Service	\$0.0038
Rate FT, Firm Transportation Service	\$0.0038

Filed pursuant to an Order dated September 9, 2020 in Case No. 20-384-GA-ATA before the Public Utilities Commission of Ohio.

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

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in

Case No(s). 22-0218-GA-GCR, 89-8002-GA-TRF

Summary: Tariff Duke Energy Ohio GCR December 2022 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Patten, Dana and Lee, Julie Ann Mrs.