76 South Main St. Akron, Ohio 44308



November 1, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 22-1017-EL-RDR 89-6006-EL-TRF

Dear Ms. Troupe:

In compliance with the Order dated December 1, 2021, in Case No. 21-1127-EL-ATA, et al., please file the attached tariff pages on behalf of Ohio Edison Company. These include tariff pages to reflect changes to the Consumer Rate Credit Rider (Rider CRC) and its associated pages, effective January 1, 2023, including final reconciliation of Rate 1 over a one-month period. Also included are tariff pages to reflect changes to Rider CRC, to set Rate 1 to zero effective February 1, 2023.

Please file one copy of the tariffs in Case No. 22-1017-EL-RDR and one copy in Case No. 89-6006-EL-TRF. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-

SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER CRC Consumer Rate Credit Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	<u>RATE 1</u>	<u>RATE 2</u>
RS	\$0.25	\$(1.45)
GS	(0.0469¢)	(0.0834¢)
GP	(0.0469¢)	(0.0834¢)
GSU	(0.0469¢)	(0.0834¢)
GT	(0.0469¢)	(0.0834¢)
STL	(0.0469¢)	(0.0834¢)
TRF	(0.0469¢)	(0.0834¢)
POL	(0.0469¢)	(0.0834¢)

PROVISIONS:

- 1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
- 2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

RIDER UPDATES:

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

RDR before

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Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

RDR before

22-1017-EL-RDR Consumer Rate Credit Rider

Rate Design

Rates Effective Jan 1, 2023 - December 31, 2023

Line No.	Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1						
(2)	Refund				\$	(50,822,338)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.a
(3)	Revenue Thru Sept 2022	\$	(25,668,769) \$	(18,123,134) \$	(7,515,823) \$	(51,307,725)	PP. 2 - 4
(4)	Reconciliaition				\$	485,388	(2) - (3)
(5)							
(6)	January 2023 Customers		952,609	674,093	278,193	1,904,895	P.6
(7)							
(8)	RS Rate 1 \$/Customer				\$	0.25	(4) / (6)
(9)							
(10)	Rate 2						
(10)	2022 Credits				Ś	(42,320,000)	(\$80M) x 52.9%
(11)	Revenue Thru Sept 2022	\$	(15,131,080) \$	(10,782,047) \$	(4,408,051.07) \$	(30,321,178)	PP. 2 - 4
(12)	Estimated Oct - Dec 2022 Revenue	Ś	(5,331,472) \$	(3,775,403) \$	(1,557,175) \$	(10,664,051)	P. 5
(13)	Reconciliation	Ļ	(3,331,472) \$	(3,773,403) \$	(1,337,173) <u>\$</u>	(1,334,772)	(11) - (12) - (13)
(14)	Reconciliation				ç	(1,554,772)	(11) - (12) - (15)
	2023 Credit				\$	(31,740,000)	(\$60M) x 52.9%
(16)							
(17)	2022 Rate 2 Reconciliation				<u>\$</u> \$	(1,334,772)	(14)
(18)	Rate 2 Total Credit				\$	(33,074,772)	(16) + (17)
(19)				0.000 540			
(20)	Jan - Dec 2023 Customers		11,436,264	8,089,518	3,334,447	22,860,229	P.6
(21)							
(22)	RS Rate 2 \$/Customer				\$	(1.45)	(18) / (20)
Line No.	Non-Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1		OE	CEI			Notes
(1) (2)	Rate 1 Refund				\$	Total (45,250,134)	Notes Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1)	Rate 1	\$	OE (18,017,473) \$	CEI (15,437,148) \$			
(1) (2)	Rate 1 Refund	\$			\$	(45,250,134)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1) (2) (3)	Rate 1 Refund Revenue Thru Sept 2022	\$			\$ (10,424,212) <u>\$</u>	(45,250,134) (43,878,832)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4)	Rate 1 Refund Revenue Thru Sept 2022	\$			\$ (10,424,212) <u>\$</u>	(45,250,134) (43,878,832)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4) (5)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$	(45,250,134) (43,878,832) (1,371,302)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
 (1) (2) (3) (4) (5) (6) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$	(45,250,134) (43,878,832) (1,371,302)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
 (1) (2) (3) (4) (5) (6) (7) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7
 (1) (2) (3) (4) (5) (6) (7) (8) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7
 (1) (2) (3) (4) (5) (6) (7) (8) (9) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits	\$	(18,017,473) \$ 1,167,458,124	(15,437,148) \$ 1,036,651,010	\$ (10,424,212) <u>\$</u> 720,042,337 \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6)
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue		(18,017,473) \$ 1,167,458,124	(15,437,148) \$ 1,036,651,010	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1%
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit 2022 Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14)
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1%
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit 2022 Rate 2 Reconciliation Rate 2 Total Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$ (3,601,483) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$ (3,082,726) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716) (29,012,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14) (16) + (17)
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit 2022 Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14)
 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) 	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation 2023 Credit 2022 Rate 2 Reconciliation Rate 2 Total Credit	\$	<pre>(18,017,473) \$ 1,167,458,124 (11,534,427) \$ (3,601,483) \$</pre>	<pre>(15,437,148) \$ 1,036,651,010 (9,832,915) \$ (3,082,726) \$</pre>	\$ (10,424,212) <u>\$</u> 720,042,337 \$ (6,665,517) \$ (2,210,216) \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716) (29,012,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14) (16) + (17)

22-1017-EL-RDR OE Rider CRC Revenue SAP

RS Rate 1

	olay: G/L Acc			-			Balance Di
∠ Document	Currency [-	⇒ Documer	nt Curren	cy 📫 Doci	ument Currency	👬 📫 In	Documer
Account Number		440041	Res C	RC Rate 1			
Company Code		OE01	Ohio E	dison Company			Account Numbe
Fiscal Year		2021					Company Code
🚡 Display More Cl	nars						Fiscal Year
All Documents in C	urrency	-•	Display	Currency L	JSD Company	code currenc	Display More
🖶 👰 🖉 🖉 🖉	83 🖌 I 🚹 I 🚺						All Documents in
Period	Debit		Credit	Balance	Cumulative balance	e	- - -
Bal.Carryfor							
1							Period
2							Bal.Carryfor
3							1
4							2
5							3
6							4
7							5
8							-
9							6
10							/
11							8
12 1	9.090.583.08			19.090.583.08	19.090.583.08		9

Docum	ent Currency	Document Curre	ncy 📫 Docu	ument Currency	100 📫
Account Numb	er	440041 Res	CRC Rate 1		
Company Code		OE01 Ohio	Edison Company		
Fiscal Year		2022			
🚡 Display Mor	e Chars				
All Documents	in Currency	* Displa	y Currency l	JSD Company co	de currenc
🖶 🖗 🖌 🖻	a 🕮 a I 🚹 I 🚺				
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
	1,760,358,80	54,925.09		1,705,433,71	
1	1,/00,338.60	34,923.09	1,705,433.71	1,705,433.71	
2	5,000,436.92	176,388.48	4,824,048.44	6,529,482.15	
2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1	
2 3	5,000,436.92	176,388.48	4,824,048.44	6,529,482.15	
2 3 4	5,000,436.92 85,224.17	176,388.48 43,091.86	4,824,048.44 42,132.31	6,529,482.15 6,571,614.46	
2 3 4 5	5,000,436.92 85,224.17 14,190.33	176,388.48 43,091.86 8,868.93	4,824,048.44 42,132.31 5,321.40	6,529,482.15 6,571,614.46 6,576,935.86	
2 3 4 5	5,000,436.92 85,224.17 14,190.33 4,341.79	176,388.48 43,091.86 8,868.93 4,065.57	4,824,048.44 42,132.31 5,321.40 276.22	6,529,482.15 6,571,614.46 6,576,935.86 6,577,212.08	
2 3 4 5 6	5,000,436.92 85,224.17 14,190.33 4,341.79 2,340.41	176,388.48 43,091.86 8,868.93 4,065.57 2,185.21	4,824,048.44 42,132.31 5,321.40 276.22 155.20	6,529,482.15 6,571,614.46 6,576,935.86 6,577,212.08 6,577,367.28	

Year	Rate 1 Credit
2021	\$ (19,090,583)
2022	\$ (6,578,185)
Total	\$ (25,668,769)

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L

E Docum	ient Currency	Document O	urrency 📑 Doci	ument Currency	👬 📫
Account Num	ber	440042	Res CRC Rate 2		
Company Code	e	OE01	Ohio Edison Company		
Fiscal Year		2022			
🚡 Display Mo	re Chars				
All Documents	in Currency	* D	isplay Currency	USD Company o	ode currenc
🖶 🖗 🖌 🖻	1 🕅 🖌 🖪 🕹 🚺]			
Period	Debit	Cred	it Balance	Cumulative balance	
Bal.Carryfor					
1	890,659.28	1,362.28	889,297.00	889,297.00	
2	1,747,880.68	12,948.38	1,734,932.30	2,624,229.30	
3	1,906,924.14	134,380.73	1,772,543.41	4,396,772.71	
4	1,930,156.53	126,143.13	1,804,013.40	6,200,786.11	
5	1,774,583.14	9,570.26	1,765,012.88	7,965,798.99	
6	1,787,862.36	9,595.94	1,778,266.42	9,744,065.41	
7	1,783,800.78	10,192.97	1,773,607.81	11,517,673.22	
8	1,798,222.51	12,571.94	1,785,650.57	13,303,323.79	
9	1,841,942.26	14,186.17	1,827,756.09	15,131,079.88	

Rate 2 Credit 2021 (15,131,080) Ś 2022 (15,131,08

Non-Res Rate 1

E Document Cur	rency	Docum	ent Currency	📫 Doci	iment Currency	100	i
Account Number		*					
Company Code		OE01	Ohio Edis	on Company			
Fiscal Year		2021					
Display More Chars							
All Documents in Curre	ncy	*	Display Cur	rency (ISD Company co	de cum	enc
🖶 👰 🖌 🐑 🖉 🥵							
Period	Debit		Credit	Balance	Cumulative balance		
Bal.Carryfor							
1							
2							
3							
4							
5							
7							
8							
9							
10							
11							
12	0.26		0.02	0.24	0.24		

Balance Display: G/L Accounts For the Ledger 0L

Account Number • Company Code 0E01 Ohio Edison Company Facal Year 2022 2023 Display More Chars All Documents in Currency • Display Currency USD Company code currence ● @ ● ● + + + + + + + + + + + + + + + +	E Docum	ent Currency	Document Cur	rency 📑 Doci	ument Currency	100 =
Bacary Year 2022 Dspby More Chars Ibspby Currency USD Company code currence Documents to Currency * Dspby Currency USD Company code currence Debut Credit Balance Balance Balance BalaCarryfor 0.016,002.54 2,960,320.38 6,401,457.62 3 3,735,335.64 673,547.11 3,061,515.93 9,9463,273.55 4 2,999,960.67 1159,865.48 2,438,095.19 12,301,368.74 5 3,204,811.42 142,378.88 3,064,262.55 15,533.995.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,995.50 7 583,368.34 116,674.36 700,042.70 17,989,047.98	Account Numb	er	-			
Display More Chars Display Currency USD Company code currence III Documents in Currency Plane USD Company code currence III Documents in Currency Plane USD Company code currence III Documents in Currency Period Debit Credit Balance Currulative balance Bal.Camyfor 0 0 3,441,137,24 3,441,137,24 3,441,137,24 1 5,027,041,43 1,585,904,19 3,441,137,24 3,441,137,24 3,441,137,24 2 3,763,342,22 1,016,022,54 2,960,320,38 6,401,457,62 3,463,273,55 4 2,997,960,67 159,865,48 2,838,095,19 12,301,368,74 5 3,204,811,42 142,387,88 3,062,426,35 15,363,795,09 6 3,275,916,57 115,713,46 3,160,203,11 18,523,998,20 7 583,368,34- 116,674,36 700,042,70- 17,823,955,50 8 216,375,10 60,828,62 155,092,48 17,980,047,88	Company Code	•	OE01 OF	nio Edison Company		
All Documents In Currency Bigsly Currency USD Company code currency Parlo Debt Credit Balance Currulative balance BalaCamryfor: 1 5,027,041.43 1,585,904.19 3,441,137.24 3,441,137.24 1 5,027,041.43 1,595,904.19 3,441,137.24 3,441,137.24 3,441,137.24 2 3,976,342.29 1,016,022.54 2,960,320.38 6,401,457.62 6,401,457.62 3 3,735,358,64 673,542.71 3,061,815.93 9,463,273.55 6,401,457.62 4 2,997,940.67 119,966.48 2,038,9095.19 12,301,366.74 5,363,795.09 5 3,276,812.42 142,387.88 3,060,242.63.5 15,5363,795.09 6 6 3,275,916.57 115,713.46 3,160,202.11 15,523,998.20 700,042.70 17,823,955.50 6 216,375.10 60,282.62 155,092.48 17,980,047.98 156,092.48 17,980,047.98	Fiscal Year		2022			
Image: Constraint of the second sec	🚡 Display Mor	e Chars				
Period Debit Credit Balacce Cumulative balance Bal.Camyfor 5,027,041.43 1,585,904.19 3,441,137.24 3,441,137.24 2 3,976,342.92 1,016,022.94 2,960,320.38 6,401,457.62 3 3,735,358.64 673,542.71 3,061,815.93 9,463,273.55 4 2,997,960.67 159,865.48 2,438,095.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,503,795.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,996.20 7 S83,308.34- 16,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,828.62 150,902.48 17,980,047.98	All Documents	in Currency	* Disp	lay Currency	JSD Company c	ode currenc
Bal.Camyfor Fill 1 5,027,041.43 1,585,904.19 3,441,137.24 3,441,137.24 2 3,976,342.92 1,016,022.54 2,960,320.38 6,401,457.62 3 3,735,358.64 673,542.71 3,061,815.93 9,463,273.55 4 2,997,960.67 159,865.48 2,838,095.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,998.20 7 583,368.34- 116,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,282.62 155,092.48 17,980,047.98	🖶 🖨 🖌 🖻	a 📲 a l 🚹 l 🚺]			
1 5,022,041.43 1,585,904.19 3,441,137.24 3,441,137.24 2 3,976,342.92 1,016,022.54 2,960,320.38 6,401,457.62 3 3,735,335.64 673,542.71 3,061,815.93 9,463,273.55 4 2,997,960.67 159,865.48 2,438,095.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,998.20 7 583,368.34- 116,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,828.62 155,092.48 17,980,047.98		Debit	Credit	Balance	Cumulative balance	
2 3,976,342.92 1,016,022.54 2,960,320.38 6,401,457.62 3 3,735,358.64 673,542.71 3,061,815.93 9,463,273.55 4 2,997,960.67 159,865.48 2,380,905.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,023.11 18,523,998.20 7 583,368.34 16,674.35 700,042.70 17,823,955.50 8 216,375.10 60,282.62 155,092.48 17,980,047.98	Bal.Carryfor					
3 3,735,358,64 673,542.71 3,061,815.93 9,463,273.55 4 2,997,960.67 159,865.48 2,838,095.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,203.11 19,523,998.20 7 583,368.34- 116,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,282.62 155,092.48 17,980,047.98	1	5,027,041.43	1,585,904.19	3,441,137.24	3,441,137.24	
4 2,997,960.67 159,865.48 2,838,095.19 12,301,368.74 5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,998.20 7 583,368.34 116,674.36 700,042.70 17,823,955.50 8 216,375.10 60,282.62 156,092.48 17,980,047.98	2	3,976,342.92	1,016,022.54	2,960,320.38	6,401,457.62	
5 3,204,814.23 142,387.88 3,062,426.35 15,363,795.09 6 3,275,916.57 115,713.46 3,160,203.11 18,523,998.20 7 583,368,344 16,674.45 700,042.70 17,823,955.50 8 216,375.10 60,282.62 15,6092.48 17,980,047.98	3	3,735,358.64	673,542.71	3,061,815.93	9,463,273.55	
6 3,275,916.57 115,713.46 3,160,203.11 18,523,908.20 7 583,368.34- 116,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,828.62 155,092.48 17,980,047.98	4	2,997,960.67	159,865.48	2,838,095.19	12,301,368.74	
7 583,368.34- 116,674.36 700,042.70- 17,823,955.50 8 216,375.10 60,282.62 156,092.48 17,980,047.98	5	3,204,814.23	142,387.88	3,062,426.35	15,363,795.09	
8 216,375.10 60,282.62 156,092.48 17,980,047.98	6	3,275,916.57	115,713.46	3,160,203.11	18,523,998.20	
	7	583,368.34-	116,674.36	700,042.70-	17,823,955.50	
9 92,686.59 55,262.14 37,424.45 18,017,472.43	8	216,375.10	60,282.62	156,092.48	17,980,047.98	
	9	92,686.59	55,262.14	37,424.45	18,017,472.43	

Year	F	ate 1 Credit
2021	\$	(0)
2022	\$	(18,017,472)
Total	\$	(18,017,473)

Non-Res Rate 2

Balance	Display: G/L A	ccounts F	or the Led	ger OL		
E Docum	ent Currency	🕒 Docum	ent Currenc	y 📫 Doci	ument Currency	100 -
Account Num	ber	*				
Company Cod	e	OE01	Ohio Ed	lison Company		
Fiscal Year		2021				
🚡 Display Mo	re Chars					
All Documents	s in Currency	*	Display C	urrency I	JSD Company o	ode currenc
🖶 🖓 🖌 🗟) a 🖽 a l 🚹 l	i				
Period	Deb	t	Credit	Balance	Cumulative balance	
Bal.Carryfor						
1						
2						
3						
4						
6						
7						
8						
9						
10						
11						
12	0.11		0.02	0.09	0.09	

Docume	ent Currency	Document Curre	ency 📫 Doci	iment Currency	100
Account Numb	er	*			
Company Code		OE01 Ohio	Edison Company		
Fiscal Year		2022			
🚡 Display Mor	e Chars				
All Documents	in Currency	* Displa	y Currency L	JSD Company co	de curren
🖶 🖗 🖌 🖻	a 🕺 a I 🖪 I 🚺				
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
1	2,057,748.50	649,530.03	1,408,218.47	1,408,218.47	
2	1,627,427.65	415,991.41	1,211,436.24	2,619,654.71	
3	1,528,671.57	275,703.03	1,252,968.54	3,872,623.25	
4	1,226,857.48	65,441.65	1,161,415.83	5,034,039.08	
5	1,311,505.69	58,284.63	1,253,221.06	6,287,260.14	
<i>c</i>	1,340,602.35	45,715.62	1,294,886.73	7,582,146.87	
6	1,371,714.33	69,756.83	1,301,957.50	8,884,104.37	
7					
	1,440,878.44	61,536.21	1,379,342.23	10,263,446.60	

Year	Rate 2 Credit
2021	\$ (0)
2022	\$ (11,534,427)
Total	\$ (11,534,427)

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22-1017-EL-RDR CEI Rider CRC Revenue - Source: SAP

RS Rate 1

Balance	Display: G/L Acc	ounts For	the Ledger OL			Balance	Display: G/L Acc	ounts For the L	.edger 0L		
E Docum	nent Currency	Socument	t Currency 📑	Document Curren	cy 👬 📫 I	II 🦲 Docu	ment Currency	Document Curr	ency 📫 Doci	ument Currency	👬 📫 Inc
Account Num	ber	440041	Res CRC Rate 1			Account Nur	nher	440041 Res	CRC Rate 1		
Company Cod	e	CE01	Cleveland Electri	c Co		Company Co			veland Electric Co		
Fiscal Year		2021					ue		relation Electric Co		
🚡 Display Mo	re Chars					Fiscal Year		2022			
All Documents			Display Currency	USD Comp	any code currenc	Display M	ore Chars				
		1				All Document	ts in Currency	* Displa	ay Currency I	USD Company co	de currenc
neriod Period	Debit		redit Ba	alance Cumulative bal	ance	音 🖨 🖌 🛙	آ ا 🎦 ا 💒 🖌 🕄	1			
Bal.Carryfor						Period	Debit	Credit	Balance	Cumulative balance	
L						Bal.Carryfor					
2						1	844,229.01	43,944.37	800,284.64	800,284.64	
3						2	3,789,919.20	151,372.02	3,638,547.18	4,438,831.82	
ŧ						3	97,233.95	62,297.20	34,936.75	4,473,768.57	
5						4	18,734.52	14,006.24	4,728.28	4,478,496.85	
2						5	6,412.45	5,783.15	629.30	4,479,126.15	
0						6	3,163.66	3,030.07	133.59	4,479,259.74	
, 0						7	2,951.45	2,529.32	422.13	4,479,681.87	
, 10						8	2,564.30	2,290.10	274.20	4,479,956.07	
						9	1,701.80	1,369.02	332.78	4,480,288.85	
11											

Year	F	ate 1 Credit
2021	\$	(13,642,845)
2022	\$	(4,480,289)
Total	\$	(18,123,134)

Year	Rate 2 Credit
2021	\$ -
2022	\$ (10,782,047)
Total	\$ (10,782,047)

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L

E Docum	ent Currency	Document Cu	irrency 📑 Doci	ument Currency	100	•
Account Num	per	440042	Res CRC Rate 2			
Company Code	9	CE01 (Cleveland Electric Co			
Fiscal Year		2022				
🚡 Display Mo	re Chars					
All Documents	in Currency	* Di	splay Currency U	JSD Company c	ode currenc	-
🖶 🖨 🖌 🖻) a 📲 a l 🚹 l 🚺]				
Period	Debit	Credi	t Balance	Cumulative balance		
Bal.Carryfor						
1	634,388.26	944.93	633,443.33	633,443.33		
2	1,236,280.28	10,047.81	1,226,232.47	1,859,675.80		
3	1,342,408.17	77,347.80	1,265,060.37	3,124,736.17		
4	1,343,805.20	90,321.19	1,253,484.01	4,378,220.18		
5	1,268,156.37	8,744.93	1,259,411.44	5,637,631.62		
6	1,263,336.45	7,950.50	1,255,385.95	6,893,017.57		
7	1,263,828.76	8,380.99	1,255,447.77	8,148,465.34		
8	1,272,599.34	11,034.19	1,261,565.15	9,410,030.49		
9	1,383,682.28	11,665.80	1,372,016.48	10,782,046.97		

Non-Res Rate 1

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Documer	nt Currency	Docume	ent Currenc	y 📫 Doci	iment Currency	100 📫 I	E Docum	ent Currency 🛛 🗋	Document Curre	ncy 📑 Docu	ument Currency	100	_
Account Numbe	r						Account Numb	er					
Company Code		CE01	Clevela	nd Electric Co					-				
Fiscal Year		2021					Company Code	•		eland Electric Co			
🚡 Display More	Chars						Fiscal Year		2022				
All Documents in	Currency	*	Display 0	Currency L	ISD Company c	ode currenc	🚡 Display Mor	e Chars					
🖶 🙆 🖌 🕒 ,	a 🕺 a I 🚹 I 🚺						All Documents	in Currency	* Displa	y Currency L	JSD Company co	de curre	enc
Period	Debit		Credit	Balance	Cumulative balance		🖶 🖗 🖌 🖻	🖌 🕺 🖌 I 🚹 I 🚺					
Bal.Carryfor							Period	Debit	Credit	Balance	Cumulative balance		
1							Bal.Carryfor						
2							1	2,902,773.49	26,242.51	2,876,530.98	2,876,530.98		
3							2	5,752,853.07	3,109,279.52	2,643,573.55	5,520,104.53		
4 5							3	3,532,773.37	958,486.31	2,574,287.06	8,094,391.59		
6							4	2,608,845.70	207,007.53	2,401,838.17	10,496,229.76		
7							5	3,164,518.81	543,994.51	2,620,524.30	13,116,754.06		
8							6	2,908,612.32	181,170.40	2,727,441.92	15,844,195.98		
9							7	176,567.14-	385,031.65	561,598.79-	15,282,597.19		
10							8	230,679.59	82,781.74	147,897.85	15,430,495.04		
11							9	114,087.49	113,840.89	246.60	15,430,741.64		
12	6,408,93		2.86	6,406.07	6,406.07								

Year	Rate 1 Credit
2021	\$ (6,406)
2022	\$ (15,430,742)
Total	\$ (15,437,148)

Non-Res Rate 2

Balance Disp	olay: G/L Aco	ounts For	the Ledger	0L			
Document	Currency	Documen	t Currency	Pocu	ument Currency	100	📫 In
Account Number							
Company Code		CE01	Cleveland E	ectric Co			
Fiscal Year		2021					
🚡 Display More Cl	nars						
All Documents in C	urrency		Display Curren	ncy l	JSD Company c	ode currer	nc
🖶 🖓 🖉 🖌	8E 🖌 🚹 🚺						
Period	Debit	C	redit	Balance	Cumulative balance		
Bal.Carryfor							
1							
2							
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9							
10							
11							
12	143.18		2.86	140.32	140.32		

E Docume	ent Currency	Document Current	ency 📫 Docu	iment Currency	100
Account Numb	er	-			
Company Code		CE01 Clev	veland Electric Co		
Fiscal Year		2022			
🚡 Display Mor	e Chars				
All Documents	in Currency	* Displa	ay Currency L	ISD Company co	de currenc
🖶 🕼 🖌 🖻	- M - I - I - I]			
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
ballCarryror					
	1,190,769.96	11,127.45	1,179,642.51	1,179,642.51	
1	1,190,769.96 2,354,371.14	11,127.45 1,272,543.09	1,179,642.51 1,081,828.05	1,179,642.51 2,261,470.56	
1 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
1 2 3	2,354,371.14	1,272,543.09	1,081,828.05	2,261,470.56	
1 2 3 4	2,354,371.14 1,445,763.05	1,272,543.09 392,290.49	1,081,828.05 1,053,472.56	2,261,470.56 3,314,943.12	
1 2 3 4 5	2,354,371.14 1,445,763.05 1,067,629.09	1,272,543.09 392,290.49 84,729.02	1,081,828.05 1,053,472.56 982,900.07	2,261,470.56 3,314,943.12 4,297,843.19	
1 2 3 4 5 6	2,354,371.14 1,445,763.05 1,067,629.09 1,295,024.80	1,272,543.09 392,290.49 84,729.02 222,632.19	1,081,828.05 1,053,472.56 982,900.07 1,072,392.61	2,261,470.56 3,314,943.12 4,297,843.19 5,370,235.80	
1 2 3 4 5 6 7 8	2,354,371.14 1,445,763.05 1,067,629.09 1,295,024.80 1,190,296.87	1,272,543.09 392,290.49 84,729.02 222,632.19 74,150.68	1,081,828.05 1,053,472.56 982,900.07 1,072,392.61 1,116,146.19	2,261,470.56 3,314,943.12 4,297,843.19 5,370,235.80 6,486,381.99	

iu i	Debic	Creuic	Dalarice	cumulative balance
arryfor				
	1,190,769.96	11,127.45	1,179,642.51	1,179,642.51
	2,354,371.14	1,272,543.09	1,081,828.05	2,261,470.56
	1,445,763.05	392,290.49	1,053,472.56	3,314,943.12
	1,067,629.09	84,729.02	982,900.07	4,297,843.19
	1,295,024.80	222,632.19	1,072,392.61	5,370,235.80
	1,190,296.87	74,150.68	1,116,146.19	6,486,381.99
	1,298,061.75	163,620.25	1,134,441.50	7,620,823.49
	1,233,099.89	79,751.22	1,153,348.67	8,774,172.16
	1,144,303.46	85,700.86	1,058,602.60	9,832,774.76

Year	Rate 2 Credit
2021	\$ (140)
2022	\$ (9,832,775)
Total	\$ (9,832,915)

22-1017-EL-RDR TE Rider CRC Revenue- Source: SAP

RS Rate 1

Balance I	Display: G/L /	Accounts Fo	or the Ledg	er OL			
E Docum	ent Currency	Docum	ent Currency	Part Docu	ument Currency	100	
Account Num	ber	440041	Res CRC	Rate 1			
Company Cod	e	TE01	Toledo E	dison Co			
Fiscal Year		2021					
🚡 Display Mo	re Chars						
All Documents	in Currency	*	Display Cur	rency L	JSD Company o	ode curre	nc
🖶 🙆 🖌 🖻	1 🖓 I 🚺 I	1					
Period	Deb	bit	Credit	Balance	Cumulative balance		
Bal.Carryfor							
1							
2							
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4 5							
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8							
9							
10							
11							
12	5,497,050.53	7	5	497,050.57	5,497,050.57		

Balance [Display: G/L A	ccounts For th	e Ledger OL					
E Docum	ent Currency	Document C	urrency 📑 Doci	ument Currency	\$¥ 100			
Account Numi	ber	440041	Res CRC Rate 1					
Company Code	e	TE01	Toledo Edison Co					
Fiscal Year		2022						
🚡 Display Mo	re Chars							
All Documents	in Currency	* D	isplay Currency	JSD Company c	ode currenc			
🖶 🖨 🖌 🖻) a 🗄 a I 🖪 I	<i>i</i>						
Period	Debit	: Cred	it Balance	Cumulative balance				
Bal.Carryfor								
1	694,397.06	15,666.09	678,730.97	678,730.97				
2	1,355,898.32	18,324.93	1,337,573.39	2,016,304.36				
3	6,292.39	4,354.28	1,938.11	2,018,242.47				
4	1,391.81	1,075.86	i 315.95	2,018,558.42				
5	645.98	548.25	97.73	2,018,656.15				
6	382.32	436.12	53.80-	2,018,602.35				
7	545.13	538.29	6.84	2,018,609.19				
8	446.15	390.49	55.66	2,018,664.85				
9	298.19	190.54	107.65	2,018,772.50				

Year	Rate 1 Credit						
2021	\$	(5,497,051)					
2022	\$	(2,018,773)					
Total	\$	(7,515,823)					

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L

E Docum	nent Currency	Document Cur	rency 📑 Docu	ument Currency	👬 📫 In
Account Num	ber	440042 Re	es CRC Rate 2		
Company Cod	e	TE01 To	oledo Edison Co		
Fiscal Year		2022			
🚡 Display Mo	re Chars				
All Documents	in Currency	* Disp	blay Currency L	JSD Company c	ode currenc
🖶 🖗 🖌 🗄	1 1 1 1				
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
1	263,893.07	390.68	263,502.39	263,502.39	
2	506,191.69	1,882.06	504,309.63	767,812.02	
3	568,781.88	53,269.70	515,512.18	1,283,324.20	
4	567,210.00	39,393.83	527,816.17	1,811,140.37	
5	525,920.88	2,666.20	523,254.68	2,334,395.05	
6	516,637.03	2,861.47	513,775.56	2,848,170.61	
7	522,344.03	3,328.21	519,015.82	3,367,186.43	
8	524,253.59	3,516.75	520,736.84	3,887,923.27	
9	524,199.27	4,071.47	520,127.80	4,408,051.07	

Non-Res Rate 1

Balance Display: G/L Accounts For the Ledger 0L

875.59

	iccountes i	or the	Ledger OL			Balance D	isplay: G/L Acco	ounts For the L	edaer OL			
E Document Currency	🕒 Docun	nent Curi	rency 📫 Doci	ument Currency	100 📫 I			Document Curr		ument Currency	S.¥ FIOD	📫 In
Account Number	*							Document Curr		unient Currency	100	-1
Company Code	TE01	То	oledo Edison Co			Account Numb	er	*				
Fiscal Year	2021					Company Code		TE01 To	edo Edison Co			
🚡 Display More Chars						Fiscal Year		2022				
All Documents in Currency	*	Disp	lay Currency	JSD Company code	e currenc	Ta Display Mor	e Chars					
🖶 🖓 🖌 🖻 🗸 👯 🖌 🚹	<i>i</i>					All Documents		* Displ	ay Currency L	JSD Company co	de currer	nc
Period Deb	it	Credit	Balance	Cumulative balance		🖶 🖗 🖌 🖻	, ∰, [] []	1				
Bal.Carryfor						Period	Debit	Credit	Deleses	Cumulative balance		
1						Bal.Carryfor	Debic	Credic	Baidrice	cumulative balance		
2						1	1,947,498.08	5,142.47	1,942,355.61	1,942,355.61		
4						2	1,804,862.42	27,863.51	1,776,998.91	3,719,354.52		
5						3	2,058,367.98	270,685.85	1,787,682.13	5,507,036.65		
6						4	1,583,439.45	21,452.92	1,561,986.53	7,069,023.18		
7						5	2,582,843.50	839,432.20	1,743,411.30	8,812,434.48		
8						6	2,104,996.50	302,099.95	1,802,896.55	10,615,331.03		
9						7	892,638.22	1,122,060.39	229,422.17-	10,385,908.86		
10						8	47,995.82	11,629.87	36,365.95	10,422,274.81		
12 875.5		0.97	874.62	874,62		9	5.313.31	4,251.21	1.062.10	10,423,336.91		

Year	Rate 1 Credit						
2021	\$	(875)					
2022	\$	(10,423,337)					
Total	\$	(10,424,212)					

Year Rate 2 Credit 2021

2022 \$ Total S

(4,408,051)

(4,408,051)

Non-Res Rate 2

Balance [Display: G/L Ac	counts F	or the L	edger OL			
E Docum	ent Currency	🗅 Docum	ent Curre	ency 📑 Doci	ument Currency	100	
Account Numb	per	*					
Company Code	9	TE01	Tole	edo Edison Co			
Fiscal Year		2021					
🚡 Display Mo	re Chars						
All Documents	in Currency	*	Displa	y Currency l	JSD Company o	ode curre	enc
🖶 🙆 🖌 🖻] 🛃 🖪 [<u>i</u>					
Period	Debit		Credit	Balance	Cumulative balance		
Bal.Carryfor							
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0 7							
8							
o 9							
10							
11							
12	51.31		0.97	50.34	50.34		

0.97

874.62

874.

Balance Display: G/L Accounts For the Ledger 0L

Account Numb	per	*			
Company Code	9	TE01 To	oledo Edison Co		
Fiscal Year		2022			
🚡 Display Mor	re Chars				
All Documents	in Currency	* Disp	blay Currency U	JSD Company co	ode currenc
🖶 🖗 🖌 🖻) 🖌 📆 🖌 I 🚺 I 🚺]			
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
1	798,268.73	2,264.61	796,004.12	796,004.12	
2	738,652.36	11,457.22	727,195.14	1,523,199.26	
3	842,344.96	110,779.98	731,564.98	2,254,764.24	
4	647,986.30	8,784.22	639,202.08	2,893,966.32	
5	1,056,974.88	343,527.68	713,447.20	3,607,413.52	
6	861,425.24	124,058.49	737,366.75	4,344,780.27	
7	1,237,349.79	461,495.74	775,854.05	5,120,634.32	
8	811,571.95	9,732.67	801,839.28	5,922,473.60	
9	759,034.66	16,041.51	742,993.15	6,665,466.75	

8	Year		Rate 2 Credit
	2021	\$	(50)
	2022	\$	(6,665,467)
	Total	Ś	(6.665.517)

22-1017-EL-RDR Oct - Dec 2022 Rate 2 Forecast as of October 2022

Residential Estimated Oct 2022 Customers Estimated Nov 2022 Customers Estimated Dec 2022 Customers Total Oct-Dec 2022 Customers	OE 949,088 950,572 951,394 2,851,055	CEI 672,359 673,131 673,442 2,018,932	TE 277,211 277,644 277,859 832,714	Total 1,898,658 1,901,348 1,902,695 5,702,701
Current Rate 2 \$/ Customer	\$ (1.87)	(1.87)	(1.87)	(1.87)
Estimated Oct -Dec 2022 Revenue	\$ (5,331,472)	\$ (3,775,403)	\$ (1,557,175)	\$ (10,664,051)
Non-Residential	OE	CEI	TE	Total
Estimated Oct 2022 kWh	1,145,397,016	991,725,154	712,354,715	2,849,476,885
Estimated Nov 2022 kWh	1,099,596,143	944,679,898	682,284,209	2,726,560,250
Estimated Dec 2022 kWh	1,168,734,395	985,610,518	700,352,446	2,854,697,359
Total Oct-Dec 2022 kWh	3,413,727,554	2,922,015,571	2,094,991,370	8,430,734,495
Current Rate 2 \$/ kWh	\$ (0.001055)	\$ (0.001055)	\$ (0.001055)	\$ (0.001055)
Estimated Oct -Dec 2022 Revenue	\$ (3,601,483)	\$ (3,082,726)	\$ (2,210,216)	\$ (8,894,425)

		CE01	OE01	TE01	
10/1/2022	202210	672,359	949,088	277,211	
11/1/2022	202211	673,131	950,572	277,644	
12/1/2022	202212	673,442	951,394	277,859	
1/1/2023	202301	674,093	952,609	278,193	
2/1/2023	202302	674,580	953,154	278,300	
3/1/2023	202303	674,717	953,308	278,266	
4/1/2023	202304	674,677	953,064	278,166	
5/1/2023	202305	674,243	952,629	277,866	
6/1/2023	202306	673,843	952,233	277,612	
7/1/2023	202307	673,525	952,091	277,510	
8/1/2023	202308	673,398	952,095	277,399	
9/1/2023	202309	673,425	952,426	277,378	
10/1/2023	202310	673,664	952,938	277,558	
11/1/2023	202311	674,493	954,441	277,992	
12/1/2023	202312	674,861	955,278	278,208	

22-1017-EL-RDR kWh Forecast as of October 2022

		CE01	CE01	CE01	CE01	CE01	CE01	CE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2022	202210	477,161,711	43,926,321	291,874,960	166,146,621	6,903,533	1,325,830	4,386,178	
11/1/2022	202211	462,593,572	40,368,154	271,104,778	158,241,969	6,688,577	1,283,566	4,399,282	
12/1/2022	202212	479,928,327	41,081,491	279,892,879	171,915,986	7,177,882	1,279,599	4,334,355	
1/1/2023	202301	497,162,266	42,319,687	305,987,787	177,824,565	7,454,770	1,491,711	4,410,224	
2/1/2023	202302	462,483,503	38,081,567	278,384,822	166,303,248	6,345,022	1,304,038	4,173,042	
3/1/2023	202303	476,755,237	42,670,073	295,656,598	186,071,018	6,820,338	1,358,784	4,502,000	
4/1/2023	202304	426,412,609	41,179,880	283,985,206	167,968,762	6,421,685	1,278,230	4,267,307	
5/1/2023	202305	475,119,917	43,334,878	301,353,066	173,188,933	6,957,911	1,387,179	4,632,564	
6/1/2023	202306	485,338,926	45,046,185	303,697,724	166,719,140	6,702,642	1,518,397	4,333,300	
7/1/2023	202307	544,325,574	47,589,894	313,550,612	167,781,586	6,802,048	1,463,283	4,635,689	
8/1/2023	202308	532,227,463	48,988,075	338,189,549	174,298,150	6,976,252	1,325,396	4,612,961	
9/1/2023	202309	473,948,246	43,171,873	298,765,777	164,286,702	6,660,015	1,269,175	4,325,748	
10/1/2023	202310	471,563,493	44,602,472	296,344,075	182,031,914	6,868,219	1,319,683	4,638,000	
11/1/2023	202311	454,598,222	40,631,621	272,732,984	173,715,238	6,654,383	1,277,612	4,644,638	
12/1/2023	202312	469,286,033	41,081,524	279,783,797	189,767,185	7,141,209	1,273,661	4,618,489	
		, ,							
		OE01	OE01	OE01	OE01	OE01	OE01	OE01	OE01
		GS	GP	GSU	GT	STLT	TFLT	ESIP	OL
10/1/2022	202210	496,937,842	218,702,212	67,080,909	349,912,822	963,828	1,053,452	7,664,010	3,081,941
11/1/2022	202211	465,547,944	210,816,423	65,308,447	345,094,964	982,600	1,096,322	7,810,430	2,939,014
12/1/2022	202212	562,896,807	195,923,142	63,358,488	332,122,064	1,102,578	1,278,202	8,760,689	3,292,424
1/1/2023	202301	519,049,106	212,688,411	68,995,922	352,882,648	1,078,539	1,215,773	8,566,177	2,981,547
2/1/2023	202302	484,991,061	202,063,105	65,237,318	334,788,371	1,025,829	1,161,801	8,144,281	2,856,522
3/1/2023	202303	503,739,807	220,657,371	72,191,880	357,448,378	1,067,198	1,138,094	8,469,409	3,107,956
4/1/2023	202304	449,257,505	216,870,695	70,936,487	325,746,188	965,292	1,028,480	7,657,682	2,890,558
5/1/2023	202305	509,477,340	223,349,660	71,969,563	339,653,982	969,774	1,072,840	7,690,443	3,120,632
6/1/2023	202306	505,800,850	232,590,627	74,122,925	356,326,666	996,804	1,087,451	7,901,875	2,842,805
7/1/2023	202307	575,698,543	234,429,067	74,208,649	357,475,994	1,062,822	1,133,041	8,421,953	3,089,012
8/1/2023	202308	564,569,224	252,662,051	78,453,622	385,593,859	1,087,903	1,166,901	8,617,214	3,029,737
9/1/2023	202309	508,049,462	222,279,065	68,668,812	343,832,400	977,590	1,098,856	7,740,365	2,913,257
10/1/2023	202310	494,174,641	223,265,985	68,471,838	358,885,405	968,749	1,049,021	7,667,546	3,140,129
11/1/2023	202311	460,409,674	213,120,283	66,047,504	350,445,206	987,621	1,091,708	7,814,035	2,992,747
12/1/2023	202312	553,930,247	196,541,715	63,561,527	334,524,864	1,108,218	1,272,821	8,764,733	3,375,630
		TE01	TE01	TE01	TE01	TE01	TE01	TE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2022	202210	140,620,367	90,901,429	9,340,598	468,082,296	2,487,514	155,560	766,951	
11/1/2022	202211	139,028,287	83,867,419	8,813,332	447,139,515	2,501,844	163,471	770,341	
12/1/2022	202212	144,175,063	79,845,242	9,181,191	463,352,697	2,865,192	184,541	748,521	
1/1/2023	202301	151,255,434	88,633,204	10,219,244	466,383,655	2,610,046	164,041	776,713	
2/1/2023	202302	139,482,443	82,194,913	9,479,188	426,875,548	2,573,625	170,778	731,253	
3/1/2023	202303	134,983,806	88,373,536	9,896,381	486,347,389	2,843,041	187,932	741,230	
4/1/2023	202304	128,692,598	78,194,813	8,304,934	441,191,027	2,593,798	162,367	744,423	
5/1/2023	202305	144,794,110	83,670,825	8,602,712	477,377,449	2,674,305	168,751	793,583	
6/1/2023	202306	150,732,314	89,398,823	8,655,991	477,659,817	2,759,951	168,005	737,951	
7/1/2023	202307	170,728,702	94,482,738	9,270,708	497,577,630	2,633,321	153,043	788,524	
8/1/2023	202308	167,304,040	102,857,291	10,153,436	524,539,799	2,737,457	160,172	783,506	
9/1/2023	202309	144,966,819	90,112,433	9,063,193	476,267,420	2,621,633	159,534	734,177	
10/1/2023	202310	142,720,039	91,449,257	9,396,917	501,042,248	2,466,370	155,262	805,439	
11/1/2023	202311	140,294,068	83,681,213	8,793,402	472,182,022	2,480,640	163,158	807,467	
12/1/2023	202312	144,628,797	79,067,072	9,081,467	480,357,656	2,840,982	184,187	783,231	

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Case No(s). 22-1017-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider CRC electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.