

PUCO EXHIBIT FILING

Date of Hearing: 10/4/2022

Case No. 21-887-EL-AIR, 21-888-EL-ATA, 21-889-EL-ARM

PUCO Case Caption: Application of Duke Energy Ohio,
Inc., for an Increase in Electric Distribution
Rates, Tariff Approval, and Approval to
change Accounting Methods.

List of exhibits being filed: Volume I

DCC Ex. 14, 15, & 16

Reporter's Signature: Karen Sue Gibson

Date Submitted: 10-12-2022



**Duke Energy Ohio
Case No. 21-887-EL-RDR
OCC's Third Set Stipulation Interrogatories
Date Received: September 22, 2022**

OCC-STIP-INT-03-008

REQUEST:

Through August 2022, what is the year-to-date SAIFI and CAIDI reliability performance for the Duke Energy Ohio distribution system?

RESPONSE:

Through August 2022, the year-to-date SAIFI was 0.58 and the year-to-date CAIDI was 140.82.

PERSON RESPONSIBLE: Jeffrey W. Hesse



Duke Energy Ohio
Case No. 21-887-EL-RDR
OCC's First Set Stipulation Interrogatories
Date Received: September 20, 2022

OCC-STIP-INT-01-001

REQUEST:

Regarding Section C.7 of the Settlement, "Certified Supplier Charges Tariff", please identify the cost impact on residential consumers of:

1. the elimination of the End-use Customer Enrollment/ Switching Fee (\$5.00/ switch).
2. the elimination of the Customer Usage Request Charges (\$6.00- One month of electronic Interval Meter Data and \$7.50- Twelve months of electronic Interval Meter Data).
3. the reduction from \$150 to \$50 the Pre-Enrollment End-use Customer Information List Fee.

Please provide all assumptions, data, calculations, and other information to support the cost impacts.

RESPONSE:

The existing tariffed fees listed above do not represent costs of providing or processing that information and given the implementation of the Company's new customer information system and automation of the processes effective April 2022 are not reflective of any costs. See the Second Supplemental Direct Testimony of Sarah Lawler, beginning page 9. The elimination and reduction of these fees resulted in the reclassification of \$716,293 from miscellaneous revenues to base distribution revenues broken down as follows:

1. End-use Customer Enrollment/Switching Fee: \$353,805.
2. Customer Usage Request Charge: \$349,763
3. Pre-Enrollment End-use Customer Information List Fee reduction from \$150 to \$50: \$12,725

Reclassifying the \$716,293 to base distribution revenues impacted an average residential customer's monthly bill by \$0.09. For the reasons noted in the Company's response to OCC-STIP-INT-002, this is appropriate in accordance with the cost causation principle as the costs of providing these services no longer exist and therefore there is nothing in the Company's cost of service related to these services. Eliminating these fees for CRES providers is thus reasonable because they are no longer producing incremental costs to the Company.

The \$0.09 monthly bill impact is for a customer using 1,000 kWh and is calculated by taking the reclassified revenues times 92% which is the percentage of the increase allocated to the residential class: $\$716,293 * .92$. The resulting revenue is divided by the total residential class kWh to obtain a \$/kWh impact to the residential class. The total kWh for the residential class is 7,503,521,720 kWh. The resulting value is then multiplied by 1,000 resulting in a rounded impact of \$0.09 per bill for a typical residential customer.

PERSON RESPONSIBLE: Sarah E. Lawler



**Duke Energy Ohio
Case No. 21-887-EL-RDR
OCC's First Set Stipulation Interrogatories
Date Received: September 20, 2022**

OCC-STIP-INT-01-009

REQUEST:

Regarding Section B.7 on the allocation of base distribution revenues, please identify the amounts of increase in base distribution revenues for all rate classes, the percentage allocation of increase in base distribution revenues for all rate classes, the percentage of increase in base distribution revenues for all rate classes.

RESPONSE:

Please see OCC-STIP-INT-01-009 Attachment.

PERSON RESPONSIBLE: Sarah E. Lawler

Line No.	Rate Class	Distribution Rate Base	Present Revenues	Current Net Operating Income	Present ROR	Present At Average ROR	Inter Class Substitution	Rate Increase (Allocated to class based on Rate Base)	Proposed Revenues 100.00% Interclass Substitution	Proposed Percent Increase	ROR At Proposed Rates	Proposed Increase (Subsidiary) Excess Less	Original Proposed Revenues	Reallocated Residential	Reallocated Proposed Revenues	Increase (Reallocated net minus current net)	Allocation of Increase %	Percent Increase Base Dtd	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	
E-3.2, page 1																			
1	Rate RS	\$ 1,389,144,651	\$ 349,689,533	\$ 54,317,256	3.9132%	\$ 377,325,343	\$ (35,638,899)	\$ -	\$ 15,724,180	\$ 356,423,713	4.62%	4.800255%	\$ 15,724,180	53.0%	\$ 352,041,919	\$ 21,351,465	\$ 21,351,465	92.4%	6.27%
2	Rate DS	\$ 446,823,692	\$ 139,824,757	\$ 42,233,252	9.4539%	\$ 111,123,785	\$ 19,698,972	\$ -	\$ 5,061,364	\$ 135,885,111	3.87%	10.344724%	\$ 5,291,354	2.0%	\$ 141,176,463	\$ 1,133,352	\$ 1,133,352	0.8%	1.24%
3	Rate EH	\$ 5,038,599	\$ 1,489,417	\$ 442,559	8.1404%	\$ 1,349,454	\$ 146,863	\$ -	\$ 61,810	\$ 1,551,027	4.19%	9.012171%	\$ 61,810	0.3%	\$ 1,509,363	\$ 19,976	\$ 19,976	0.09%	1.34%
4	Rate DM	\$ 96,173,331	\$ 34,019,576	\$ 12,125,259	12.6076%	\$ 25,919,054	\$ 8,105,522	\$ -	\$ 1,089,888	\$ 35,109,464	3.20%	13.482494%	\$ 1,089,888	6.2%	\$ 34,187,022	\$ 147,445	\$ 147,445	0.04%	0.43%
5	Rate GFL	\$ 2,892,316	\$ 795,482	\$ 222,336	7.8571%	\$ 732,910	\$ 62,572	\$ -	\$ 32,777	\$ 828,569	4.12%	8.577963%	\$ 32,777	0.1%	\$ 806,026	\$ 16,444	\$ 16,444	0.05%	1.33%
6	Rate DP	\$ 79,504,172	\$ 24,977,686	\$ 8,516,237	10.8375%	\$ 20,071,546	\$ 4,906,190	\$ -	\$ 900,890	\$ 25,878,676	3.61%	11.728311%	\$ 900,890	4.6%	\$ 25,164,915	\$ 266,319	\$ 266,319	0.09%	0.83%
7	Rate TS	\$ 16,525,555	\$ 5,151,533	\$ 1,479,571	15.5000%	\$ 4,452,511	\$ 42,979	\$ -	\$ 2,655	\$ 4,455,166	1.73%	38.971639%	\$ 2,655	0.0%	\$ 4,452,511	\$ 117,669	\$ 117,669	0.02%	-1.00%
8	Lighting	\$ 18,781,844	\$ 5,841,191	\$ 3,869,201	21.3266%	\$ 6,036,741	\$ 3,644,253	\$ -	\$ 212,646	\$ 8,259,397	2.23%	12.00385%	\$ 212,646	1.7%	\$ 8,258,354	\$ 57,723	\$ 57,723	-0.23%	-0.54%
9	Total	\$ 2,038,007,833	\$ 542,552,403	\$ 122,005,349	5.8965%	\$ 542,552,403	\$ (35,638,899)	\$ -	\$ 21,640,006	\$ 566,689,937	4.26%	6.800020%	\$ 23,095,660	100.0%	\$ 565,689,354	\$ 22,957,680	\$ 22,957,680	100.0%	4.26%
E-3.2, page 17																			
Other Operating Revenue																			
10																			
11	Total		\$ 12,829,751							\$ 12,829,751									
12			\$ 555,522,154							\$ 555,522,154									
13	Tax Credit																		
14	Tax Exemption																		

Note: (E) Present Revenues at Average ROR is calculated by subtracting Current Net Operating Income, grossed up for taxes, from Present Distribution Revenues and then adding Current Operating Income at the average rate of return, grossed-up for taxes.

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 21-0887-EL-AIR, 21-0888-EL-ATA, 21-0889-EL-AAM

Summary: Exhibit OCC Exhibits 14, 15 & 16 electronically filed by Mr. Ken Spencer
on behalf of Armstrong & Okey, Inc. and Gibson, Karen Sue Mrs.