

November 1, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 22-1017-EL-RDR

89-6001-EL-TRF

Dear Ms. Troupe:

In compliance with the Order dated December 1, 2021, in Case No. 21-1127-EL-ATA, et al., please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These include tariff pages to reflect changes to the Consumer Rate Credit Rider (Rider CRC) and its associated pages, effective January 1, 2023, including final reconciliation of Rate 1 over a one-month period. Also included are tariff pages to reflect changes to Rider CRC, to set Rate 1 to zero effective February 1, 2023.

Please file one copy of the tariffs in Case No. 22-1017-EL-RDR and one copy in Case No. 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Effective: January 1, 2023

### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective <u>Date</u>
TABLE OF CONTENTS	1	01-01-23
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

### **TABLE OF CONTENTS**

<u>RIDERS</u>	<u>Sheet</u>	Effective <u>Date</u>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	10-01-22
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-22
Universal Service	90	01-01-22
Tax Savings Adjustment	91	01-01-22
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-22
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-22
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	10-01-22
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-22
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-22
Non-Distribution Uncollectible	110	10-01-22
Experimental Real Time Pricing	111	06-01-22
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-22
Generation Service	114	06-01-22
Demand Side Management and Energy Efficiency	115	07-01-22
Economic Development	116	10-01-22
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-22
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-22
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-22
Phase-In Recovery	125	07-01-22
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in

Case No. 14-1297-EL-SSO, respectively before

Effective: December 1, 2022

### **TABLE OF CONTENTS**

RIDERS	<u>Sheet</u>	Effective <u>Date</u>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-22
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-22
Legacy Generation Resource	135	07-01-22
Solar Generation Fund	136	01-01-22
Consumer Rate Credit	137	01-01-23

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

## RIDER CRC Consumer Rate Credit Rider

### **APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

### RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	RATE 1	RATE 2
RS	\$0.25	\$(1.45)
GS	(0.0469¢)	(0.0834¢)
GP	(0.0469¢)	(0.0834¢)
GSU	(0.0469¢)	(0.0834¢)
GT	(0.0469¢)	(0.0834¢)
STL	(0.0469¢)	(0.0834¢)
TRF	(0.0469¢)	(0.0834¢)
POL	(0.0469¢)	(0.0834¢)

### PROVISIONS:

- 1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
- 2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

### **RIDER UPDATES:**

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

# RIDER CRC Consumer Rate Credit Rider

### **APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

### RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	RATE 1	RATE 2
RS	(\$00.00)	\$(1.45)
GS	(0.0000¢)	(0.0834¢)
GP	(0.0000¢)	(0.0834¢)
GSU	(0.0000¢)	(0.0834¢)
GT	(0.0000¢)	(0.0834¢)
STL	(0.0000¢)	(0.0834¢)
TRF	(0.0000¢)	(0.0834¢)
POL	(0.0000¢)	(0.0834¢)

### PROVISIONS:

- 1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
- 2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

### **RIDER UPDATES:**

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Filed pursuant to Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. and Case No. 22-1017-EL-

### 22-1017-EL-RDR Consumer Rate Credit Rider

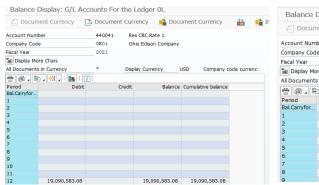
Rate Design

Rates Effective Jan 1, 2023 - December 31, 2023

Line No.	Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1						
(2)	Refund				\$	(50,822,338)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.a
(3)	Revenue Thru Sept 2022	\$	(25,668,769) \$	(18,123,134) \$	(7,515,823) \$	(51,307,725)	PP. 2 - 4
(4)	Reconciliaition				\$	485,388	(2) - (3)
(5)							
(6)	January 2023 Customers		952,609	674,093	278,193	1,904,895	P.6
(7)							
(8)	RS Rate 1 \$/Customer				\$	0.25	(4) / (6)
(9)							
(10)	Rate 2						
(11)	2022 Credits				\$	(42,320,000)	(\$80M) x 52.9%
(12)	Revenue Thru Sept 2022	\$	(15,131,080) \$	(10,782,047) \$	(4,408,051.07) \$	(30,321,178)	PP. 2 - 4
(13)	Estimated Oct - Dec 2022 Revenue	\$	(5,331,472) \$	(3,775,403) \$	(1,557,175) \$	(10,664,051)	P. 5
(14)	Reconciliation				\$	(1,334,772)	(11) - (12) - (13)
(15)							
(16)	2023 Credit				\$	(31,740,000)	(\$60M) x 52.9%
(17)	2022 Rate 2 Reconciliation				\$	(1,334,772)	(14)
(18)	Rate 2 Total Credit				\$	(33,074,772)	(16) + (17)
(19)							
(20)	Jan - Dec 2023 Customers		11,436,264	8,089,518	3,334,447	22,860,229	P.6
(21)							
(22)	RS Rate 2 \$/Customer				\$	(1.45)	(18) / (20)
Line No.	Non-Residential		OE	CEI	TE	Total	Notes
(1)	Rate 1		OE	CEI			
(1) (2)	<b>Rate 1</b> Refund				\$	(45,250,134)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1) (2) (3)	<b>Rate 1</b> Refund Revenue Thru Sept 2022	\$	OE (18,017,473) \$	CEI (15,437,148) \$	\$ (10,424,212) <u>\$</u>	(45,250,134) (43,878,832)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4)	<b>Rate 1</b> Refund	\$			\$	(45,250,134)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b
(1) (2) (3) (4) (5)	<b>Rate 1</b> Refund Revenue Thru Sept 2022 Reconciliation	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$	(45,250,134) (43,878,832) (1,371,302)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
(1) (2) (3) (4) (5) (6)	<b>Rate 1</b> Refund Revenue Thru Sept 2022	\$			\$ (10,424,212) <u>\$</u>	(45,250,134) (43,878,832)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) \$ \$ \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7
(1) (2) (3) (4) (5) (6) (7) (8)	<b>Rate 1</b> Refund Revenue Thru Sept 2022 Reconciliation	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) <u>\$</u> \$	(45,250,134) (43,878,832) (1,371,302)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3)
(1) (2) (3) (4) (5) (6) (7) (8) (9)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) \$ \$ \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation January 2023 kWh RS Rate 1 \$/kWh Rate 2	\$	(18,017,473) \$	(15,437,148) \$	\$ (10,424,212) \$ \$ \$ 720,042,337	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits		(18,017,473) \$ 1,167,458,124	(15,437,148) \$ 1,036,651,010	\$ (10,424,212) \$ \$ \$ 720,042,337 \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue		(18,017,473) \$ 1,167,458,124	(15,437,148) \$ 1,036,651,010	\$ (10,424,212) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$ \$ (2,210,216) \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit 2022 Rate 2 Reconciliation	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$ \$ (2,210,216) \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit	\$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$ \$ (2,210,216) \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1%
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit 2022 Rate 2 Reconciliation Rate 2 Total Credit	\$ \$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$ (3,601,483) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$ (3,082,726) \$	\$ (10,424,212) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716) (29,012,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14) (16) + (17)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit 2022 Rate 2 Reconciliation	\$ \$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$	\$ (10,424,212) \$ \$ \$ \$ 720,042,337 \$ \$ (6,665,517) \$ \$ (2,210,216) \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716) (29,012,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14)
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19)	Rate 1 Refund Revenue Thru Sept 2022 Reconciliation  January 2023 kWh  RS Rate 1 \$/kWh  Rate 2 2022 Credits Revenue Thru Sept 2022 Estimated Oct - Dec 2022 Revenue Reconciliation  2023 Credit 2022 Rate 2 Reconciliation Rate 2 Total Credit	\$ \$	(18,017,473) \$ 1,167,458,124  (11,534,427) \$ (3,601,483) \$	(15,437,148) \$ 1,036,651,010  (9,832,915) \$ (3,082,726) \$	\$ (10,424,212) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45,250,134) (43,878,832) (1,371,302) 2,924,151,471 (0.000469) (37,680,000) (28,032,859) (8,894,425) (752,716) (28,260,000) (752,716) (29,012,716)	Case No. 18-857-EL-UNC Stipulation Section V.A.iv.b PP. 2 - 4 (2) - (3) P. 7 (4) / (6) (\$80M) x 47.1% PP. 2 - 4 P. 5 (11) - (12) - (13) (\$60M) x 47.1% (14) (16) + (17)

P.2

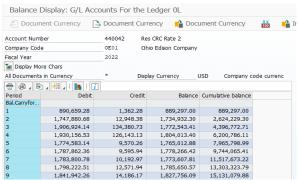
22-1017-EL-RDR OE Rider CRC Revenue SAP



Docum	ent Currency	Document Cur	rency 📫 Doci	ument Currency	100	<b>-</b>		
Account Numb	er	440041 R	es CRC Rate 1					
Company Code	de 0E01 Ohio Edison Company 2022		de OE01 Ohio Edison Company					
Fiscal Year								
Display Mor	e Chars							
All Documents	in Currency	* Dis	olay Currency (	JSD Company co	ode curre	nc		
Period	Debit	Credit	Balance	Cumulative balance				
Bal.Carryfor								
1	1,760,358.80	54,925.09	1,705,433.71	1,705,433.71				
2	5,000,436.92	176,388.48	4,824,048.44	6,529,482.15				
3	85,224.17	43,091.86	42,132.31	6,571,614.46				
4	14,190.33	8,868.93	5,321.40	6,576,935.86				
5	4,341.79	4,065.57	276.22	6,577,212.08				
6	2,340.41	2,185.21	155.20	6,577,367.28				
7	2,193.86	1,787.22	406.64	6,577,773.92				
8	1,889.41	1,760.53	128.88	6,577,902.80				
0	2 111 04	1 000 40	202.64	C E70 10E 44				

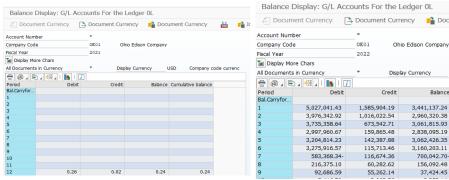
Year	Rate 1 Credit
2021	\$ (19,090,583)
2022	\$ (6,578,185)
Total	\$ (25,668,769)

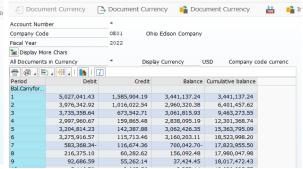
### RS Rate 2



Year	Rate 2 Credit
2021	\$ -
2022	\$ (15,131,080)
Total	\$ (15,131,080)

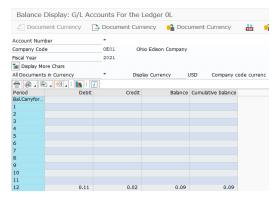
### Non-Res Rate 1





Year	Rate 1 Credit
2021	\$ (0)
2022	\$ (18,017,472)
Total	\$ (18,017,473)

### Non-Res Rate 2



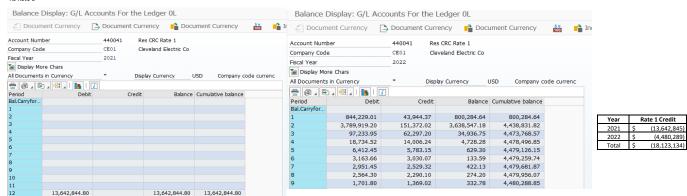
	nent Currency	Document Curre	ency 📫 Docu	iment Currency	100	ì
Account Num	ber	*				
Company Cod	e	OE01 Ohi	o Edison Company			
Fiscal Year		2022				
Display Mo	ore Chars					
All Document	s in Currency	* Displa	y Currency L	ISD Company co	de currenc	
🖶 📵 🗸 🗒	5 4 H 4   <b>1</b>   <u>1</u>	]				
Period	Debit	Credit	Balance	Cumulative balance		
1	2,057,748.50	649,530.03	1,408,218.47	1,408,218.47		
	2,057,748.50 1,627,427.65	649,530.03 415,991.41	1,408,218.47 1,211,436.24	1,408,218.47 2,619,654.71		
1						
1 2	1,627,427.65	415,991.41	1,211,436.24	2,619,654.71		
1 2 3	1,627,427.65 1,528,671.57	415,991.41 275,703.03	1,211,436.24 1,252,968.54	2,619,654.71 3,872,623.25		
1 2 3 4 5	1,627,427.65 1,528,671.57 1,226,857.48	415,991.41 275,703.03 65,441.65	1,211,436.24 1,252,968.54 1,161,415.83	2,619,654.71 3,872,623.25 5,034,039.08		
2 3 4	1,627,427.65 1,528,671.57 1,226,857.48 1,311,505.69	415,991.41 275,703.03 65,441.65 58,284.63	1,211,436.24 1,252,968.54 1,161,415.83 1,253,221.06	2,619,654.71 3,872,623.25 5,034,039.08 6,287,260.14		
1 2 3 4 5	1,627,427.65 1,528,671.57 1,226,857.48 1,311,505.69 1,340,602.35	415,991.41 275,703.03 65,441.65 58,284.63 45,715.62	1,211,436.24 1,252,968.54 1,161,415.83 1,253,221.06 1,294,886.73	2,619,654.71 3,872,623.25 5,034,039.08 6,287,260.14 7,582,146.87		

Year	Rate 2 Credit
2021	\$ (0)
2022	\$ (11,534,427)
Total	\$ (11.534.427)

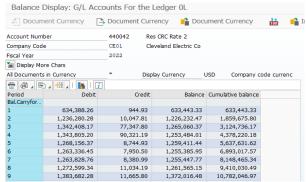
n 2

22-1017-EL-RDR CEI Rider CRC Revenue - Source: SAP

### RS Rate 1

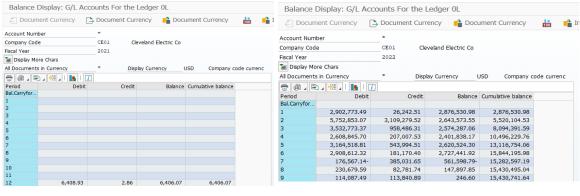


	RS	Rate	2
--	----	------	---



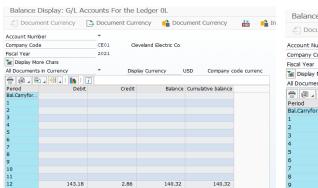
Year		Rate 2 Credit
2021	\$	-
2022	\$	(10,782,047)
Total	Ś	(10.782.047)

### Non-Res Rate 1



Year	Rate 1 Credit
2021	\$ (6,406)
2022	\$ (15,430,742)
Total	\$ (15,437,148)

### Non-Res Rate 2

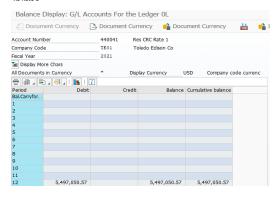


Docum	ent Currency	Document Curre	ency 🔓 Doci	iment Currency	100
Account Numb	er	•			
Company Code		CE01 Clev	eland Electric Co		
Fiscal Year		2022			
Tal Display Mor	e Chars				
All Documents	in Currency	* Displa	y Currency L	JSD Company co	de currenc
		i			
Period	Debit	Credit	Balance	Cumulative balance	
Bal.Carryfor					
		11,127.45	1,179,642.51	1,179,642.51	
1	1,190,769.96				
	2,354,371.14	1,272,543.09	1,081,828.05	2,261,470.56	
2					
2	2,354,371.14	1,272,543.09	1,081,828.05	2,261,470.56	
2 3 4	2,354,371.14 1,445,763.05	1,272,543.09 392,290.49	1,081,828.05 1,053,472.56	2,261,470.56 3,314,943.12	
2 3 4 5	2,354,371.14 1,445,763.05 1,067,629.09	1,272,543.09 392,290.49 84,729.02	1,081,828.05 1,053,472.56 982,900.07	2,261,470.56 3,314,943.12 4,297,843.19	
2 3 4 5 6	2,354,371.14 1,445,763.05 1,067,629.09 1,295,024.80	1,272,543.09 392,290.49 84,729.02 222,632.19	1,081,828.05 1,053,472.56 982,900.07 1,072,392.61	2,261,470.56 3,314,943.12 4,297,843.19 5,370,235.80	
	2,354,371.14 1,445,763.05 1,067,629.09 1,295,024.80 1,190,296.87	1,272,543.09 392,290.49 84,729.02 222,632.19 74,150.68	1,081,828.05 1,053,472.56 982,900.07 1,072,392.61 1,116,146.19	2,261,470.56 3,314,943.12 4,297,843.19 5,370,235.80 6,486,381.99	

Year	Rate 2 Credit
2021	\$ (140)
2022	\$ (9,832,775)
Total	\$ (9,832,915)

22-1017-EL-RDR TE Rider CRC Revenue- Source: SAP

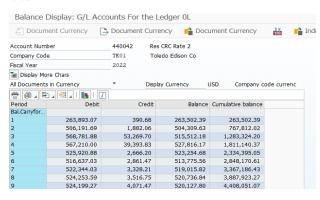
### RS Rate 1



Balance I	Display: G/L Acc	counts For the I	_edger 0L			
@ Docum	ent Currency [-	Document Curr	rency 📫 Docu	ument Currency	\$ ¥ 100	u'i
Account Num	ber	440041 Res	s CRC Rate 1			
Company Cod	e	TE01 To	ledo Edison Co			
Fiscal Year		2022				
Tale Display Mo	re Chars					
All Documents	in Currency	* Displ	lay Currency L	JSD Company c	ode curr	enc
🖶 🖨 🛮 🖹	)   H   L H   L	]				
Period	Debit	Credit	Balance	Cumulative balance		
Bal.Carryfor						
1	694,397.06	15,666.09	678,730.97	678,730.97		
2	1,355,898.32	18,324.93	1,337,573.39	2,016,304.36		
3	6,292.39	4,354.28	1,938.11	2,018,242.47		
4	1,391.81	1,075.86	315.95	2,018,558.42		
5	645.98	548.25	97.73	2,018,656.15		
6	382.32	436.12	53.80-	2,018,602.35		
7	545.13	538.29	6.84	2,018,609.19		
8	446.15	390.49	55.66	2,018,664.85		
9	298.19	190.54	107.65	2,018,772.50		

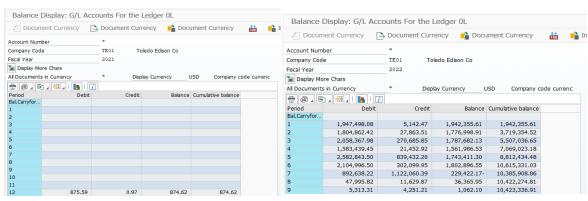
Year	Rate 1 Credit
2021	\$ (5,497,051)
2022	\$ (2,018,773)
Total	\$ (7,515,823)

### RS Rate 2



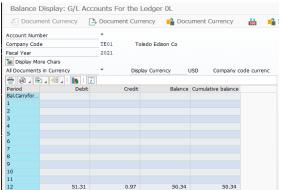
Year	Rate 2 Credit
2021	\$ -
2022	\$ (4,408,051)
Total	\$ (4,408,051)

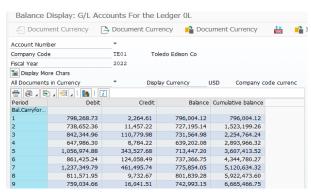
### Non-Res Rate 1



Docum	ichic currency	Document can	cricy Dock	arrierie Curreriey	100		
count Num	ber	*					
mpany Cod	e	TE01 To	ledo Edison Co				
cal Year		2022					
Display Mo	re Chars						
Documents	in Currency	* Displ	ay Currency L	JSD Company co	de currenc		
@ <b>_</b> E	)   🔠   🚹   [i						
riod	Debit	Credit	Balance	Cumulative balance			
l.Carryfor							
	1,947,498.08	5,142.47	1,942,355.61	1,942,355.61			
	1,804,862.42	27,863.51	1,776,998.91	3,719,354.52		Year	R
	2,058,367.98	270,685.85	1,787,682.13	5,507,036.65		2021	\$
	1,583,439.45	21,452.92	1,561,986.53	7,069,023.18		2022	\$
	2,582,843.50	839,432.20	1,743,411.30	8,812,434.48		Total	Ś
	2,104,996.50	302,099.95	1,802,896.55	10,615,331.03		Total	ş
	892,638.22	1,122,060.39	229,422.17-	10,385,908.86			
	47,995.82	11,629.87	36,365.95	10,422,274.81			
	5,313.31	4,251.21	1,062.10	10,423,336.91			

Year	F	Rate 1 Credit
2021	\$	(875)
2022	\$	(10,423,337)
Total	\$	(10,424,212)





Year	Rate 2 Credit
2021	\$ (50)
2022	\$ (6,665,467)
Total	\$ (6,665,517)

Residential	OE	CEI	TE	Total
Estimated Oct 2022 Customers	949,088	672,359	277,211	1,898,658
Estimated Nov 2022 Customers	950,572	673,131	277,644	1,901,348
Estimated Dec 2022 Customers	951,394	673,442	277,859	1,902,695
Total Oct-Dec 2022 Customers	2,851,055	2,018,932	832,714	5,702,701
Current Rate 2 \$/ Customer	\$ (1.87)	\$ (1.87)	\$ (1.87)	\$ (1.87)
Estimated Oct -Dec 2022 Revenue	\$ (5,331,472)	\$ (3,775,403)	\$ (1,557,175)	\$ (10,664,051)
Non-Residential	OE	CEI	TE	Total
Non-Residential Estimated Oct 2022 kWh	<b>OE</b> 1,145,397,016	<b>CEI</b> 991,725,154	<b>TE</b> 712,354,715	<b>Total</b> 2,849,476,885
	_	_		
Estimated Oct 2022 kWh	1,145,397,016	991,725,154	712,354,715	2,849,476,885
Estimated Oct 2022 kWh Estimated Nov 2022 kWh	1,145,397,016 1,099,596,143	991,725,154 944,679,898	712,354,715 682,284,209	2,849,476,885 2,726,560,250
Estimated Oct 2022 kWh Estimated Nov 2022 kWh Estimated Dec 2022 kWh	\$ 1,145,397,016 1,099,596,143 1,168,734,395	\$ 991,725,154 944,679,898 985,610,518	\$ 712,354,715 682,284,209 700,352,446	\$ 2,849,476,885 2,726,560,250 2,854,697,359

22-1017-EL-RDR P.6
Residential Customer Forecast as of October 2022

		CE01	OE01	TE01
10/1/2022	202210	672,359	949,088	277,211
11/1/2022	202211	673,131	950,572	277,644
12/1/2022	202212	673,442	951,394	277,859
1/1/2023	202301	674,093	952,609	278,193
2/1/2023	202302	674,580	953,154	278,300
3/1/2023	202303	674,717	953,308	278,266
4/1/2023	202304	674,677	953,064	278,166
5/1/2023	202305	674,243	952,629	277,866
6/1/2023	202306	673,843	952,233	277,612
7/1/2023	202307	673,525	952,091	277,510
8/1/2023	202308	673,398	952,095	277,399
9/1/2023	202309	673,425	952,426	277,378
10/1/2023	202310	673,664	952,938	277,558
11/1/2023	202311	674,493	954,441	277,992
12/1/2023	202312	674,861	955,278	278,208

22-1017-EL-RDR kWh Forecast as of October 2022

		CE01	CE01	CE01	CE01	CE01	CE01	CE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2022	202210	477,161,711	43,926,321	291,874,960	166,146,621	6,903,533	1,325,830	4,386,178	
11/1/2022	202210	462,593,572	40,368,154	271,104,778	158,241,969	6,688,577	1,283,566	4,399,282	
12/1/2022	202211	479,928,327	41,081,491	279,892,879	171,915,986	7,177,882	1,279,599	4,334,355	
1/1/2023	202301	497,162,266	42,319,687	305,987,787	177,824,565	7,454,770	1,491,711	4,410,224	
2/1/2023	202301	462,483,503	38,081,567	278,384,822	166,303,248	6,345,022	1,304,038	4,173,042	
3/1/2023	202302	476,755,237	42,670,073	295,656,598	186,071,018	6,820,338	1,358,784	4,502,000	
4/1/2023	202303	426,412,609	41,179,880	283,985,206	167,968,762	6,421,685	1,278,230	4,267,307	
5/1/2023	202304	475,119,917	43,334,878	301,353,066	173,188,933	6,957,911	1,278,230	4,632,564	
6/1/2023	202306	485,338,926	45,046,185	303,697,724	166,719,140	6,702,642	1,518,397		
7/1/2023	202300		47,589,894					4,333,300	
8/1/2023	202307	544,325,574 532,227,463	48,988,075	313,550,612 338,189,549	167,781,586 174,298,150	6,802,048 6,976,252	1,463,283 1,325,396	4,635,689 4,612,961	
9/1/2023	202309	473,948,246	43,171,873	298,765,777	164,286,702	6,660,015	1,269,175	4,325,748	
10/1/2023	202310	471,563,493	44,602,472	296,344,075	182,031,914	6,868,219	1,319,683	4,638,000	
11/1/2023	202311	454,598,222	40,631,621	272,732,984	173,715,238	6,654,383	1,277,612	4,644,638	
12/1/2023	202312	469,286,033	41,081,524	279,783,797	189,767,185	7,141,209	1,273,661	4,618,489	
		OE01	OE01	OE01	OE01	OE01	OE01	OE01	OE01
		GS	GP	GSU	GT	STLT	TFLT	ESIP	OL
10/1/2022	202210	496,937,842	218,702,212	67,080,909	349,912,822	963,828	1,053,452	7,664,010	3,081,941
11/1/2022	202211	465,547,944	210,816,423	65,308,447	345,094,964	982,600	1,096,322	7,810,430	2,939,014
12/1/2022	202212	562,896,807	195,923,142	63,358,488	332,122,064	1,102,578	1,278,202	8,760,689	3,292,424
1/1/2023	202301	519,049,106	212,688,411	68,995,922	352,882,648	1,078,539	1,215,773	8,566,177	2,981,547
2/1/2023	202302	484,991,061	202,063,105	65,237,318	334,788,371	1,025,829	1,161,801	8,144,281	2,856,522
3/1/2023	202303	503,739,807	220,657,371	72,191,880	357,448,378	1,067,198	1,138,094	8,469,409	3,107,956
4/1/2023	202304	449,257,505	216,870,695	70,936,487	325,746,188	965,292	1,028,480	7,657,682	2,890,558
5/1/2023	202305	509,477,340	223,349,660	71,969,563	339,653,982	969,774	1,072,840	7,690,443	3,120,632
6/1/2023	202306	505,800,850	232,590,627	74,122,925	356,326,666	996,804	1,087,451	7,901,875	2,842,805
7/1/2023	202307	575,698,543	234,429,067	74,208,649	357,475,994	1,062,822	1,133,041	8,421,953	3,089,012
8/1/2023	202308	564,569,224	252,662,051	78,453,622	385,593,859	1,087,903	1,166,901	8,617,214	3,029,737
9/1/2023	202309	508,049,462	222,279,065	68,668,812	343,832,400	977,590	1,098,856	7,740,365	2,913,257
10/1/2023	202310	494,174,641	223,265,985	68,471,838	358,885,405	968,749	1,049,021	7,667,546	3,140,129
11/1/2023	202311	460,409,674	213,120,283	66,047,504	350,445,206	987,621	1,091,708	7,814,035	2,992,747
12/1/2023	202312	553,930,247	196,541,715	63,561,527	334,524,864	1,108,218	1,272,821	8,764,733	3,375,630
, _,		,,				_,,	_,,	5,121,122	2,212,222
		TE01	TE01	TE01	TE01	TE01	TEO1	TE01	
		GS	GP	GSU	GT	STLT	TFLT	OL	
10/1/2022	202210	140,620,367	90,901,429	9,340,598	468,082,296	2,487,514	155,560	766,951	
11/1/2022	202211	139,028,287	83,867,419	8,813,332	447,139,515	2,501,844	163,471	770,341	
12/1/2022	202212	144,175,063	79,845,242	9,181,191	463,352,697	2,865,192	184,541	748,521	
1/1/2023	202301	151,255,434	88,633,204	10,219,244	466,383,655	2,610,046	164,041	776,713	
2/1/2023	202302	139,482,443	82,194,913	9,479,188	426,875,548	2,573,625	170,778	731,253	
3/1/2023	202303	134,983,806	88,373,536	9,896,381	486,347,389	2,843,041	187,932	741,230	
4/1/2023	202304	128,692,598	78,194,813	8,304,934	441,191,027	2,593,798	162,367	744,423	
5/1/2023	202305	144,794,110	83,670,825	8,602,712	477,377,449	2,674,305	168,751	793,583	
6/1/2023	202306	150,732,314	89,398,823	8,655,991	477,659,817	2,759,951	168,005	737,951	
7/1/2023	202307	170,728,702	94,482,738	9,270,708	497,577,630	2,633,321	153,043	788,524	
8/1/2023	202308	167,304,040	102,857,291	10,153,436	524,539,799	2,737,457	160,172	783,506	
9/1/2023	202309	144,966,819	90,112,433	9,063,193	476,267,420	2,621,633	159,534	734,177	
10/1/2023	202310	142,720,039	91,449,257	9,396,917	501,042,248	2,466,370	155,262	805,439	
11/1/2023	202311	140,294,068	83,681,213	8,793,402	472,182,022	2,480,640	163,158	807,467	
12/1/2023	202312	144,628,797	79,067,072	9,081,467	480,357,656	2,840,982	184,187	783,231	

# This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

11/1/2022 3:59:43 PM

in

Case No(s). 22-1017-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider CRC electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.