

November 2, 2022

Ms. Barcy F. McNeal  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: *The East Ohio Gas Company d/b/a Dominion Energy Ohio*, Case No. 22-619-GA-RDR

Dear Ms. McNeal:

In accordance with the Commission's November 2, 2022 Opinion and Order in the above-captioned proceeding, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) hereby formally files revised tariff sheets, effective November 2, 2022, attached hereto consistent with said Opinion and Order.

Please update accordingly the Commission's copy of DEO's tariffs. Please note that a copy of this correspondence will be filed electronically in the above-captioned docket and Case No. 89-8006-GA-TRF. Please do not hesitate to contact me with any questions.

Respectfully submitted,

/s/ Christopher T. Kennedy  
*Counsel for The East Ohio Gas Company d/b/a  
Dominion Energy Ohio*

**CAPITAL EXPENDITURE PROGRAM (CEP)  
RIDER****APPLICABILITY**

Applicable to all customers receiving service under East Ohio's sales, transportation and storage rate schedules.

**CEP RIDER**

All customers receiving service under the following rate schedules shall be assessed a fixed charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover the revenue requirement associated with East Ohio's CEP:

- General Sales Service – Residential ("GSS-R")
- General Sales Service – Nonresidential ("GSS-NR")
- Energy Choice Transportation Service – Residential ("ECTS-R")
- Energy Choice Transportation Service – Nonresidential ("ECTS-NR")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the following rate schedules shall be assessed a volumetric charge in addition to their volumetric delivery or usage charge to recover the revenue requirement associated with East Ohio's CEP:

- Daily Transportation Service ("DTS")
- Firm Storage Service ("FSS")

The CEP Rider shall be updated annually to reflect CEP expenditures during the most recent calendar year, except the first annual update which shall reflect CEP expenditures from January 1, 2019 to December 31, 2020. East Ohio shall submit a filing notice by April 1 of every year. The revised CEP Rider will become effective as of the first billing cycle in October.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and ECTS-R	\$6.07/month
Rate Schedules GSS-NR and ECTS-NR	\$17.38/month
Rate Schedules LVGSS and LVECTS	\$71.93/month
Rate Schedules GTS and TSS	\$833.71/month
Rate Schedule DTS	\$0.0635/Mcf
Rate Schedule FSS	\$0.2234/Mcf

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the period of

expenditures upon which the rates were calculated determined as follows: from October 1, 2011 to December 31, 2018, for the initial CEP Rider rate; the twenty-four-month period from January 1, 2019 to December 31, 2020, for the first CEP Rider update; and every subsequent twelve-month period, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket in which those rates were approved and (2) any case ordered by the Commission to address the impacts of federal income tax reform.

## **Firm Storage Service (FSS)**

### **1. Applicability**

Firm Storage Service under this rate schedule is available, subject to the availability of storage capacity, in conjunction with transportation service under Rate Schedules TSS, GTS, and DTS, and in conjunction with East Ohio's Energy Choice, Full Requirements, General and Daily Pooling Services subject to the eligibility requirements for the specific storage services as set forth in Section 5, below. A Customer or pool operator must enter into a written contract with East Ohio for service under this rate schedule for a minimum of 12 months.

### **2. Character of Service**

Gas received by East Ohio for the account of the Customer shall be injected into East Ohio's storage facilities and thereafter shall be available for withdrawal by the Customer in accordance with the provisions set forth in Section 5. East Ohio may decline requests to provide service under this rate schedule whenever, in its judgment, rendering such service would be detrimental to the operation of East Ohio's system or its ability to meet its Core Demand. East Ohio's obligation to inject or withdraw gas on the Customer's behalf on any Day is limited to the Maximum Storage Capacity and Maximum Daily Storage Capacity, if applicable, specified in the contract.

### **3. Nominations**

All receipts and deliveries must be nominated in accordance with the procedures applicable to the transportation or pooling service being provided in conjunction with the Firm Storage Service rendered under this rate schedule.

### **4. Curtailment**

East Ohio shall have the right to restrict, limit, or halt its receipt or delivery of Firm Storage Service whenever, in East Ohio's sole discretion, it is necessary to do so due to Force Majeure or under circumstances requiring East Ohio to act to protect its ability to meet its Core Demand.

### **5. Types of Firm Storage Services**

The Customer may choose from the following storage services:

#### **5.1 Seasonal Service**

The Customer may inject gas into East Ohio's storage facilities during the Summer Period and withdraw gas during the Winter Period within the following parameters:

**Summer Period Operation.** The customer shall nominate injection volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

<u>Cumulative Injections as A Percentage of Capacity</u>	<u>Date by Which that Percentage Must Be Attained (“Target Injection Date”)</u>
4% to 13%	May 1
20% to 30%	June 1
34% to 44%	July 1
51% to 57%	August 1
65% to 71%	September 1
79% to 85%	October 1
95% to 100%	November 1

Injections nominated above the preceding maximum levels at any Target Injection Date shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Injections nominated below the preceding minimum levels at any Target Injection Date shall (1) be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service, (2) result in an equivalent reduction of the Maximum Storage Capacity, or (3) some combination thereof. The Customer shall make the election among the preceding options so as to eliminate the entire imbalance. If East Ohio encounters operating conditions that dictate daily storage management, daily injections as estimated by East Ohio may be limited to 1/214<sup>th</sup> of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer’s request.

**Winter Period Operation.** The Customer shall nominate withdrawal volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

<u>Date</u>	<u>Required Storage Inventory Level</u>
December 1	92% to 95%
January 1	55% to 65%
February 1	30% to 35%
March 1	12% to 17%

Withdrawals nominated above the preceding maximum levels at any date above shall be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Withdrawals nominated below the preceding minimum levels at any date above shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. If East Ohio encounters operating

conditions that dictate daily storage management, daily withdrawals as estimated by East Ohio may be limited to 1/151<sup>st</sup> of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

The Customer shall nominate volumes for withdrawal so as to completely withdraw its Cumulative Storage Injection Volume by March 31. Any volumes remaining in inventory as of that date may be purchased by East Ohio at its discretion and on a non-discriminatory basis as Positive Imbalance Volumes pursuant to the applicable general terms and conditions of transportation or pooling service and will be subject to all reservation, injection and withdrawal fees in addition to those already payable for the service.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee of \$0.6773 per Mcf times the Maximum Storage Capacity, payable before November 1 each year, (2) a usage fee of \$0.0853 per Mcf injected and \$0.0843 per Mcf withdrawn, and (3) a CEP Rider charge of \$0.2234 per Mcf times the Maximum Storage Capacity. Customers receiving this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.1 be less than the Variable Cost of Service.

## 5.2 In/Out Service

Customers purchasing this service may inject gas into East Ohio's storage facilities on any Day and withdraw gas on any subsequent Day, potentially with seasonal limitations on injections and withdrawals if operating conditions so require. East Ohio shall manage the Customer's injection and withdrawal volumes, subject to the daily and annual limitations specified in the contract, in a manner that will minimize any otherwise applicable imbalance charges.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee, payable monthly, of the sum of (a) \$1.9229 per Mcf times the Maximum Daily Storage Capacity specified in the contract and (b) \$0.0422 per Mcf times the Maximum Storage Capacity specified in the contract, (2) a usage fee of \$0.0226 per Mcf injected or withdrawn, and (3) a CEP Rider charge of \$0.2234 per Mcf times the Maximum Storage Capacity specified in the contract. Customers receiving

this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.2 be less than the Variable Cost of Service.

**6. Regulation**

All service provided under this rate schedule is subject to the provisions of the general terms and conditions of transportation or pooling service, as applicable, and to the Rules and Regulations contained in East Ohio's tariff.

**7. Tax Savings Credit Rider**

All customers receiving service under this rate schedule shall be issued a credit determined by applying a percentage specified in the Tax Savings Credit Rider tariff to the charges billed in accordance with the provisions of this rate schedule.

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**11/2/2022 4:17:01 PM**

**in**

**Case No(s). 22-0619-GA-RDR, 89-8006-GA-TRF**

Summary: Tariff Revised Tariff Pages, Final Tariffs in Accordance with the  
Commission's November 2, 2022 Opinion and Order electronically filed by  
Christopher T. Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion  
Energy Ohio