

November 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

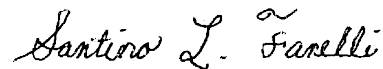
SUBJECT: Case Nos. 22-1017-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In compliance with the Order dated December 1, 2021, in Case No. 21-1127-EL-ATA, et al., please file the attached tariff pages on behalf of Ohio Edison Company. These include tariff pages to reflect changes to the Consumer Rate Credit Rider (Rider CRC) and its associated pages, effective January 1, 2023, including final reconciliation of Rate 1 over a one-month period. Also included are tariff pages to reflect changes to Rider CRC, to set Rate 1 to zero effective February 1, 2023.

Please file one copy of the tariffs in Case No. 22-1017-EL-RDR and one copy in Case No. 89-6006-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The script is cursive and fluid.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER CRC
Consumer Rate Credit Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	<u>RATE 1</u>	<u>RATE 2</u>
RS	\$0.25	\$(1.45)
GS	(0.0469¢)	(0.0834¢)
GP	(0.0469¢)	(0.0834¢)
GSU	(0.0469¢)	(0.0834¢)
GT	(0.0469¢)	(0.0834¢)
STL	(0.0469¢)	(0.0834¢)
TRF	(0.0469¢)	(0.0834¢)
POL	(0.0469¢)	(0.0834¢)

PROVISIONS:

1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

RIDER UPDATES:

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

RDR before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: January 1, 2023

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GS	(0.0000¢)	(0.0834¢)
GP	(0.0000¢)	(0.0834¢)
GSU	(0.0000¢)	(0.0834¢)
GT	(0.0000¢)	(0.0834¢)
STL	(0.0000¢)	(0.0834¢)
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Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

RDR before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: February 1, 2023

Consumer Rate Credit Rider

Rate Design

Rates Effective Jan 1, 2023 - December 31, 2023

Line No.	Residential	OE	CEI	TE	Total	Notes
(1)	Rate 1					
(2)	Refund				\$ (50,822,338)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.a
(3)	Revenue Thru Sept 2022	\$ (25,668,769)	\$ (18,123,134)	\$ (7,515,823)	\$ (51,307,725)	PP. 2 - 4
(4)	Reconciliation				\$ 485,388	(2) - (3)
(5)						
(6)	January 2023 Customers	952,609	674,093	278,193	1,904,895	P.6
(7)						
(8)	RS Rate 1 \$/Customer				\$ 0.25	(4) / (6)
(9)						
(10)	Rate 2					
(11)	2022 Credits				\$ (42,320,000)	(\$80M) x 52.9%
(12)	Revenue Thru Sept 2022	\$ (15,131,080)	\$ (10,782,047)	\$ (4,408,051.07)	\$ (30,321,178)	PP. 2 - 4
(13)	Estimated Oct - Dec 2022 Revenue	\$ (5,331,472)	\$ (3,775,403)	\$ (1,557,175)	\$ (10,664,051)	P. 5
(14)	Reconciliation				\$ (1,334,772)	(11) - (12) - (13)
(15)						
(16)	2023 Credit				\$ (31,740,000)	(\$60M) x 52.9%
(17)	2022 Rate 2 Reconciliation				\$ (1,334,772)	(14)
(18)	Rate 2 Total Credit				\$ (33,074,772)	(16) + (17)
(19)						
(20)	Jan - Dec 2023 Customers	11,436,264	8,089,518	3,334,447	22,860,229	P.6
(21)						
(22)	RS Rate 2 \$/Customer				\$ (1.45)	(18) / (20)
Line No.	Non-Residential	OE	CEI	TE	Total	Notes
(1)	Rate 1					
(2)	Refund				\$ (45,250,134)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(3)	Revenue Thru Sept 2022	\$ (18,017,473)	\$ (15,437,148)	\$ (10,424,212)	\$ (43,878,832)	PP. 2 - 4
(4)	Reconciliation				\$ (1,371,302)	(2) - (3)
(5)						
(6)	January 2023 kWh	1,167,458,124	1,036,651,010	720,042,337	2,924,151,471	P. 7
(7)						
(8)	RS Rate 1 \$/kWh				\$ (0.000469)	(4) / (6)
(9)						
(10)	Rate 2					
(11)	2022 Credits				\$ (37,680,000)	(\$80M) x 47.1%
(12)	Revenue Thru Sept 2022	\$ (11,534,427)	\$ (9,832,915)	\$ (6,665,517)	\$ (28,032,859)	PP. 2 - 4
(13)	Estimated Oct - Dec 2022 Revenue	\$ (3,601,483)	\$ (3,082,726)	\$ (2,210,216)	\$ (8,894,425)	P. 5
(14)	Reconciliation				\$ (752,716)	(11) - (12) - (13)
(15)						
(16)	2023 Credit				\$ (28,260,000)	(\$60M) x 47.1%
(17)	2022 Rate 2 Reconciliation				\$ (752,716)	(14)
(18)	Rate 2 Total Credit				\$ (29,012,716)	(16) + (17)
(19)						
(20)	Jan - Dec 2023 kWh	13,979,744,873	12,098,173,260	8,694,478,419	34,772,396,552	P. 7
(21)						
(22)	RS Rate 2 \$/kWh				\$ (0.000834)	(18) / (20)

RS Rate 1

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	440041	Res CRC Rate 1		
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	19,090,583.08		19,090,583.08	19,090,583.08

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	440041	Res CRC Rate 1		
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	1,760,358.80	54,925.09	1,705,433.71	1,705,433.71
2	5,000,436.92	176,398.48	4,824,048.44	6,529,482.15
3	85,224.17	43,091.86	42,132.31	6,571,614.46
4	14,190.33	8,868.93	5,321.40	6,576,935.86
5	4,341.79	4,065.57	276.22	6,577,212.08
6	2,340.41	2,185.21	155.20	6,577,367.28
7	2,193.86	1,787.22	406.64	6,577,773.92
8	1,889.41	1,760.53	128.88	6,577,902.80
9	2,111.04	1,828.40	282.64	6,578,185.44

Year	Rate 1 Credit
2021	\$ (19,090,583)
2022	\$ (6,578,185)
Total	\$ (25,668,769)

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	440042	Res CRC Rate 2		
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	890,659.28	1,362.28	889,297.00	889,297.00
2	1,747,880.68	12,948.38	1,734,932.30	2,624,229.30
3	1,906,924.14	134,380.73	1,772,543.41	4,396,772.71
4	1,930,156.53	126,143.13	1,804,013.40	6,200,786.11
5	1,774,583.14	9,570.26	1,765,012.88	7,965,798.99
6	1,787,862.36	9,595.94	1,778,266.42	9,744,065.41
7	1,783,800.78	10,192.97	1,773,607.81	11,517,673.22
8	1,798,222.51	12,571.94	1,785,650.57	13,303,323.79
9	1,841,942.26	14,186.17	1,827,756.09	15,131,079.88

Year	Rate 2 Credit
2021	\$ -
2022	\$ (15,131,080)
Total	\$ (15,131,080)

Non-Res Rate 1

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	*			
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	0.26	0.02	0.24	0.24

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	*			
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	5,027,041.43	1,585,904.19	3,441,137.24	3,441,137.24
2	3,976,342.92	1,016,022.54	2,960,320.38	6,401,457.62
3	3,735,358.64	673,542.71	3,061,815.93	9,463,273.55
4	2,997,960.67	159,865.48	2,838,095.19	12,301,368.74
5	3,204,814.23	142,387.88	3,062,426.35	15,363,795.09
6	3,275,916.57	115,713.46	3,160,203.11	18,523,998.20
7	583,368.34	116,674.36	700,042.70	17,823,955.50
8	216,375.10	60,282.62	156,092.48	17,980,047.98
9	92,686.59	55,262.14	37,424.45	18,017,472.43

Year	Rate 1 Credit
2021	\$ (0)
2022	\$ (18,017,472)
Total	\$ (18,017,473)

Non-Res Rate 2

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	*			
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
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9				
10				
11				
12	0.11	0.02	0.09	0.09

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	tr
Account Number	*			
Company Code	0E01	Ohio Edison Company		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	2,057,748.50	649,530.03	1,408,218.47	1,408,218.47
2	1,627,427.65	415,991.41	1,211,436.24	2,619,654.71
3	1,528,671.57	275,703.03	1,252,968.54	3,872,623.25
4	1,226,857.48	65,441.65	1,161,415.83	5,034,039.08
5	1,311,505.69	58,284.63	1,253,221.06	6,287,260.14
6	1,340,602.35	45,715.62	1,294,886.73	7,582,146.87
7	1,371,714.33	69,756.83	1,301,957.50	8,884,104.37
8	1,440,878.44	61,536.21	1,379,342.23	10,263,446.60
9	1,497,114.93	226,134.68	1,270,980.25	11,534,426.85

Year	Rate 2 Credit
2021	\$ (0)
2022	\$ (11,534,427)
Total	\$ (11,534,427)

RS Rate 1

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

440041

Res CRC Rate 1

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2021

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

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12

13,642,844.80

13,642,844.80

13,642,844.80

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

440041

Res CRC Rate 1

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2022

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

844,229.01

43,944.37

800,284.64

800,284.64

2

3,789,919.20

151,372.02

3,638,547.18

4,438,831.82

3

97,233.95

62,297.20

34,936.75

4,473,768.57

4

18,734.52

14,006.24

4,728.28

4,478,496.85

5

6,412.45

5,783.15

629.30

4,479,126.15

6

3,163.66

3,030.07

133.59

4,479,259.74

7

2,951.45

2,529.32

422.13

4,479,681.87

8

2,564.30

2,290.10

274.20

4,479,956.07

9

1,701.80

1,369.02

332.78

4,480,288.85

Year	Rate 1 Credit
2021	\$ (13,642,845)
2022	\$ (4,480,289)
Total	\$ (18,123,134)

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

Account Number

440042

Res CRC Rate 2

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

634,388.26

944.93

633,443.33

633,443.33

2

1,236,280.28

10,047.81

1,226,232.47

1,859,675.80

3

1,342,408.17

77,347.80

1,265,060.37

3,124,736.17

4

1,343,805.20

90,321.19

1,253,484.01

4,378,220.18

5

1,268,156.37

8,744.93

1,259,411.44

5,637,631.62

6

1,263,336.45

7,950.50

1,255,385.95

6,893,017.57

7

1,263,828.76

8,380.99

1,255,447.77

8,148,465.34

8

1,272,599.34

11,034.19

1,261,565.15

9,410,030.49

9

1,383,682.28

11,665.80

1,372,016.48

10,782,046.97

Year	Rate 2 Credit
2021	\$ -
2022	\$ (10,782,047)
Total	\$ (10,782,047)

Non-Res Rate 1

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

*

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2021

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

2

3

4

5

6

7

8

9

10

11

12

6,408.93

2.86

6,406.07

6,406.07

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

*

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2022

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

2,902,773.49

26,242.51

2,876,530.98

2,876,530.98

2

5,752,853.07

3,109,279.52

2,643,573.55

5,520,104.53

3

3,532,773.37

958,486.31

2,574,287.06

8,094,391.59

4

2,608,845.70

207,007.53

2,401,838.17

10,496,229.76

5

3,164,518.81

543,994.51

2,620,524.30

13,116,754.06

6

2,908,612.32

181,170.40

2,727,441.92

15,844,195.98

7

176,567.14

385,031.65

561,598.79

15,282,597.19

8

230,679.59

82,781.74

147,897.85

15,430,495.04

9

114,087.49

113,840.89

246.60

15,430,741.64

Year	Rate 1 Credit
2021	\$ (6,406)
2022	\$ (15,430,742)
Total	\$ (15,437,148)

Non-Res Rate 2

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

*

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2021

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

2

3

4

5

6

7

8

9

10

11

12

143.18

2.86

140.32

140.32

Balance Display: G/L Accounts For the Ledger 0L

Document Currency

Document Currency

Document Currency

100

In

Account Number

*

Company Code

CE01

Cleveland Electric Co

Fiscal Year

2022

Display More Chars

All Documents in Currency

*

Display Currency

USD

Company code currency

Period

Debit

Credit

Balance

Cumulative balance

Bal.Carryfor...

1

1,190,769.96

11,127.45

1,179,642.51

1,179,642.51

2

2,354,371.14

1,272,543.09

1,081,828.05

2,261,470.56

3

1,445,763.05

392,290.49

1,053,472.56

3,314,943.12

4

1,067,629.09

84,729.02

982,900.07

4,297,843.19

5

1,295,024.80

222,632.19

1,072,392.61

5,370,235.80

6

1,190,296.87

74,150.68

1,116,146.19

6,486,381.99

7

1,298,061.75

163,620.25

1,134,441.50

7,620,823.49

8

1,233,099.89

79,751.22

1,153,348.67

8,774,172.16

9

1,144,303.46

85,700.86

1,058,602.60

9,832,774.76

Year	Rate 2 Credit
2021	\$ (140)
2022	\$ (9,832,775)
Total	\$ (9,832,915)

RS Rate 1

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	440041	Res CRC Rate 1		
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	5,497,050.57		5,497,050.57	5,497,050.57

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	440041	Res CRC Rate 1		
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	694,397.06	15,666.09	678,730.97	678,730.97
2	1,355,898.32	18,324.93	1,337,573.39	2,016,304.36
3	6,292.39	4,354.28	1,938.11	2,018,242.47
4	1,391.81	1,075.86	315.95	2,018,558.42
5	645.98	548.25	97.73	2,018,656.15
6	382.32	436.12	53.80	2,018,602.35
7	545.13	538.29	6.84	2,018,609.19
8	446.15	390.49	55.66	2,018,664.85
9	298.19	190.54	107.65	2,018,772.50

Year	Rate 1 Credit
2021	\$ (5,497,051)
2022	\$ (2,018,773)
Total	\$ (7,515,823)

RS Rate 2

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	440042	Res CRC Rate 2		
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	263,893.07	390.68	263,502.39	263,502.39
2	506,191.69	1,882.06	504,309.63	767,812.02
3	568,781.88	53,269.70	515,512.18	1,283,324.20
4	567,210.00	39,393.83	527,816.17	1,811,140.37
5	525,920.88	2,666.20	523,254.68	2,334,395.05
6	516,637.03	2,861.47	513,775.56	2,848,170.61
7	522,344.03	3,328.21	519,015.82	3,367,186.43
8	524,253.59	3,516.75	520,736.84	3,887,923.27
9	524,199.27	4,071.47	520,127.80	4,408,051.07

Year	Rate 2 Credit
2021	\$ -
2022	\$ (4,408,051)
Total	\$ (4,408,051)

Non-Res Rate 1

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	*			
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	875.59	0.97	874.62	874.62

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	*			
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	1,947,498.08	5,142.47	1,942,355.61	1,942,355.61
2	1,804,862.42	27,863.51	1,776,998.91	3,719,354.52
3	2,058,367.98	270,685.85	1,787,682.13	5,507,036.65
4	1,583,439.45	21,452.92	1,561,986.53	7,069,023.18
5	2,582,843.50	839,432.20	1,743,411.30	8,812,434.48
6	2,104,996.50	302,099.95	1,802,896.55	10,615,331.03
7	892,638.22	1,122,060.39	229,422.17	10,385,908.86
8	47,995.82	11,629.87	36,365.95	10,422,274.81
9	5,313.31	4,251.21	1,062.10	10,423,336.91

Year	Rate 1 Credit
2021	\$ (875)
2022	\$ (10,423,337)
Total	\$ (10,424,212)

Non-Res Rate 2

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	*			
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2021			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	51.31	0.97	50.34	50.34

Balance Display: G/L Accounts For the Ledger 0L				
Document Currency	Document Currency	Document Currency	100	
Account Number	*			
Company Code	TE01	Toledo Edison Co		
Fiscal Year	2022			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currency
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				
1	798,268.73	2,264.61	796,004.12	796,004.12
2	738,652.36	11,457.22	727,195.14	1,523,199.26
3	842,344.96	110,779.98	731,564.98	2,254,764.24
4	647,986.30	8,784.22	639,202.08	2,893,966.32
5	1,056,974.88	343,527.68	713,447.20	3,607,413.52
6	861,425.24	124,058.49	737,366.75	4,344,780.27
7	1,237,349.79	461,495.74	775,854.05	5,120,634.32
8	811,571.95	9,732.67	801,839.28	5,922,473.60
9	759,034.66	16,941.51	742,993.15	6,665,466.75

Year	Rate 2 Credit
2021	\$ (50)
2022	\$ (6,665,467)
Total	\$ (6,665,517)

Oct - Dec 2022 Rate 2 Forecast as of October 2022

Residential	OE	CEI	TE	Total
Estimated Oct 2022 Customers	949,088	672,359	277,211	1,898,658
Estimated Nov 2022 Customers	950,572	673,131	277,644	1,901,348
Estimated Dec 2022 Customers	951,394	673,442	277,859	1,902,695
Total Oct-Dec 2022 Customers	2,851,055	2,018,932	832,714	5,702,701
Current Rate 2 \$/ Customer	\$ (1.87)	\$ (1.87)	\$ (1.87)	\$ (1.87)
Estimated Oct -Dec 2022 Revenue	\$ (5,331,472)	\$ (3,775,403)	\$ (1,557,175)	\$ (10,664,051)
Non-Residential	OE	CEI	TE	Total
Estimated Oct 2022 kWh	1,145,397,016	991,725,154	712,354,715	2,849,476,885
Estimated Nov 2022 kWh	1,099,596,143	944,679,898	682,284,209	2,726,560,250
Estimated Dec 2022 kWh	1,168,734,395	985,610,518	700,352,446	2,854,697,359
Total Oct-Dec 2022 kWh	3,413,727,554	2,922,015,571	2,094,991,370	8,430,734,495
Current Rate 2 \$/ kWh	\$ (0.001055)	\$ (0.001055)	\$ (0.001055)	\$ (0.001055)
Estimated Oct -Dec 2022 Revenue	\$ (3,601,483)	\$ (3,082,726)	\$ (2,210,216)	\$ (8,894,425)

Residential Customer Forecast as of October 2022

		CE01	OE01	TE01
10/1/2022	202210	672,359	949,088	277,211
11/1/2022	202211	673,131	950,572	277,644
12/1/2022	202212	673,442	951,394	277,859
1/1/2023	202301	674,093	952,609	278,193
2/1/2023	202302	674,580	953,154	278,300
3/1/2023	202303	674,717	953,308	278,266
4/1/2023	202304	674,677	953,064	278,166
5/1/2023	202305	674,243	952,629	277,866
6/1/2023	202306	673,843	952,233	277,612
7/1/2023	202307	673,525	952,091	277,510
8/1/2023	202308	673,398	952,095	277,399
9/1/2023	202309	673,425	952,426	277,378
10/1/2023	202310	673,664	952,938	277,558
11/1/2023	202311	674,493	954,441	277,992
12/1/2023	202312	674,861	955,278	278,208

kWh Forecast as of October 2022

		CE01 GS	CE01 GP	CE01 GSU	CE01 GT	CE01 STLT	CE01 TFLT	CE01 OL		
10/1/2022	202210	477,161,711	43,926,321	291,874,960	166,146,621	6,903,533	1,325,830	4,386,178		
11/1/2022	202211	462,593,572	40,368,154	271,104,778	158,241,969	6,688,577	1,283,566	4,399,282		
12/1/2022	202212	479,928,327	41,081,491	279,892,879	171,915,986	7,177,882	1,279,599	4,334,355		
1/1/2023	202301	497,162,266	42,319,687	305,987,787	177,824,565	7,454,770	1,491,711	4,410,224		
2/1/2023	202302	462,483,503	38,081,567	278,384,822	166,303,248	6,345,022	1,304,038	4,173,042		
3/1/2023	202303	476,755,237	42,670,073	295,656,598	186,071,018	6,820,338	1,358,784	4,502,000		
4/1/2023	202304	426,412,609	41,179,880	283,985,206	167,968,762	6,421,685	1,278,230	4,267,307		
5/1/2023	202305	475,119,917	43,334,878	301,353,066	173,188,933	6,957,911	1,387,179	4,632,564		
6/1/2023	202306	485,338,926	45,046,185	303,697,724	166,719,140	6,702,642	1,518,397	4,333,300		
7/1/2023	202307	544,325,574	47,589,894	313,550,612	167,781,586	6,802,048	1,463,283	4,635,689		
8/1/2023	202308	532,227,463	48,988,075	338,189,549	174,298,150	6,976,252	1,325,396	4,612,961		
9/1/2023	202309	473,948,246	43,171,873	298,765,777	164,286,702	6,660,015	1,269,175	4,325,748		
10/1/2023	202310	471,563,493	44,602,472	296,344,075	182,031,914	6,868,219	1,319,683	4,638,000		
11/1/2023	202311	454,598,222	40,631,621	272,732,984	173,715,238	6,654,383	1,277,612	4,644,638		
12/1/2023	202312	469,286,033	41,081,524	279,783,797	189,767,185	7,141,209	1,273,661	4,618,489		
		OE01 GS	OE01 GP	OE01 GSU	OE01 GT	OE01 STLT	OE01 TFLT	OE01 ESIP	OE01 OL	
10/1/2022	202210	496,937,842	218,702,212	67,080,909	349,912,822	963,828	1,053,452	7,664,010	3,081,941	
11/1/2022	202211	465,547,944	210,816,423	65,308,447	345,094,964	982,600	1,096,322	7,810,430	2,939,014	
12/1/2022	202212	562,896,807	195,923,142	63,358,488	332,122,064	1,102,578	1,278,202	8,760,689	3,292,424	
1/1/2023	202301	519,049,106	212,688,411	68,995,922	352,882,648	1,078,539	1,215,773	8,566,177	2,981,547	
2/1/2023	202302	484,991,061	202,063,105	65,237,318	334,788,371	1,025,829	1,161,801	8,144,281	2,856,522	
3/1/2023	202303	503,739,807	220,657,371	72,191,880	357,448,378	1,067,198	1,138,094	8,469,409	3,107,956	
4/1/2023	202304	449,257,505	216,870,695	70,936,487	325,746,188	965,292	1,028,480	7,657,682	2,890,558	
5/1/2023	202305	509,477,340	223,349,660	71,969,563	339,653,982	969,774	1,072,840	7,690,443	3,120,632	
6/1/2023	202306	505,800,850	232,590,627	74,122,925	356,326,666	996,804	1,087,451	7,901,875	2,842,805	
7/1/2023	202307	575,698,543	234,429,067	74,208,649	357,475,994	1,062,822	1,133,041	8,421,953	3,089,012	
8/1/2023	202308	564,569,224	252,662,051	78,453,622	385,593,859	1,087,903	1,166,901	8,617,214	3,029,737	
9/1/2023	202309	508,049,462	222,279,065	68,668,812	343,832,400	977,590	1,098,856	7,740,365	2,913,257	
10/1/2023	202310	494,174,641	223,265,985	68,471,838	358,885,405	968,749	1,049,021	7,667,546	3,140,129	
11/1/2023	202311	460,409,674	213,120,283	66,047,504	350,445,206	987,621	1,091,708	7,814,035	2,992,747	
12/1/2023	202312	553,930,247	196,541,715	63,561,527	334,524,864	1,108,218	1,272,821	8,764,733	3,375,630	
		TE01 GS	TE01 GP	TE01 GSU	TE01 GT	TE01 STLT	TE01 TFLT	TE01 OL		
10/1/2022	202210	140,620,367	90,901,429	9,340,598	468,082,296	2,487,514	155,560	766,951		
11/1/2022	202211	139,028,287	83,867,419	8,813,332	447,139,515	2,501,844	163,471	770,341		
12/1/2022	202212	144,175,063	79,845,242	9,181,191	463,352,697	2,865,192	184,541	748,521		
1/1/2023	202301	151,255,434	88,633,204	10,219,244	466,383,655	2,610,046	164,041	776,713		
2/1/2023	202302	139,482,443	82,194,913	9,479,188	426,875,548	2,573,625	170,778	731,253		
3/1/2023	202303	134,983,806	88,373,536	9,896,381	486,347,389	2,843,041	187,932	741,230		
4/1/2023	202304	128,692,598	78,194,813	8,304,934	441,191,027	2,593,798	162,367	744,423		
5/1/2023	202305	144,794,110	83,670,825	8,602,712	477,377,449	2,674,305	168,751	793,583		
6/1/2023	202306	150,732,314	89,398,823	8,655,991	477,659,817	2,759,951	168,005	737,951		
7/1/2023	202307	170,728,702	94,482,738	9,270,708	497,577,630	2,633,321	153,043	788,524		
8/1/2023	202308	167,304,040	102,857,291	10,153,436	524,539,799	2,737,457	160,172	783,506		
9/1/2023	202309	144,966,819	90,112,433	9,063,193	476,267,420	2,621,633	159,534	734,177		
10/1/2023	202310	142,720,039	91,449,257	9,396,917	501,042,248	2,466,370	155,262	805,439		
11/1/2023	202311	140,294,068	83,681,213	8,793,402	472,182,022	2,480,640	163,158	807,467		
12/1/2023	202312	144,628,797	79,067,072	9,081,467	480,357,656	2,840,982	184,187	783,231		

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 22-1017-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider CRC electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.