

October 21, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

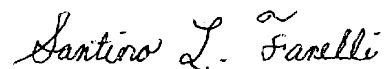
SUBJECT: Case Nos. 22-0935-EL-ATA
89-6008-EL-TRF

Dear Ms. Troupe:

Pursuant to the Commission's Entries dated February 25, 2015 and November 30, 2016 in Case No. 13-579-AU-ORD, and the Order dated September 7, 2016 in Case No.15-975-EL-ATA (Orders), The Toledo Edison Company (TE) is submitting this application in the above referenced docket. A 60-day notice will be provided to affected attaching entities to inform them of the upcoming tariff adjustment.

The filing herein includes redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2020 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of TE. Pursuant to the Orders, the proposed changes shall become effective December 21, 2022, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 22-0935-EL-ATA and 89-6008-EL-TRF.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

**Application for Tariff Adjustment
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)
The Toledo Edison Company) Case No. 22-0935-EL-ATA
Company for Approval of a Tariff Change)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<input type="checkbox"/>	New Service	<input type="checkbox"/>	Change in Rule or Regulation
<input type="checkbox"/>	New Classification	<input checked="" type="checkbox"/>	Rate Change
<input type="checkbox"/>	Change in Classification	<input type="checkbox"/>	Correction of Error
<input type="checkbox"/>	Other, not involving increase in rates		
<input type="checkbox"/>	Various related and unrelated textual revision, without change in intent		

2. DESCRIPTION OF PROPOSAL:

Annual update to Pole Attachment rates, as explained in Exhibits C and C-3.

3. **TARIFFS AFFECTED:** (If more than 2, use additional sheets) Only the Pole Attachment Tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

<u> X </u>	Exhibit A - existing schedule sheets (to be superseded) if applicable
<u> X </u>	Exhibit B - proposed schedule sheets
<u> X </u>	Exhibit C - workpapers supporting the proposed changes to update the annual rental fees based on 2020 FERC Form 1 data consistent with Stipulation
<u> </u>	Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in rate, joint rate, toll, classification, charge or rental.
6. Applicants respectfully request that the filing become effective after 60 days, pursuant to OAC 4901: 1-3-04(A).

Respectfully Submitted,

/s/ Kristen M. Fling

Kristen M. Fling (0099678)
Counsel of Record
FirstEnergy Service Company
76 South Main Street
Akron, Ohio 44308
(330) 606-8087
kfling@firstenergycorp.com
Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating
Company, and The Toledo Edison
Company

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

~~\$10.45~~ \$8.97 per one foot of usable space

The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. The rates will become effective within sixty days unless otherwise ordered by the Commission.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

The charge for underground occupancy service shall be made prior to the actual installation of cable facilities within Company trenches and shall cover the entire period of occupancy of the trench. Nonpayment of any such charge when due shall constitute a default. Upon default, the Company will install its cable and the customer will lose any right to joint occupancy in that particular trench.

INITIAL CHARGE:

A one-time application fee of \$5.00 will be made for each pole contact reserved during the term of the contact.

TERMS OF PAYMENT:

The annual rental amount is due and payable within a period of fourteen (14) days after the commencement of each rental year and shall be based on all contacts and attachments or pole space reserved at any time during the rental period. After thirty (30) days a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry. After twenty-one (21) days, a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills.

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	B	C	D	E	F
1	Case No. 22-0935-EL-ATA				EXHIBIT C
2					
3	The Toledo Edison Company				
4	Annual Pole Cost Calculation (Year-End 2020)				
5					
6					
7	Net Cost of a Bare Pole Calculation				Source
8					
9	Gross Distribution Plant		\$ 1,123,633,627		207, line 75(g)
10	Gross Pole Investment (Acct. 364)		\$ 198,485,467		207, line 64(g)
11	Distribution Plant Accumulated Depreciation		\$ 578,807,359		219, line 26(b)
12	Depreciation Reserve (Poles)		\$ 102,244,047		D10/D9*D11
13	Gross Plant Investment (Electric)		\$ 1,296,521,876		200, line 8(c)
14	Accumulated Deferred Taxes (Electric)(190, 281-3)		\$ 147,011,287		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) + 278, 23(f)
15	Accumulated Deferred Taxes (Accts. 190, 281-3)(Poles)		\$ 22,506,064		D10/D13*D14
16	Net Pole Investment		\$ 73,735,357		D10-D12-D15
17	Appurtenances Factor		0.8768		Account 364 Continuing Property Records
18	Net Pole Investment Allocable to Attachments		\$ 64,650,053		D16*D17
19	Total Number of Poles (1)		222,315		TE Books, including estimate for non-unitized poles
20	Net Cost of a Bare Pole		\$ 290.80		D18/D19
21					
22	Carrying Charge Calculation				
23					
24	Total General and Administrative (2)		\$ 21,879,121		323, line 197(b) Less Note (2)
25	Gross Plant Investment (Electric)		\$ 1,296,521,876		D13
26	Depreciation Reserve (Electric)		\$ 668,187,522		200, line 22(c)
27	Accumulated Deferred Taxes (Electric)(190, 281-3)		\$ 147,011,287		D14
28	Administrative Carrying Charge		0.0455		D24/(D25-D26-D27)
29					
30	Account 593 (Maintenance of Overhead Lines)		\$ 10,180,417		322, line 149(b)
31	Investment in Accts. 364,365 & 369		\$ 516,329,622		207, lines 64(g)+65(g)+69(g)
32	Depreciation (Poles) related to Accts. 364, 365 & 369		\$ 265,972,269		D31/D9*D11
33	Accumulate Deferred Income Taxes for 364, 365 & 369		\$ 58,546,087		D31/D13*D14
34	Maintenance Carrying Charge		0.0531		D30/(D31-D32-D33)
35					
36	Gross Pole Investment (Acct. 364)		\$ 198,485,467		D10
37	Net Pole Investment		\$ 73,735,357		D16
38	Depreciation Rate for Gross Pole Investment		0.0378		Case No. 07-551-EL-AIR
39	Depreciation Carrying Charge		0.1018		D36/D37*D38
40					
41	Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)		\$ 65,581,686		114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)
42	Gross Plant Investment (Total Plant)		\$ 1,296,521,876		D13
43	Depreciation Reserve (Total Plant)		\$ 668,187,522		D26
44	Accumulated Deferred Taxes (Electric)(190, 281-3)		\$ 147,011,287		D14
45	Taxes Carrying Charge		0.1363		D41/(D42-D43-D44)
46					
47	Rate of Return		0.0848		Latest ROR approved by PUCO
48	Return Carrying Charge		0.0848		
49					
50	Total Carrying Charges		0.4213		D28+D34+D39+D45+D48
51					
52	Attacher Responsibility Percentage				
53					
54	Space Occupied		1		FirstEnergy Joint Use Agreements
55	Usable Space		13.5		FCC Presumption
56	Attacher Responsibility Percentage		0.0741		D54/D55
57					
58	Annual Pole Cost Calculation				
59					
60	Attacher Responsibility Percentage		0.0741		D56
61	Net Cost of a Bare Pole		\$ 290.80		D20
62	Total Carrying Charges		0.4213		D50
63	Annual Cost Per Pole		\$ 9.08		D60*D61*D62
64					
65	Adjusted Annual Pole Cost Calculation				
66					
67	Revenue Adjustment associated with Case No. 20-1629-EL-RDR (3)		\$ (15,644)		Workpaper 3
68					
69	Estimated Number of Attachments		146,030		Estimate
70					
71	Rate Adjustment		\$ (0.11)		D67/D69
72					
73	Pole Attachment Rate		\$ 8.97		D63+D71
74					
75	(1)	Includes an estimate for the number of poles associated with non-unitized plant balances in FERC account 364, based on historical average costs per pole as of 12/31/2020, consistent with the PUCO Staff Report filed on October 14, 2021 in Case Nos. 20-1643-EL-ATA, 20-1644-EL-ATA and 20-1645-EL-ATA. See Workpaper 1.			
76					
77	(2)	Includes an adjustment to remove \$291,865 for expenses charged to FERC A&G O&M Accounts in 2020, associated with the Rider DCR Expanded Scope audit report in Case No. 20-1629-EL-RDR filed on 8/3/2021. See Workpaper 2.			
78					
79	(3)	Adjustment for prior period impact of vendor payments identified in Rider DCR Expanded Scope audit. See Case No. 20-1629-EL-RDR Audit report, page 26 and Workpaper 3.			
80					

Case Nos. 22-0933-EL-ATA, 22-0934-EL-ATA, 22-0935-EL-ATA
Non-Unitized Pole Counts

EXHIBIT C
WORKPAPER 1
PAGE 1 OF 2

		Non-Unitized 364 \$	Appurtenance Factor	Est. Pole \$ Non-Unitized	Average \$/Pole	Est. # Non- Unitized Poles
CE	Non-Unitized	\$ 7,721,809	0.7771	\$ 6,000,533	\$ 3,820	1,571
OE	Non-Unitized	\$ 13,395,198	0.8599	\$ 11,518,277	\$ 2,696	4,273
TE	Non-Unitized	\$ 4,210,188	0.8768	\$ 3,691,430	\$ 2,331	1,583

Source: OE/TE/CE Appurtenance Factor calculation files for 2020

Data as of 12.31.20

	2020 Poles	2020 Dollars	Average \$/Pole
CE	2,702	\$ 10,322,348	\$ 3,820
OE	4,731	\$ 12,753,190	\$ 2,696
TE	1,560	\$ 3,637,094	\$ 2,331
	<u>8,993</u>	<u>\$ 26,712,632</u>	

Source: PowerPlan CPR data for 2020 vintage poles using report 1124

CEI

Report Details				

OE

Report Details

		Company Total:	\$474,707,905.62244,796,651.68 229,911,253.94	
		Grand Total for Selected Assets:	576.356	\$474,707,905.62 4,796,651.68 229,911,253.94

TE

Report Details				
		Company Total:	\$169,999,597.46 128,409,364.10 \$41,590,233.36	
		Grand Total for Selected Assets:	220,732	\$169,999,597.46 128,409,364.10 \$41,590,233.36

* Source: Companies' records

	Unitized	Non- Unitized	Total
CEI	394,529	1,571	396,100
OE	576,356	4,273	580,629
TE	220,732	1,583	222,315

2020 A&G Expense Adjustment**Source: Rider DCR Expanded Scope Audit Report filed 8/3/2021 in Case No. 20-1629-EL-RDR**

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
(1) DCR Expanded Scope Expenses	\$ 346,280	\$ 392,076	\$ 261,644	\$ 1,000,000
(2) Adjustment: Re-allocate Costs to CEI, OE, TE	\$ 62,600	\$ 87,065	\$ 30,221	\$ 179,886
(3) Total	\$ 408,880	\$ 479,141	\$ 291,865	\$ 1,179,886

NOTES

- (1) Expenses charged to FERC A&G Accounts in 2020, associated with the Rider DCR Expanded Scope audit report filed 8/3/2021 in Case No. 20-1629-EL-RDR. See audit report, pages 17 and 27.
- (2) Expenses charged to FERC A&G Accounts for accounting adjustments to re-allocate costs of certain vendor payments to CEI, OE, and TE from non-Ohio affiliates. See Rider DCR Expanded Scope audit report filed 8/3/2021 in Case No. 20-1629-EL-RDR, page 28.

Table 21: Vendor Payment Impact on Pole Attachment Rates and Estimated Revenue Impact

Vendor Payment Impact on Pole Attachment Rates

CEI						CORRECTED	
Year (FERC FORM)	Rate Effective	Adjusted Rate	Difference	Pole Attachments	Estimated Revenue Impact	Estimated Revenue Impact	Estimated Revenue Impact
2016 (2014)	\$ 10.33	\$ 10.31	\$ 0.02	133,888	\$ 2,678	\$ 2,678	\$ 2,678
2017 (2015)	\$ 9.94	\$ 9.91	\$ 0.03	17,653	\$ 530	\$ 530	\$ 530
2018 (2016)	\$ 11.20	\$ 11.19	\$ 0.01	159,456	\$ 1,595	\$ 1,595	\$ 1,595
2019 (2017)	\$ 11.88	\$ 11.86	\$ 0.02	167,099	\$ 3,342	\$ 3,342	\$ 3,342
2020 (2018)	\$ 12.06	\$ 12.01	\$ 0.05	177,269	\$ 8,863	\$ 8,863	\$ 8,863
2021 (2019)	\$ 13.21	\$ 13.18	\$ 0.03	177,269	\$ 5,318	\$ 5,318	\$ 5,318
Total					\$ 13,800		\$ 22,325

OE						Estimated Revenue Impact	
Year (FERC FORM)	Rate Effective	Adjusted Rate	Difference	Pole Attachments	Estimated Revenue Impact	Estimated Revenue Impact	Estimated Revenue Impact
2016 (2014)	\$ 10.58	\$ 10.57	\$ 0.01	375,307	\$ 3,753	\$ 3,753	\$ 3,753
2017 (2015)	\$ 10.18	\$ 10.16	\$ 0.02	384,012	\$ 7,680	\$ 7,680	\$ 7,680
2018 (2016)	\$ 10.83	\$ 10.82	\$ 0.01	392,466	\$ 3,925	\$ 3,925	\$ 3,925
2019 (2017)	\$ 11.48	\$ 11.46	\$ 0.02	395,151	\$ 7,903	\$ 7,903	\$ 7,903
2020 (2018)	\$ 12.06	\$ 12.02	\$ 0.04	406,583	\$ 16,263	\$ 16,263	\$ 16,263
2021 (2019)	\$ 12.17	\$ 12.15	\$ 0.02	406,583	\$ 8,132	\$ 8,132	\$ 8,132
Total					\$ 39,524		\$ 47,656

TE						Estimated Revenue Impact	
Year (FERC FORM)	Rate Effective	Adjusted Rate	Difference	Pole Attachments	Estimated Revenue Impact	Estimated Revenue Impact	Estimated Revenue Impact
2016 (2014)	\$ 8.99	\$ 8.98	\$ 0.01	1,744	\$ 17	\$ 17	\$ 17
2017 (2015)	\$ 8.64	\$ 8.64	\$ -	3,928	\$ -	\$ -	\$ -
2018 (2016)	\$ 9.20	\$ 9.19	\$ 0.01	142,705	\$ 1,427	\$ 1,427	\$ 1,427
2019 (2017)	\$ 9.68	\$ 9.67	\$ 0.01	142,606	\$ 1,426	\$ 1,426	\$ 1,426
2020 (2018)	\$ 9.83	\$ 9.79	\$ 0.04	142,840	\$ 5,714	\$ 5,714	\$ 5,714
2021 (2019)	\$ 10.45	\$ 10.42	\$ 0.03	142,840	\$ 4,285	\$ 4,285	\$ 4,285
Total					\$ 8,584		\$ 12,869

Total						Estimated Revenue Impact	
Year (FERC FORM)	Rate Effective	Adjusted Rate	Difference	Pole Attachments	Estimated Revenue Impact	Estimated Revenue Impact	Estimated Revenue Impact
2016 (2014)					\$ 6,448	\$ 6,448	\$ 6,448
2017 (2015)					\$ 8,210	\$ 8,210	\$ 8,210
2018 (2016)					\$ 6,946	\$ 6,946	\$ 6,946
2019 (2017)					\$ 12,671	\$ 12,671	\$ 12,671
2020 (2018)					\$ 30,840	\$ 30,840	\$ 30,840
2021 (2019)					\$ 17,735	\$ 17,735	\$ 17,735
Total					\$ 82,851		\$ 82,851

[illegible]

CEI	Revenue	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
		\$ 530											
	Cumulative Rev	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207	\$ 3,207
	Balance Subject to Interest	\$ 3,115	\$ 3,397	\$ 3,416	\$ 3,434	\$ 3,453	\$ 3,472	\$ 3,491	\$ 3,510	\$ 3,529	\$ 3,548	\$ 3,567	\$ 3,587
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 17	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 20
Total Rev + Interest		\$ 3,397	\$ 3,416	\$ 3,434	\$ 3,453	\$ 3,472	\$ 3,491	\$ 3,510	\$ 3,529	\$ 3,548	\$ 3,567	\$ 3,587	\$ 3,606
OE	Revenue	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
		\$ 7,680											
	Cumulative Rev	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433	\$ 11,433
	Balance Subject to Interest	\$ 7,835	\$ 11,718	\$ 11,782	\$ 11,846	\$ 11,911	\$ 11,976	\$ 12,041	\$ 12,107	\$ 12,173	\$ 12,239	\$ 12,306	\$ 12,373
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 43	\$ 64	\$ 64	\$ 65	\$ 65	\$ 65	\$ 66	\$ 66	\$ 66	\$ 67	\$ 67	\$ 67
Total Rev + Interest		\$ 11,718	\$ 11,782	\$ 11,846	\$ 11,911	\$ 11,976	\$ 12,041	\$ 12,107	\$ 12,173	\$ 12,239	\$ 12,306	\$ 12,373	\$ 12,440
TE	Revenue	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
		\$ -											
	Cumulative Rev	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17
	Balance Subject to Interest	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 20	\$ 20
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Total Rev + Interest		\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 20	\$ 20	\$ 20

CEI	Revenue	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
		\$ 1,595											
	Cumulative Rev	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802	\$ 4,802
	Balance Subject to Interest	\$ 4,404	\$ 5,225	\$ 5,253	\$ 5,282	\$ 5,311	\$ 5,340	\$ 5,369	\$ 5,398	\$ 5,428	\$ 5,457	\$ 5,487	\$ 5,517
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 24	\$ 28	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 30	\$ 30	\$ 30	\$ 30
Total Rev + Interest		\$ 5,225	\$ 5,253	\$ 5,282	\$ 5,311	\$ 5,340	\$ 5,369	\$ 5,398	\$ 5,428	\$ 5,457	\$ 5,487	\$ 5,517	\$ 5,547
OE	Revenue	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
		\$ 3,925											
	Cumulative Rev	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358	\$ 15,358
	Balance Subject to Interest	\$ 14,402	\$ 16,443	\$ 16,533	\$ 16,623	\$ 16,714	\$ 16,805	\$ 16,896	\$ 16,988	\$ 17,081	\$ 17,174	\$ 17,268	\$ 17,362
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 78	\$ 90	\$ 90	\$ 91	\$ 91	\$ 92	\$ 92	\$ 93	\$ 93	\$ 94	\$ 94	\$ 95
Total Rev + Interest		\$ 16,443	\$ 16,533	\$ 16,623	\$ 16,714	\$ 16,805	\$ 16,896	\$ 16,988	\$ 17,081	\$ 17,174	\$ 17,268	\$ 17,362	\$ 17,456
TE	Revenue	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
		\$ 1,427											
	Cumulative Rev	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444	\$ 1,444
	Balance Subject to Interest	\$ 733	\$ 1,451	\$ 1,459	\$ 1,467	\$ 1,475	\$ 1,483	\$ 1,491	\$ 1,499	\$ 1,507	\$ 1,515	\$ 1,524	\$ 1,532
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 4	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8
Total Rev + Interest		\$ 1,451	\$ 1,459	\$ 1,467	\$ 1,475	\$ 1,483	\$ 1,491	\$ 1,499	\$ 1,507	\$ 1,515	\$ 1,524	\$ 1,532	\$ 1,540

CEI	Revenue	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
		\$ 3,342											
	Cumulative Rev	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144	\$ 8,144
	Balance Subject to Interest	\$ 7,218	\$ 8,928	\$ 8,977	\$ 9,026	\$ 9,075	\$ 9,124	\$ 9,174	\$ 9,224	\$ 9,274	\$ 9,325	\$ 9,376	\$ 9,427
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 39	\$ 49	\$ 49	\$ 49	\$ 49	\$ 50	\$ 50	\$ 50	\$ 51	\$ 51	\$ 51	\$ 51
Total Rev + Interest		\$ 8,928	\$ 8,977	\$ 9,026	\$ 9,075	\$ 9,124	\$ 9,174	\$ 9,224	\$ 9,274	\$ 9,325	\$ 9,376	\$ 9,427	\$ 9,478
OE	Revenue	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
		\$ 7,903											
	Cumulative Rev	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261	\$ 23,261
	Balance Subject to Interest	\$ 21,408	\$ 25,476	\$ 25,615	\$ 25,754	\$ 25,895	\$ 26,036	\$ 26,178	\$ 26,320	\$ 26,464	\$ 26,608	\$ 26,753	\$ 26,899
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 117	\$ 139	\$ 140	\$ 140	\$ 141	\$ 142	\$ 143	\$ 143	\$ 144	\$ 145	\$ 146	\$ 147
Total Rev + Interest		\$ 25,476	\$ 25,615	\$ 25,754	\$ 25,895	\$ 26,036	\$ 26,178	\$ 26,320	\$ 26,464	\$ 26,608	\$ 26,753	\$ 26,899	\$ 27,046
TE	Revenue	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
		\$ 1,426											
	Cumulative Rev	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871	\$ 2,871
	Balance Subject to Interest	\$ 2,253	\$ 2,979	\$ 2,995	\$ 3,011	\$ 3,028	\$ 3,044	\$ 3,061	\$ 3,077	\$ 3,094	\$ 3,111	\$ 3,128	\$ 3,145
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 12	\$ 16	\$ 16	\$ 16	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17
Total Rev + Interest		\$ 2,979	\$ 2,995	\$ 3,011	\$ 3,028	\$ 3,044	\$ 3,061	\$ 3,077	\$ 3,094	\$ 3,111	\$ 3,128	\$ 3,145	\$ 3,162

CEI	Revenue	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
		\$ 8,863											
	Cumulative Rev	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007	\$ 17,007
	Balance Subject to Interest	\$ 13,910	\$ 18,417	\$ 18,518	\$ 18,619	\$ 18,720	\$ 18,822	\$ 18,925	\$ 19,028	\$ 19,132	\$ 19,236	\$ 19,341	\$ 19,446
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 76	\$ 100	\$ 101	\$ 101	\$ 102	\$ 103	\$ 103	\$ 104	\$ 104	\$ 105	\$ 105	\$ 106
Total Rev + Interest		\$ 18,417	\$ 18,518	\$ 18,619	\$ 18,720	\$ 18,822	\$ 18,925	\$ 19,028	\$ 19,132	\$ 19,236	\$ 19,341	\$ 19,446	\$ 19,552
OE	Revenue	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
		\$ 16,263											
	Cumulative Rev	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524	\$ 39,524
	Balance Subject to Interest	\$ 35,177	\$ 43,501	\$ 43,738	\$ 43,976	\$ 44,216	\$ 44,457	\$ 44,699	\$ 44,943	\$ 45,188	\$ 45,434	\$ 45,681	\$ 45,930
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 192	\$ 237	\$ 238	\$ 240	\$ 241	\$ 242	\$ 244	\$ 245	\$ 246	\$ 248	\$ 249	\$ 250
Total Rev + Interest		\$ 43,501	\$ 43,738	\$ 43,976	\$ 44,216	\$ 44,457	\$ 44,699	\$ 44,943	\$ 45,188	\$ 45,434	\$ 45,681	\$ 45,930	\$ 46,181
TE	Revenue	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
		\$ 5,714											
	Cumulative Rev	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584	\$ 8,584
	Balance Subject to Interest	\$ 6,019	\$ 8,909	\$ 8,957	\$ 9,006	\$ 9,055	\$ 9,104	\$ 9,154	\$ 9,204	\$ 9,254	\$ 9,304	\$ 9,355	\$ 9,406
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 33	\$ 49	\$ 49	\$ 49	\$ 49	\$ 50	\$ 50	\$ 50	\$ 50	\$ 51	\$ 51	\$ 51
Total Rev + Interest		\$ 8,909	\$ 8,957	\$ 9,006	\$ 9,055	\$ 9,104	\$ 9,154	\$ 9,204	\$ 9,254	\$ 9,304	\$ 9,355	\$ 9,406	\$ 9,457

CEI	Revenue	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
		\$ 5,318											
	Cumulative Rev	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325
	Balance Subject to Interest	\$ 22,211	\$ 24,991	\$ 25,127	\$ 25,264	\$ 25,402	\$ 25,541	\$ 25,680	\$ 25,820	\$ 25,960	\$ 26,102	\$ 26,244	\$ 26,387
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 121	\$ 136	\$ 137	\$ 138	\$ 138	\$ 139	\$ 140	\$ 141	\$ 141	\$ 142	\$ 143	\$ 144
Total Rev + Interest		\$ 24,991	\$ 25,127	\$ 25,264	\$ 25,402	\$ 25,541	\$ 25,680	\$ 25,820	\$ 25,960	\$ 26,102	\$ 26,244	\$ 26,387	\$ 26,531
OE	Revenue	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
		\$ 8,132											
	Cumulative Rev	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656
	Balance Subject to Interest	\$ 50,247	\$ 54,586	\$ 54,884	\$ 55,183	\$ 55,484	\$ 55,786	\$ 56,090	\$ 56,396	\$ 56,703	\$ 57,012	\$ 57,323	\$ 57,635
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 274	\$ 297	\$ 299	\$ 301	\$ 302	\$ 304	\$ 306	\$ 307	\$ 309	\$ 311	\$ 312	\$ 314
Total Rev + Interest		\$ 54,586	\$ 54,884	\$ 55,183	\$ 55,484	\$ 55,786	\$ 56,090	\$ 56,396	\$ 56,703	\$ 57,012	\$ 57,323	\$ 57,635	\$ 57,949
TE	Revenue	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
		\$ 4,285											
	Cumulative Rev	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869
	Balance Subject to Interest	\$ 11,600	\$ 13,806	\$ 13,881	\$ 13,957	\$ 14,033	\$ 14,109	\$ 14,186	\$ 14,263	\$ 14,341	\$ 14,419	\$ 14,498	\$ 14,577
	Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
	Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
	Monthly Interest	\$ 63	\$ 75	\$ 76	\$ 76	\$ 76	\$ 77	\$ 77	\$ 78	\$ 78	\$ 79	\$ 79	\$ 79
Total Rev + Interest		\$ 13,806	\$ 13,881	\$ 13,957	\$ 14,033	\$ 14,109	\$ 14,186	\$ 14,263	\$ 14,341	\$ 14,419	\$ 14,498	\$ 14,577	\$ 14,656

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Revenue												
Cumulative Rev	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325	\$ 22,325
Balance Subject to Interest	\$ 26,531	\$ 26,676	\$ 26,821	\$ 26,967	\$ 27,114	\$ 27,262	\$ 27,410	\$ 27,560	\$ 27,710	\$ 27,861	\$ 28,013	\$ 28,166
Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
Monthly Interest	\$ 145	\$ 145	\$ 146	\$ 147	\$ 148	\$ 149	\$ 149	\$ 150	\$ 151	\$ 152	\$ 153	\$ 154
Total Rev + Interest	\$ 26,676	\$ 26,821	\$ 26,967	\$ 27,114	\$ 27,262	\$ 27,410	\$ 27,560	\$ 27,710	\$ 27,861	\$ 28,013	\$ 28,166	\$ 28,319

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Revenue												
Cumulative Rev	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656	\$ 47,656
Balance Subject to Interest	\$ 57,949	\$ 58,265	\$ 58,583	\$ 58,902	\$ 59,223	\$ 59,546	\$ 59,870	\$ 60,197	\$ 60,525	\$ 60,854	\$ 61,186	\$ 61,520
Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
Monthly Interest	\$ 316	\$ 318	\$ 319	\$ 321	\$ 323	\$ 325	\$ 326	\$ 328	\$ 330	\$ 332	\$ 333	\$ 335
Total Rev + Interest	\$ 58,265	\$ 58,583	\$ 58,902	\$ 59,223	\$ 59,546	\$ 59,870	\$ 60,197	\$ 60,525	\$ 60,854	\$ 61,186	\$ 61,520	\$ 61,855

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Revenue												
Cumulative Rev	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869	\$ 12,869
Balance Subject to Interest	\$ 14,656	\$ 14,736	\$ 14,817	\$ 14,897	\$ 14,979	\$ 15,060	\$ 15,142	\$ 15,225	\$ 15,308	\$ 15,391	\$ 15,475	\$ 15,559
Cost of Long-Term Debt	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
Monthly Cost of Long-term Debt	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%
Monthly Interest	\$ 80	\$ 80	\$ 81	\$ 81	\$ 82	\$ 82	\$ 83	\$ 83	\$ 83	\$ 84	\$ 84	\$ 85
Total Rev + Interest	\$ 14,736	\$ 14,817	\$ 14,897	\$ 14,979	\$ 15,060	\$ 15,142	\$ 15,225	\$ 15,308	\$ 15,391	\$ 15,475	\$ 15,559	\$ 15,644

EXHIBIT C-3

The Company submits its annual pole attachment rate update, based on the 2020 FERC Form 1.

Exhibit C includes an additional section and supporting workpapers to incorporate adjustments to:

1. include in the Pole Attachment formula rate calculation the estimated number of non-unitized poles, consistent with the methodology used in Case Nos. 20-1643-EL-ATA, 20-1644-EL-ATA, and 20-1645-EL-ATA;
2. remove from the Pole Attachment formula rate calculation costs of payments identified in the Rider DCR Expanded Scope audit report filed on August 3, 2021, in Case No. 20-1629-EL-RDR; and
3. refund the amount of Pole Attachment revenue from prior periods, including interest, associated with Rider DCR Expanded Scope audit report filed on August 3, 2021, in Case No. 20-1629-EL-RDR.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on
10/21/2022 4:40:07 PM**

in

Case No(s). 22-0935-EL-ATA, 89-6008-EL-TRF

Summary: Application to Update their Pole Attachment Tariff electronically filed by
Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino
L. Mr.