

October 14, 2022

Ms. Tanowa Troupe, Secretary
Ohio Power Siting Board
Docketing Division
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3797

Re: Case No. 22-549-EL-BGN

In the Matter of the Application of Oak Run Solar Project, LLC for a Certificate of Environmental Compatibility and Public Need to Construct a Solar Powered Electric Generation Facility in Madison County, Ohio.

Case No. 22-550-EL-BTX

In the Matter of the Application of Oak Run Solar Project, LLC for a Certificate of Environmental Compatibility and Public Need to Construct a Transmission Line in Madison County, Ohio.

Response to Second Data Request from Staff of the Ohio Power Siting Board

Dear Ms. Troupe:

Attached please find Oak Run Solar Project, LLC's ("Applicant") Response to the Second Data Request from the staff of the Ohio Power Siting Board ("OPSB Staff"). The Applicant provided this response to OPSB Staff on October 14, 2022.

We are available, at your convenience, to answer any questions you may have.

Respectfully submitted,

/s/ Christine M.T. Pirik

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Ms. Tanowa Troupe
Oak Run Solar Project, LLC
Case Nos. 22-549-EL-BGN & 22-550-EL-BTX
Page 2

CERTIFICATE OF SERVICE

The Ohio Power Siting Board's e-filing system will electronically serve notice of the filing of this document on the parties referenced in the service list of the docket card who have electronically subscribed to these cases. In addition, the undersigned certifies that a copy of the foregoing document is also being served upon the persons below this 14th day of October, 2022.

/s/ Christine M.T. Pirik

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Administrative Law Judges:

David.hicks@puco.ohio.gov

4881-2426-7573 v1 [88534-8]

**BEFORE
THE OHIO POWER SITING BOARD**

In the Matter of the Application of Oak Run Solar Project,)
LLC for a Certificate of Environmental Compatibility and)
Public Need to Construct a Solar-Powered Electric) Case No. 22-549-EL-BGN
Generation Facility in Madison County, Ohio.)

In the Matter of the Application of Oak Run Solar Project,)
LLC for a Certificate of Environmental Compatibility and) Case No. 22-550-EL-BTX
Public Need to Construct a Transmission Line in Madison)
County, Ohio.)

**OAK RUN SOLAR PROJECT, LLC 'S
RESPONSE TO THE SECOND DATA REQUEST
FROM THE STAFF OF THE OHIO POWER SITING BOARD**

On September 2, 2022, Oak Run Solar Project, LLC (“Applicant” or “Oak Run”) filed an application (“Application”) with the Ohio Power Siting Board (“OPSB”) proposing to construct a solar-powered electric generation facility in Madison County, Ohio (“Project”).

On October 3, 2022, the Staff of the OPSB (“OPSB Staff”) provided the Applicant with OPSB Staff’s Second Data Request. Now comes the Applicant providing the following response to the Second Data Request from the OPSB Staff.

Public Officials

- 1. Please shall provide a list of office addresses and office telephone numbers of the public officials contacted regarding the application. -- OAC 4906-5-06(D)(2)**

Response: Attachment 1 to this response includes the list of public officials and contact information. These individuals were also provided notice of the Project as part of the Public Information Meetings. Section 6(F)(1) of the Application details the Applicant's public engagement and outreach efforts to public officials. In particular, the Applicant has presented the Project on multiple occasions to the Madison County Commissioners, and the Township Trustees for Somerford, Deercreek, and Monroe Townships. The Applicant has also met directly with Madison County Highway Engineer to begin discussion of a Road Use and Maintenance Agreement for the Project.

Land use

2. Re: OAC 4906-4-08(C)(b), it appears the data provided for (b) is residential structures within 1,500 feet of solar arrays and the switchyard. This section should also include all structures and *all property lines* within 250 feet of “a collection line, access road, [laydown yard], or other associated facility”, and all structures and *all property lines* within 1500 feet of generation equipment. If there are no other structures within 1500 feet of or either associated facilities/equipment or generation equipment, please state so. For reference: “(i) For all structures and property lines within one thousand five hundred feet of the generation equipment or wind turbine, the distance between both the structure or property line and the equipment or nearest wind turbine. (ii) For all structures and property lines within two hundred fifty feet of a collection line, access road, or other associated facility, the distance between both the structure or property line and the associated facility.”

Response: There are 30 parcels outside of the Project Area but within 250 feet of Project Facility equipment (e.g., solar modules, inverters, access roads, gen-tie line, or substations) as listed in Table 1. We have excluded the perimeter fence from this evaluation as it is not considered generation equipment.

Table 1 Parcels Within 250 Feet of Project Facilities

Parcel ID Number	Nearest Facility Equipment Type	Distance (Feet)	Ownership Status
11-00115.000-93	Access Road	0	Non-participating
25-00003.000-416	Access Road	0	Non-participating
11-00262.000-231	Access Road	0	Non-participating
25-00010.000-423	Access Road	3	Non-participating
25-00013.000-429	Access Road	4	Non-participating
25-00004.000-403	Access Road	9	Non-participating
06-00024.000-417	Access Road	29	Non-participating
11-00396.000-215	Stormwater Basin	59	Non-participating
11-00216.000-177	Gen-Tie Line	109	Non-participating
11-00356.000-284	Access Road	127	Non-participating
25-00010.001-904	Access Road	154	Non-participating
11-00019.003-662	Access Road	161	Non-participating
11-00410.000-365	Solar Array	173	Non-participating
11-00409.000-366	Solar Array	173	Non-participating
25-00013.000-486	Solar Array	174	Non-participating
11-00231.000-204	Solar Array	178	Non-participating
25-00004.000-404	Solar Array	178	Non-participating
11-00019.004-669	Solar Array	179	Non-participating

Parcel ID Number	Nearest Facility Equipment Type	Distance (Feet)	Ownership Status
25-00009.000-394	Solar Array	180	Non-participating
11-00340.000-390	Step-up Substation	180	Non-participating
25-00019.000-284	Solar Array	181	Non-participating
25-00020.000-717	Solar Array	181	Non-participating
25-00004.000-402	Solar Array	183	Non-participating
11-00106.000-207	Solar Array	183	Non-participating
25-00019.000-285	Solar Array	185	Non-participating
25-00019.000-287	Solar Array	187	Non-participating
25-00001.000-418	Solar Array	189	Non-participating
25-00019.000-286	Solar Array	191	Non-participating
25-00009.001-978	Solar Array	193	Non-participating
11-00092.000-71	Gen-Tie Line Alternate	195	Non-participating

There are 62 parcels between 250 and 1,500 feet of Project facilities as listed in Table 2. There are no additional structures within 1,500 feet of Project facilities beyond what was provided in Table 8-8 of the Application.

Table 2 Parcels Between 250 and 1,500 Feet of Project Facilities

Parcel ID Number	Nearest Facility Equipment Type	Distance (Feet)	Ownership Status
05-00446.001-43	Solar Array	257	Non-participating
99-99999.999-9999	Access Road	310	Non-participating
11-00376.000-684	Solar Array	318	Non-participating
11-00376.001-606	Solar Array	320	Non-participating
24-01554.000-718	Solar Array	322	Non-participating
11-00376.003-632	Solar Array	324	Non-participating
11-00030.001-691	Solar Array	327	Non-participating
11-00030.002-25	Solar Array	328	Non-participating
11-00376.004-633	Solar Array	330	Non-participating
11-00253.000-375	Solar Array	333	Non-participating
11-00377.000-409	Solar Array	334	Non-participating
11-00073.000-381	Solar Array	339	Non-participating
11-00279.000-395	Access Road	341	Non-participating
11-00143.000-384	Access Road	342	Non-participating
11-00416.000-386	Access Road	342	Non-participating
11-00415.000-385	Access Road	342	Non-participating
11-00277.000-380	Access Road	343	Non-participating

Parcel ID Number	Nearest Facility Equipment Type	Distance (Feet)	Ownership Status
11-00382.000-422	Gen-Tie Line Alternate	347	Non-participating
11-00254.000-376	Solar Array	348	Non-participating
11-00383.000-423	Gen-Tie Line Alternate	380	Non-participating
11-00085.000-371	Solar Array	395	Non-participating
11-00132.000-78	Access Road	405	Non-participating
11-00254.001-681	Access Road	411	Non-participating
11-00422.000-211	Gen-Tie Line Alternate	411	Non-participating
11-00319.000-374	Access Road	419	Non-participating
11-00421.000-434	Gen-Tie Line Alternate	464	Non-participating
11-00231.001-654	Solar Array	467	Non-participating
11-00381.000-421	Gen-Tie Line Alternate	478	Non-participating
11-00200.000-368	Gen-Tie Line Alternate	491	Non-participating
11-00106.001-201	Solar Array	533	Non-participating
11-00358.000-2	Solar Array	566	Non-participating
06-00003.000-441	Solar Array	572	Non-participating
06-00016.000-471	Solar Array	599	Non-participating
11-00114.000-57	Solar Array	659	Non-participating
25-00012.000-427	Solar Array	679	Non-participating
11-00019.000-23	Solar Array	716	Non-participating
11-00019.002-580	Solar Array	746	Non-participating
24-01160.001-424	Solar Array	786	Non-participating
25-00028.000-205	Solar Array	799	Non-participating
11-00340.000-128	Step-up Substation	861	Non-participating
11-00340.000-127	Step-up Substation	863	Non-participating
11-00030.000-142	Solar Array	877	Non-participating
11-00340.000-216	Step-up Substation	926	Non-participating
11-00114.001-564	Solar Array	929	Non-participating
06-00013.000-470	Solar Array	931	Non-participating
24-01160.001-425	Solar Array	968	Non-participating
25-00011.000-395	Solar Array	995	Non-participating
11-00334.000-16	Solar Array	1013	Non-participating
11-00348.003-585	Gen-Tie Line Alternate	1036	Non-participating
24-00570.000-163	Access Road	1095	Non-participating

Parcel ID Number	Nearest Facility Equipment Type	Distance (Feet)	Ownership Status
24-00570.000-162	Access Road	1148	Non-participating
11-00018.000-21	Access Road	1149	Non-participating
11-00444.000-400	Step-up Substation	1176	Non-participating
24-01160.001-426	Solar Array	1221	Non-participating
11-00384.000-289	Step-up Substation	1298	Non-participating
24-01160.001-283	Solar Array	1334	Non-participating
24-01536.000-65	Solar Array	1361	Non-participating
11-00278.000-382	Access Road	1365	Non-participating
11-00396.007-263	Stormwater Basin	1422	Non-participating
11-00396.004-639	Stormwater Basin	1439	Non-participating
11-00019.005-694	Solar Array	1487	Non-participating
11-00396.002-448	Stormwater Basin	1496	Non-participating

3. Provide updated Table 8-12 to include visibility determinations for each recreational area (e.g., potential visibility, pockets of visibility, full visibility, etc.).

Response: Table 8-12 from the Application has been updated to reflect the potential visibility of the Project to each recreational area. The below table replaces and supersedes Table 8-12 filed with the Application on September 2, 2022. The visibility determination is based on a combination of the viewshed map modeled with existing vegetation that was included as Exhibit Y – Visual Impact Mitigation and Lighting Plan and approximate 2-mile visibility threshold that was utilized in Exhibit X – Visual Resources Assessment of the Application. The vegetated viewshed model results in a scaled determination of how much of the Project can be seen from a single point. We used the following visibility model percentages to categorize visibility: full visibility – 100-75%, partial 75-25%, and limited <25%. While the model can consider a number of factors like topography, vegetation, and structures, it does not consider atmospheric conditions or distance decay associated with the declining visibility of 12-foot-tall solar modules over long distances. As such we have assumed that at distances of approximately 2 miles, it is unlikely that the Project would actually be visible at those distances despite the model output so any recreational resource located at a distance of 2 miles or greater from the edge of the Project Area is assumed to have no visibility of the Project.

Table 8-12 Recreational Areas Within a 5-mile Radius of the Project Area

Recreational Area	Distance from Project Area (Miles)	Potential Project Visibility	Impact
NRCS Wetland Reserve Program	0.0	Partial Visibility	No Impact
NRCS Wetland Reserve Program	0.1	Limited Visibility	No Impact
NRCS Wetland Reserve Program	0.3	Partial Visibility	No Impact
Little Darby Creek/Spring Fork Scenic Rivers	0 to 0.5 miles	Visible	No Impact
Choctaw Lake	1.2	Not visible	No Impact
W. Pearl King Prairie Savannah State Nature Preserve	1.3	Partial Visibility	No Impact
Columbus and Franklin County Metro Parks – Little Darby Creek	1.6	Partial Visibility	No Impact
Little Darby Creek Scenic River Preserve	1.6	Partial Visibility	No Impact
Madison County Commissioners Clean Ohio Farmland	2.0	Not Visible	No Impact
U.S. 40 Historic National Road Scenic Byway	2.1	Not Visible	No Impact
NRCS Wetland Reserve Program	2.6	Not Visible	No Impact
Madison County Commissioners Wetlands Reserve Program/Clean Ohio Farmland	4.3	Not Visible	No Impact
NRCS Wetland Reserve Program	4.3	Not Visible	No Impact
Tecumseh Land Trust Agricultural Easement Clean Ohio Farmland	4.9	Not Visible	No Impact

4. **Please provide more detail regarding the vegetative screening plan mentioned on page 130 of the application narrative. When does the Applicant intend to finish engagement with neighbors? What is the Applicant’s criteria for determining which residences it will work with for this plan? Does the Applicant have plans for implementing screening for residences which are not able to be contacted or choose not to work with the Applicant on screening for the plan? When does the Applicant anticipate this plan will be complete?**

Response: The Applicant is implementing a robust neighbor outreach effort to engage with all residents adjacent to the Project, and other property owners with a line of site to Project facilities. There are no residences interior to the proposed Project. There are 59 residences which are adjacent to the Project, which includes all residences within 1,500 feet of proposed Project facilities. The Applicant has made initial outreach to all of these residents through phone and mail communications, and in-person meetings have been held with a number of residents. These communications and meetings are used to understand questions or concerns neighbors may have about the Project, take input on possible vegetative screening efforts or

other recommendations, and to introduce the formal good neighbor solar program that the Project will implement to provide and install a residential solar system for interested neighbors. These agreements can be entered into through a Good Neighbor Agreement with the Applicant. Engagement with neighbors is an ongoing process that started prior to Application submittal, is taking place now, and will continue up through construction as the final design is crafted and completed. Inputs and feedback from the design team, neighbors, townships, and county is all taken into consideration as the engineering design is developed. Ideally, all residents within an affected radius of the Project whether they decide to participate in the residential solar program, or a landscaping solution, or not, will attempt to be contacted as their input will best drive the preference for screening and visual mitigation. The scale of the formal residential solar program (a.k.a. “good neighbor” effort) is based off the economic sensitivities of the Project matched with a tiered approach to residences within a certain distance or line of sight to the array and has begun with residences within 1,500 feet of proposed solar facilities. Those closest and most affected by the Project are approached first and the radius expands outward to as many residences willing to participate and that the financial plan for the Project can manage. In the case of Oak Run, nearly 60 residences will be approached in the first attempts. These homes range from 352 feet to over 1,600 feet from the proposed array. Should a resident not be reached or willing to provide feedback, best practices will be used to mitigate viewshed impacts. Attachment 2 to this response is a Conceptual Visual Planting Layout that provides an example 100-foot segment planting plan for trees and shrubs that is proposed for vegetative screening along segments of the Project perimeter. These plantings would be proposed on lands managed by the Project, and generally screening would be planted outside the Project fence line in the setback areas between the Project and adjacent residences. Because final design is essential to the best application, the true vegetative management/screening plan will not be available until the pre-construction conference.

5. **Provide a large-scale map which depicts participating and non-participating residences that have a direct line of sight to the facility boundary. This map should be superimposed upon the Applicant’s proposed landscaping mitigation map. Identify and label nearby adjacent roads, recreational facilities, schools, cemeteries, and any other sensitive land uses.**

Response: At this time the Applicant has not created a landscape mitigation map. The landscape mitigation map will be developed upon completion of engagement with the neighbors and identification of those residences who are contacted through the neighbor

outreach program, as described in the Response to Question 4 above. Once feedback is received from the neighbors, the Applicant will create a landscape mitigation plan that reflects what residences have direct line of sight of the Project and how they prefer for mitigation to be handled (e.g., vegetative screening planted on the Project property vs. their property vs. other Project accommodations). Once the outreach has progress, the Applicant will provide a status update on the landscape mitigation map. However, as stated previously, the map will continue to evolve as the Applicant will continue to work with neighbors right up to preconstruction.

6. **Is the facility expected to be within a direct line-of-site from any sensitive institutional land uses such as: schools, museums, nursing homes, churches, cemeteries, or community resource buildings?**

Response: The Facility is expected to be within direct line of site from one sensitive resource, which is the Bradley Cemetery located within the Project Area on land that will be acquired by the Applicant to construct the transmission facilities. The Bradley Cemetery is not currently accessible to the broader public. The Applicant is working to provide access to the local community to the Bradley Cemetery once it has purchased the land for the Project facilities. The Jehovah's Witnesses Assembly Hall, Monroe Elementary School, and Plumwood Cemetery are all located less than 0.5 miles from the facility, however, there is significant intervening vegetation and other residences/buildings that obscure the view of the Project from these locations.

Battery

7. **The Tesla Megapack has a capacity of 3.9 MWh, correct? What is total capacity in MWh for the total BESS facility?**

Response: Correct, Megapack 2XL enclosures have a capacity of 3.9 megawatt ("MW") hours ("MWh"). While we have tentatively identified Tesla equipment for preliminary design purposes, the specific energy storage enclosure manufacturer has not yet officially been selected. The battery storage facility includes two areas of batteries within the Project. Each of these battery storage systems has an interconnection filing which includes 150 MW of capacity that can deliver 600 MWh of energy.

8. **The Tesla Megapack uses a lithium ion battery, correct? Are any other battery technologies under consideration? For example, vanadium redox flow, zinc bromide, hydrogen bromine flow, solid state, lithium ion phosphate, lithium iron?**

Response: Our design assumes lithium ion batteries will be utilized, regardless of the manufacturer selected. We are not currently considering other technologies.

9. **Would the batteries be charged by the solar facility and possibly the grid during the day?**

Response: The facility will have the capability to charge from both the solar facility and the grid. It is doubtful that the facility will typically charge from the grid during the day due to higher pricing during daylight hours, however, if local daytime pricing changes, this will still be an option. The implications of recently passed regulations as part of the Inflation Reduction Act of 2022, H.R. 5376 ("IRA"), are still being evaluated and will inform the facility's charging strategy.

10. **Would the batteries be charged by the grid at night as necessary?**

Response: It is assumed that most grid charging will occur during nighttime hours. The implications of recently passed regulations as part of the IRA, are still being evaluated and will inform the facility's charging strategy.

11. **Would the batteries discharge day and night as needed?**

Response: The facility will have the capability to discharge during both daytime and nighttime hours. It is assumed that most discharging will occur during the daytime and early evening when solar output is below peak output but local load demand is still high.

Decommissioning

12. **The decommissioning plan states that collection lines shallower than 3 feet will be removed and collection lines deeper than 3 feet will only be removed if the salvage value exceeds the cost of removal. Drain tile mains can be installed as deep as 6 feet. How can drain tile repair or installation occur post decommissioning if collection lines remain 3-6 feet below ground?**

Response: Drain tile repair is contemplated within the site control documents. After decommissioning, whether cabling is required to be removed or remains in place, the new drain tile design will be built functional to whatever layout is required to return the tile to current

drainage capacities or better. Should non-operational elements remain between the surface and necessary tile work, the elements could be selectively removed, worked around, or worked through with tile implementing equipment. The presence of non-operational underground cabling that is abandoned in place would not prohibit future tile work after decommissioning of the Project is complete.

Respectfully submitted,

/s/ Christine M.T. Pirik

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Attorneys for Oak Run Solar Project, LLC

Oak Run Solar Project LLC
Case No. 22-549-EL-BGN
Case No. 22-550-EL-BTX

Attachment 1

Public Officials Contacted

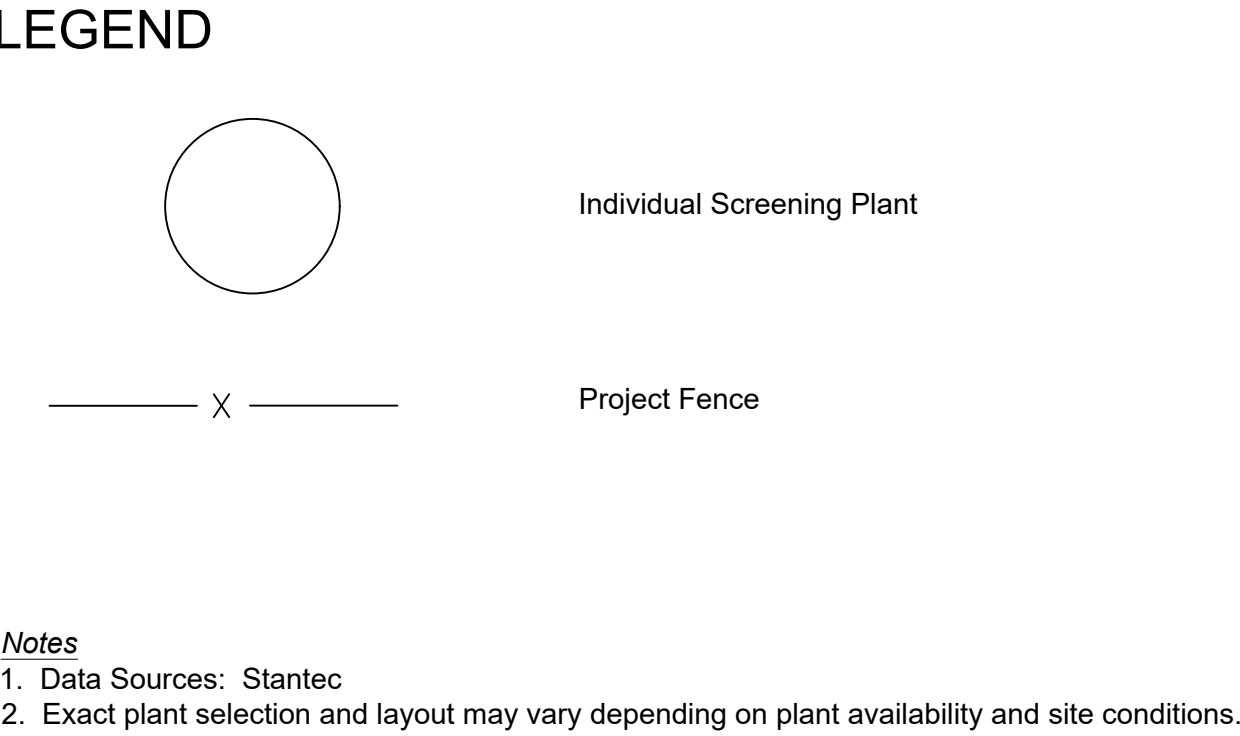
Public Officials Contacted regarding the proposed Oak Run Solar Project

NAME	STREET	CITY	STATE	ZIP	NOTES	Email Address	Telephone No.
SYNDER STEVEN (STEVE) B.	6955 THOMAS ROAD	LONDON	OH	43140	MONROE TRUSTEE	ssnyderfarms@yahoo.com	
FREY LLOYD (TONY) A	4890 LAFAYETTE PLAIN CITY RD.	LONDON	OH	43140	MONROE TRUSTEE	tonyfre59@gmail.com	
THOMAS BRENT M	6601 THOMAS ROAD	LONDON	OH	43140	MONROE TRUSTEE	bthomas.7@hotmail.com	
TROYER CONNIE	4445 LITTLE DARBY ROAD	LONDON	OH	43140	MONROE FISCAL OFFICER	ctr6999770@aol.com	
XENIKIS HONORABLE DR. TONY	1 NORTH MAIN STREET	LONDON	OH	43140	MADISON COUNTY COMMISSIONER	Tony.Xenikis@madison.oh.gov	614-989-1717
WALLACE HONORABLE CHRIS	1 NORTH MAIN STREET	LONDON	OH	43140	MADISON COUNTY COMMISSIONER	Chris.Wallace@madison.oh.gov	614-832-9654
FORREST HONORABLE MARK	1 NORTH MAIN STREET	LONDON	OH	43140	MADISON COUNTY COMMISSIONER	Mark.Forrest@madison.oh.gov	TBD
SLANE ROB	1 NORTH MAIN STREET	LONDON	OH	43140	MADISON COUNTY ADMINISTRATOR	Rob.Slane@madison.oh.gov	614-314-8457
DHUME, PE, PS, HONORABLE BRYAN D.	825 US 42 NE	LONDON	OH	43140	MADISON COUNTY ENGINEER	Bryan.Dhume@madison.oh.gov	740-852-9404
HUNTER JENNIFER S., AUDITOR	1 N MAIN ST, P.O. BOX 47	LONDON	OH	43140	MADISON COUNTY AUDITOR	Jennifer.Hunter@madison.oh.gov	740-852-9717
KELL DAVID ECONOMIC DEVELOPMENT AND PLANNING DIRECTOR	1 NORTH MAIN STREET	LONDON	OH	43140	ECONOMIC DEVELOPMENT OFFICER.....	David.Kell@madison.oh.gov	740-490-8110
MORAN JIMMIE	91 STATE ROUTE 56 NW	LONDON	OH	43140	SOMERFORD TRUSTEE	jkmoran73@gmail.com	740- 852-2085
O'CONNOR KEITH	91 STATE ROUTE 56 NW	LONDON	OH	43140	SOMERFORD TRUSTEE	somertwptrustee@gmail.com	614-296-6618
SPARTS ERNIE	91 STATE ROUTE 56 NW	LONDON	OH	43140	SOMERFORD TRUSTEE	esparx@gmail.com	740-852-1949
KNOWLES AMANDA	91 STATE ROUTE 56 NW	LONDON	OH	43140	SOMERFORD FISCAL OFFICER		440-785-6562
LEVIN HUTSON	5223 GREGG RD	WEST JEFFERSON	OH	43162	DEERCREEK TRUSTEES	hutsonhighwayman@gmail.com	614-623-6563
PETERS III CHARLES R. ,TRUSTEE	1625 SIMPSON RD	LONDON	OH	43140	DEERCREEK TRUSTEES	chadpeters24@gmail.com	614-204-6242
TURVY, JR. ROBERT J., TRUSTEE	65 US 40 SE	LONDON	OH	43140	DEERCREEK TRUSTEES	turvyr@gmail.com	614-774-1097
MORRIS ERIN K., FISCAL OFFICER	1081 US HWY 42 SE	LONDON	OH	43140	DEERCREEK FISCAL OFFICER	deercreekohtwp@gmail.com	614-519-9822
PAIGE JULIE, PRINCIPAL	MONROE ELEMENTARY SCHOOL, 5000 OH-38	LONDON	OH	43140	PRINCIPAL		
JOHNSON AARON, TREASURER	JONATHAN ALDER TREASURER 9200 US ROUTE 42 S	PLAIN CITY	OH	43064	TREASURER		
CHAPMAN GARY, SUPERINTENDENT	JONATHAN ALDER SCHOOLS SUPERINTENDENT 9200 US ROUTE	PLAIN CITY	OH	43064	SUPERINTENDENT		
SOMERFORD TOWNSHIP FIRE DEPT.	P.O. BOX 558	LONDON	OH	43140	FIRE DEPARTMENT		
CENTRAL TOWNSHIP FIRE DEPT. JOINT FIRE DISTRICT HEADQUARTERS	6770 STATE ROUTE 38 SW	LONDON	OH	43140	FIRE DEPARTMENT		
MECHANICSBURG FIRE DEPT	18 N. MAIN ST. MAIN ST.	MECHANICSBURG	OH	43044	FIRE DEPARTMENT		
CHOCTAW LAKE PROPERTY OWNER ASSOCIATION LAKE OFFICE	2875 ONEIDA DR.	LONDON	OH	43140	CHOCTOW LAKE OWNER'S ASSOCIATION		
MECHANICSBURG LIBRARY	60 S. MAIN ST	MECHANICSBURG	OH	43044	LIBRARY		
LONDON PUBLIC LIBRARY	20 E. 1ST ST	LONDON	OH	43140	LIBRARY		
HURT-BATTELLE MEMORIAL LIBRARY	270 LILLY CHAPEL RD	WEST JEFFERSON	OH	43162	LIBRARY		
MADISON COUNTY LAW LIBRARY	1 N MAIN ST	LONDON	OH	43140	LIBRARY		
PLAIN CITY PUBLIC LIBRARY	305 W. MAIN ST	PLAIN CITY	OH	43064	LIBRARY		
CHOCTAW UTILITIES	2005 ITAWAMBA TRAIL	LONDON	OH	43140	WATER UTILITY		
MADISON COUNTY CHAMBER OF COMMERCE	730 KENY BLVD	LONDON	OH	43140	CHAMBER OF COMMERCE		
CHAMPAIGN COUNTY CHAMBER OF COMMERCE	127 W COURT ST	URBANA	OH	43078	CHAMBER OF COMMERCE		
Broc Sehen, broc.sehen@usda.gov	831 US Highway 42 NE	London	OH	43140	Madison Soil and Water Conservation District		

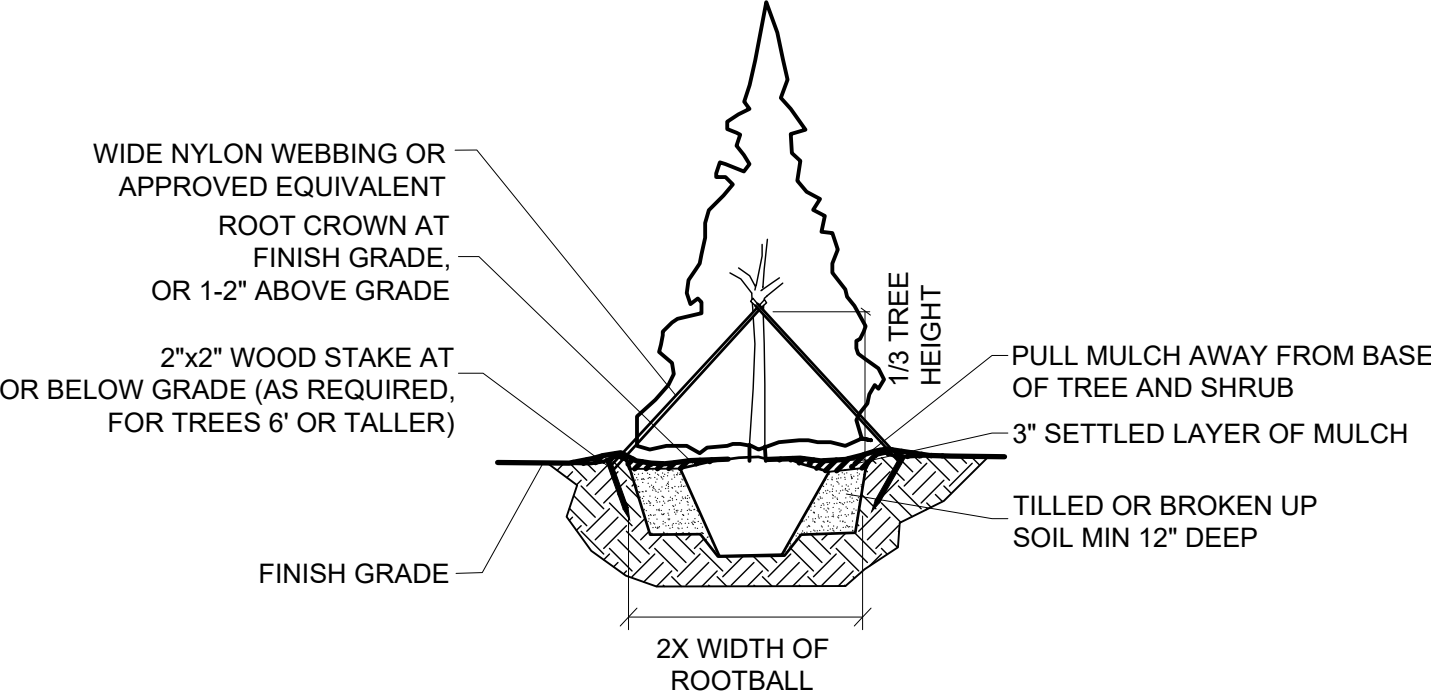
Oak Run Solar Project LLC
Case No. 22-549-EL-BGN
Case No. 22-550-EL-BTX

Attachment 2

Conceptual Planting Schedule and Layout



LANDSCAPE SCREEN						
SYMBOL	BOTANICAL NAME	COMMON NAME	APPROXIMATE MATURE HEIGHT	APPROXIMATE MATURE SPREAD	INSTALLED SIZE SPECIFICATION	NOTES
ILME	ILEX x MESERVEAE 'MESOG' / 'MESDOB'	CHINA GIRL/BOY HOLLY	9'	6'	B&B OR CONTAINER; 4' HEIGHT MINIMUM	•PLANTS TO BE INSTALLED IN TWO OFF-SET ROWS. •SPACE PLANTS AS SHOWN ABOVE. •INTENT IS TO LET THE CANOPIES GROW TOGETHER AND CREATE A SCREEN OF THE SOLAR EQUIPMENT. •CONTRACTOR IS RESPONSIBLE FOR LAYOUT OF PLANT MATERIAL PER THE PLAN. •PLANT A MIXTURE OF CHINA BOY AND CHINA GIRL HOLLY TO PROMOTE BERRY PRODUCTION. 4 CHINA GIRL FOR EVERY 1 CHINA BOY.
JUCH	JUNIPERUS CHINENSIS 'FAIRVIEW'	FAIRVIEW CHINESE CEDAR	15'	9'	B&B OR CONTAINER; 4' HEIGHT MINIMUM	
JUVI	JUNIPERUS VIRGINIANA 'HETZII'	HETZII REDCEDAR	15'	15'	B&B OR CONTAINER; 6' HEIGHT MINIMUM	
THOC	THUJA OCCIDENTALIS 'TECHNY'	TECHNY ARBORVITAE	15'	10'	B&B OR CONTAINER; 6' HEIGHT MINIMUM	
VIRH	VIBURNUM RHYTIDOPHYLLUM	LEATHERLEAF VIBURNUM	10'	10'	B&B OR CONTAINER; 4' HEIGHT MINIMUM	



EVERGREEN TREE AND SHRUB PLANTING

NOT TO SCALE

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10/14/2022 3:10:22 PM

in

Case No(s). 22-0549-EL-BGN, 22-0550-EL-BTX

Summary: Response - Response to Second Data Request from Staff of the Ohio
Power Siting Board electronically filed by Christine M.T. Pirik on behalf of Oak Run
Solar Project, LLC