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October 4, 2022

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

**RE: PUCO Case No. 21-0997-EL-ESS**

Dear Ms. Troupe:

Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company (the "Companies"), and American Transmission Systems, Inc. ("ATSI") originally filed FirstEnergy's Annual Reports in the above-referenced docket on March 31, 2021. Previously, information for ATSI was consolidated and incorporated in Rule 26 annual filings, including various expenditures related to ATSI's operations outside of Ohio. In addition, ATSI has reclassified certain vegetation management expenditures as maintenance instead of capital. Finally, an error was discovered in the data used for the 2020 Rule 26 annual filing, causing the Annual Reports for 2020 to contain incomplete data.

Thus, the Companies and ATSI submit the attached errata to be consistent, and to correct the public docket. The errata remove any non-Ohio ATSI expenditures to the extent identifiable, restate ATSI vegetation management expenditures from capital to maintenance, and correct data inaccuracies reported for the Companies and ATSI in the 2020 Annual Reports.

Thank you for your assistance in this matter. Please contact me if you have any questions concerning this matter.

Sincerely,

/s/ Kristen M. Fling  
Kristen M. Fling

*Attorney for Ohio Edison Company,  
The Cleveland Electric Illuminating Company, and  
The Toledo Edison Company*

**PUCO Case No. 21-0997-EL-ESS – Errata Sheets for FirstEnergy Companies Rule 26 Report electronically filed on March 31, 2021:  
Ohio Edison Company Rule 26 Report for 2020**

<b>Page</b>	<b>Errata</b>
7b: 1	Replace the entirety of page 7b: 1 of the “Ohio Edison Company Rule 26 Report for 2020” with the attached revised page 7b: 1 of the “Ohio Edison Company Rule 26 Report for 2020”
7c: 1	Replace the entirety of page 7c: 1 of the “Ohio Edison Company Rule 26 Report for 2020” with the attached revised page 7c: 1 of the “Ohio Edison Company Rule 26 Report for 2020”
7d: 1	Replace the entirety of page 7d: 1 of the “Ohio Edison Company Rule 26 Report for 2020” with the attached revised page 7d: 1 of the “Ohio Edison Company Rule 26 Report for 2020”
8b: 1	Replace the entirety of page 8b: 1 of the “Ohio Edison Company Rule 26 Report for 2020” with the attached revised page 8b: 1 of the “Ohio Edison Company Rule 26 Report for 2020”
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**The Cleveland Electric Illuminating Company Rule 26 Report for 2020**

<b>Page</b>	<b>Errata</b>
7b: 1	Replace the entirety of page 7b: 1 of the “The Cleveland Electric Illuminating Company Rule 26 Report for 2020” with the attached revised page 7b: 1 of the “The Cleveland Electric Illuminating Company Rule 26 Report for 2020”
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8d: 1	Replace the entirety of page 8d: 1 of the “The Cleveland Electric Illuminating Company Rule 26 Report for 2020” with the attached revised page 8d: 1 of the “The Cleveland Electric Illuminating Company Rule 26 Report for 2020”

**The Toledo Edison Company Rule 26 Report for 2020**

<b>Page</b>	<b>Errata</b>
8b: 1	Replace the entirety of page 8b: 1 of the “The Toledo Edison Company Rule 26 Report for 2020” with the attached revised page 8b: 1 of the “Toledo Edison Company Rule 26 Report for 2020”

	Report for 2020”
8c: 1	Replace the entirety of page 8c: 1 of the “Toledo Edison Company Rule 26 Report for 2020” with the attached revised page 8c: 1 of the “Toledo Edison Company Rule 26 Report for 2020”
8d: 1	Replace the entirety of page 8d: 1 of the “Toledo Edison Company Rule 26 Report for 2020” with the attached revised page 8d: 1 of the “Ohio Edison Company Rule 26 Report for 2020”

#### **American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020**

Page	Errata
1b: 1	Replace the entirety of page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020” with the attached revised page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020”
7a 7b: 1	Replace the entirety of page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020” with the attached revised page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020”
7c: 1	Replace the entirety of page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020” with the attached revised page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020”
7d: 1	Replace the entirety of page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020” with the attached revised page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020”
9: 1	Replace the entirety of page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020” with the attached revised page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2020”

**Ohio Edison Company  
Rule 26 Report for 2020**

**7b. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Maintenance Expenditures**

		<b>REVISED</b>
Total transmission maintenance expenditures in 2020	\$426,098	\$474,740
Total transmission investment as of year end	\$204,472,582	\$204,472,582
Transmission maintenance expenditure as % of total transmission investment	0.2%	0.2%

**Notes:**

Budgets are subject to change.

**Ohio Edison Company  
Rule 26 Report for 2020**

**7c. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Capital Expenditures - Reliability Specific**

Transmission Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$89,000	\$89,000	\$1,139,816	\$1,141,103	Over 100%	Over 100%	Over budget due to greater replacement of condition program expenses than budgeted.	Over budget due to greater replacement of condition program expenses than budgeted.	\$0	\$0
Forced	\$0	\$0	\$113,623	\$114,385	Over 100%	Over 100%	Over budget due to greater relocation work than budgeted.	Over budget due to greater relocation work than budgeted.	\$0	\$0
Miscellaneous	\$0	\$0	\$198,793	\$198,793	Over 100%	Over 100%	Over budget due to unbudgeted transmission replacements resulting from corrective maintenance program.	Over budget due to unbudgeted transmission replacements resulting from corrective maintenance program.	\$0	\$0
System Reinforcement	\$150,000	\$150,000	\$12,032	\$12,032	-92%	-92%	Under budget due to lower new load projects.	Under budget due to lower new load projects.	\$0	\$0
Vegetation Management	\$0	\$0	\$96,842	\$96,842	Over 100%	Over 100%	Over budget due to higher planned trimming than anticipated.	Over budget due to higher planned trimming than anticipated.	\$0	\$0

**Notes:**

Budgets are subject to change.

**Ohio Edison Company  
Rule 26 Report for 2020**

**7d. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Maintenance Expenditures - Reliability Specific**

Transmission Maintenance Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Corrective Maintenance	\$185,760	\$185,760	\$50,161	\$50,161	-73%	-73%	Under budget due to corrective maintenance costs lower than anticipated.	Under budget due to corrective maintenance costs lower than anticipated.	\$193,779	\$193,779
Forced	\$0	\$0	\$12,137	\$60,778	Over 100%	Over 100%	Over budget due to emergency storm restoration and follow-up work higher than budgeted costs.	Over budget due to emergency storm restoration and follow-up work higher than budgeted costs.	\$0	\$0
Miscellaneous	\$0	\$0	-\$53	-\$53	0%	0%	Minor Variance	Minor Variance	\$0	\$0
Operations	\$0	\$0	\$6,436	\$6,436	Over 100%	Over 100%	Over budget due to greater substation work than anticipated in the budget.	Over budget due to greater substation work than anticipated in the budget.	\$0	\$0
Condition	\$0	\$0	\$11,012	\$11,012	Over 100%	Over 100%	Over budget due to higher unscheduled maintenance repairs than budgeted.	Over budget due to higher unscheduled maintenance repairs than budgeted.	\$0	\$0
Preventative Maintenance	\$0	\$0	\$410	\$410	Over 100%	Over 100%	Over budget due to higher substation preventative maintenance costs than budgeted.	Over budget due to higher substation preventative maintenance costs than budgeted.	\$0	\$0
Vegetation Management	\$0	\$0	\$340,784	\$340,784	Over 100%	Over 100%	Over budget due to higher planned trimming than anticipated.	Over budget due to higher planned trimming than anticipated.	\$0	\$0

**Notes:**

Budgets are subject to change.

**Ohio Edison Company  
Rule 26 Report for 2020**

**8b. 4901:1-10-26(B)(3)(d), (B)(3)(d)(i) Distribution Maintenance Expenditures**

<b>REVISED</b>		
<b>Total distribution maintenance expenditures in 2020</b>	\$60,692,131	<b>\$94,174,266</b>
<b>Total distribution investment as of year end</b>	\$2,982,627,201	\$2,982,627,201
<b>Distribution maintenance expenditure as % of total distribution investment</b>	2.0%	<b>3.2%</b>

**Notes:**

Budgets are subject to change.

**Ohio Edison Company  
Rule 26 Report for 2020**

**8c. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Capital Expenditures - Reliability Specific**

Distribution Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$58,062,579	\$58,062,579	\$60,368,523	\$66,504,335	4%	15%	Minor Variance	Over budget due to higher grid modernization projects than budgeted	\$83,375,163	\$121,280,078
Forced	\$61,807,084	\$62,240,376	\$48,584,936	\$63,526,334	-21%	2%	Under budget due to lower substation, line failure work, and emergency storm restoration than budgeted.	Minor Variance	\$59,937,518	\$62,632,447
Miscellaneous	\$8,717,397	\$8,717,397	\$7,613,074	\$7,613,074	-13%	-13%	Under budget due to lower meter exchange and Streetlight repairs than budgeted.	Under budget due to lower meter exchange and Streetlight repairs than budgeted.	\$8,235,986	\$8,235,986
System Reinforcement	\$4,500,356	\$4,500,356	\$5,950,419	\$6,543,431	32%	45%	Over budget due to higher emergent new load projects than budgeted	Over budget due to higher emergent new load projects than budgeted	\$516,908	\$906,661
Vegetation Management	\$7,206,675	\$7,206,675	\$7,137,088	\$7,137,088	-1%	-1%	Minor Variance	Minor Variance	\$7,652,387	\$7,652,387

**Notes:**

Budgets are subject to change.



**Ohio Edison Company  
Rule 26 Report for 2020**

**8d. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Maintenance Expenditures - Reliability Specific**

Distribution Maintenance Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Corrective Maintenance	\$5,761,352	\$5,761,352	\$8,538,590	\$8,538,590	48%	48%	Over budget due to greater substation and line corrective maintenance work than anticipated in the budget.	Over budget due to greater substation and line corrective maintenance work than anticipated in the budget.	\$6,802,000	\$6,802,000
Forced	\$10,056,181	\$10,056,181	\$8,070,778	\$31,419,453	-20%	Over 100%	Under budget due to lower emergency storm restoration regulatory required and failure work than budgeted.	Over budgeted due to higher storm restoration and failure work than budgeted.	\$10,282,044	\$10,282,044
Miscellaneous	\$1,781,694	\$1,781,694	\$5,172,326	\$5,231,384	Over 100%	Over 100%	Over budget due to higher meter, and street lighting work than anticipated in budget.	Over budget due to higher meter, and street lighting work than anticipated in budget.	\$2,376,587	\$2,376,587
Operations	\$0	\$0	\$334,358	\$334,358	Over 100%	Over 100%	Over budget due to greater line distribution operations work than anticipated in the budget.	Over budget due to greater line distribution operations work than anticipated in the budget.	\$0	\$0
Preventative Maintenance	\$0	\$0	\$32,122	\$34,996	Over 100%	Over 100%	Over budget due to higher substation and line preventative maintenance costs than budgeted.	Over budget due to higher substation and line preventative maintenance costs than budgeted.	\$0	\$0
Condition	\$23,675,940	\$23,675,940	\$16,947,044	\$17,096,575	-28%	-28%	Under budget due to lower unscheduled maintenance repairs than budgeted.	Under budget due to lower unscheduled maintenance repairs than budgeted.	\$24,352,553	\$24,352,553
Vegetation Management	\$14,650,486	\$14,650,486	\$15,008,814	\$18,373,955	2%	25%	Minor Variance	Over budget due to higher vegetation trimming than budgeted	\$14,650,486	\$14,650,486

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company**  
**Rule 26 Report for 2020**

**7b. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Maintenance Expenditures**

		<b>REVISED</b>
Total transmission maintenance expenditures in 2020	\$422,390	\$484,151
Total transmission investment as of year end	\$449,068,203	\$449,068,203
Transmission maintenance expenditure as % of total transmission investment	0.1%	0.1%

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company  
Rule 26 Report for 2020**

**7c. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Capital Expenditures - Reliability Specific**

Transmission Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$19,468	\$19,468	\$752,762	\$752,762	Over 100%	Over 100%	Over budget due to greater replacement of condition program costs than budaoeted.	Over budget due to greater replacement of condition prooram costs than budaoeted.	\$761,223	\$761,223
Forced	\$401,641	\$401,641	\$402,045	\$911,216	0%	Over 100%	Insignificant Variance	Over budget due to storm costs being higher than planned.	\$0	\$0
Miscellaneous	\$0	\$0	\$292,653	\$311,822	Over 100%	Over 100%	Over budget due to unbudgeted transmission replacements from a corrective maintenance program.	Over budget due to unbudgeted transmission replacements from a corrective maintenance program.	\$0	\$0
System Reinforcement	\$0	\$0	\$17,539	\$17,539	Over 100%	Over 100%	Over budget due to engineering costs of an installed 345kV line to prevent system voltage collapse from retired generators.	Over budget due to engineering costs of an installed 345kV line to prevent system voltage collapse from retired generators.	\$0	\$0
Vegetation Management	\$739,668	\$739,668	\$528,867	\$528,867	-28%	-28%	Under budget due to lower planned and unplanned vegetation trimming costs than budgeted.	Under budget due to lower planned and unplanned vegetation trimming costs than budgeted.	\$653,805	\$653,805

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company  
Rule 26 Report for 2020**

**7d. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Maintenance Expenditures - Reliability Specific**

Transmission Maintenance Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Corrective Maintenance	\$610	\$610	\$35,203	\$62,287	Over 100%	Over 100%	Over budget due to more corrective maintenance costs than in the budget.	Over budget due to more corrective maintenance costs than in the budget.	\$0	\$0
Forced	\$0	\$0	\$60,425	\$95,103	Over 100%	Over 100%	Over budget due to unbudgeted regulatory required O&M costs than budgeted.	Over budget due to unbudgeted regulatory required O&M costs than budgeted.	\$0	\$0
Condition	\$0	\$0	-\$6,650	-\$6,650	Over 100%	Under 100%	Under budget due to true up of prior period costs.	Under budget due to true up of prior period costs.	\$0	\$0
Vegetation Management	\$300,000	\$300,000	\$334,583	\$334,583	12%	12%	Over budget due to higher planned vegetation costs than budgeted.	Over budget due to higher planned vegetation costs than budgeted.	\$230,000	\$230,000

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company**  
**Rule 26 Report for 2020**

**8b. 4901:1-10-26(B)(3)(d), (B)(3)(d)(i) Distribution Maintenance Expenditures**

		<b>REVISED</b>
<b>Total distribution maintenance expenditures in 2020</b>	\$42,143,468	<b>\$67,112,848</b>
<b>Total distribution investment as of year end</b>	\$2,489,580,194	\$2,489,580,194
<b>Distribution maintenance expenditure as % of total distribution investment</b>	1.7%	<b>2.7%</b>

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company  
Rule 26 Report for 2020**

**8c. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Capital Expenditures - Reliability Specific**

Distribution Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$71,079,561	\$71,079,561	\$45,919,152	\$46,831,903	-35%	-34%	Under budget due to lower condition program replacement costs than budgeted.	Under budget due to lower condition program replacement costs than budgeted.	\$54,469,919	\$58,038,292
Forced	\$77,520,793	\$77,520,793	\$52,866,221	\$75,699,200	-32%	-2%	Under budget due to lower substation and line equipment failure work and major storm restoration than budgeted.	Minor Variance	\$74,191,256	\$78,390,018
Miscellaneous	\$8,941,777	\$8,941,777	\$5,632,802	\$5,632,802	-37%	-37%	Under budget due to lower streetlight and meter replacement costs than budgeted.	Under budget due to lower streetlight and meter replacement costs than budgeted.	\$9,202,601	\$9,202,601
System Reinforcement	\$902,113	\$902,113	\$1,541,368	\$1,694,210	71%	88%	Over budget due to higher new load / development work than budgeted.	Over budget due to higher new load / development work than budgeted.	\$926,820	\$926,838
Vegetation Management	\$9,555,317	\$9,555,317	\$9,870,115	\$9,870,115	3%	3%	Minor Variance	Minor Variance	\$9,527,959	\$9,527,959

**Notes:**

Budgets are subject to change.

**The Cleveland Electric Illuminating Company  
Rule 26 Report for 2020**

**8d. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Maintenance Expenditures - Reliability Specific**

Distribution Maintenance Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Corrective Maintenance	\$1,901,710	\$1,901,710	\$6,715,015	\$6,715,015	Over 100%	Over 100%	Over budget due to substation and overhead line maintenance repairs being more than budgeted.	Over budget due to substation and overhead line maintenance repairs being more than budgeted.	\$1,901,710	\$6,075,109
Forced	\$10,792,404	\$10,792,404	\$5,132,911	\$23,789,062	-52%	Over 100%	Under budget due to equipment failures and storm restoration expense being less than budgeted.	Over budget due to storm restoration expenses being more than budgeted	\$10,792,404	\$11,574,276
Miscellaneous	\$3,571,654	\$3,571,654	\$4,050,542	\$4,053,747	13%	13%	Over budget due to streetlight repair costs being more than budgeted.	Over budget due to streetlight repair costs being more than budgeted.	\$3,571,654	\$2,566,978
Operations	\$1,380,827	\$1,380,827	\$1,652,704	\$1,652,704	20%	20%	Over budget due to substation and line shop operations maintenance costs more than planned.	Over budget due to substation and line shop operations maintenance costs more than planned.	\$1,380,827	\$1,380,913
Preventative Maintenance	\$2,025,218	\$2,025,218	\$323,656	\$323,656	-84%	-84%	Under budget due to substation equipment maintenance costs less than planned.	Under budget due to substation equipment maintenance costs less than planned.	\$2,025,218	\$778,940
Condition	\$17,630,353	\$17,630,353	\$16,470,288	\$16,524,933	-7%	-6%	Minor Variance	Minor Variance	\$9,555,634	\$14,935,801
Vegetation Management	\$5,635,160	\$5,635,160	\$6,294,017	\$6,294,017	12%	12%	Over budget due to planned and unplanned forestry trimming costs more than planned.	Over budget due to planned and unplanned forestry trimming costs more than planned.	\$5,635,160	\$6,401,427

**Notes:**

Budgets are subject to change.

**The Toledo Edison Company**  
**Rule 26 Report for 2020**

**8b. 4901:1-10-26(B)(3)(d), (B)(3)(d)(i) Distribution Maintenance Expenditures**

		<b>REVISED</b>
<b>Total distribution maintenance expenditures in 2020</b>	\$18,397,995	<b>\$21,153,241</b>
<b>Total distribution investment as of year end</b>	\$1,053,827,502	\$1,053,827,502
<b>Distribution maintenance expenditure as % of total distribution investment</b>	1.7%	2.0%

**Notes:**

Budgets are subject to change.



**The Toledo Edison Company  
Rule 26 Report for 2020**

**8c. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Capital Expenditures - Reliability Specific**

Distribution Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$27,601,900	\$27,601,900	\$20,144,092	\$20,952,196	-27%	-24%	Under budget due to lower than anticipated substation and underground distribution equipment replacements	Under budget due to lower than anticipated substation and underground distribution equipment replacements	\$23,630,927	\$27,800,832
Forced	\$17,924,741	\$17,924,741	\$14,112,571	\$19,143,768	-21%	7%	Under budget due to lower than anticipated line failure work	Over budget due to higher storm restoration and substation equipment replacements	\$17,681,833	\$18,915,089
Miscellaneous	\$8,294,604	\$8,294,604	\$6,182,708	\$6,217,745	-25%	-25%	Under budget due to lower than anticipated streetlight and meter exchange costs	Under budget due to lower than anticipated streetlight and meter exchange costs	\$8,294,510	\$8,294,510
System Reinforcement	\$0	\$0	\$15,600	\$53,355	Over 100%	Over 100%	Over budget due to unbudgeted system reinforcement work	Over budget due to unbudgeted system reinforcement work	\$418	\$418
Vegetation Management	\$2,945,091	\$2,945,091	\$2,228,721	\$2,228,721	-24%	-24%	Under budget due to lower than anticipated capital vegetation management work	Under budget due to lower than anticipated capital vegetation management work	\$1,227,895	\$1,227,895

**Notes:**

Budgets are subject to change.

**The Toledo Edison Company  
Rule 26 Report for 2020**

**8d. 4901:1-10-26(B)(3), (B)(3)(d)(ii), (B)(3)(d)(iii) Distribution Maintenance Expenditures - Reliability Specific**

<b>Distribution Maintenance Budget Category</b>	<b>2020 Budget</b>	<b>REVISED 2020 Budget</b>	<b>2020 Actual</b>	<b>REVISED 2020 Actual</b>	<b>% Variance</b>	<b>REVISED % Variance</b>	<b>Explanation of Variance if Over 10%</b>	<b>REVISED Explanation of Variance if Over 10%</b>	<b>2021 Budget</b>	<b>REVISED 2021 Budget</b>
Corrective Maintenance	\$1,968,089	\$1,968,089	\$2,969,831	\$2,969,831	51%	51%	Over budget due to higher than anticipated distribution substation corrective maintenance	Over budget due to higher than anticipated distribution substation corrective maintenance	\$2,157,553	\$2,157,553
Forced	\$2,923,829	\$2,923,829	\$1,574,898	\$2,589,222	-46%	-11%	Under budget due to emergency storm restoration and related follow up work lower than anticipated	Under budget due to emergency storm restoration and related follow up work lower than anticipated	\$2,883,478	\$2,883,478
Miscellaneous	\$1,380,035	\$1,380,035	\$2,056,712	\$2,056,712	49%	49%	Over budget due to higher than anticipated streetlight maintenance and customer requested metering costs	Over budget due to higher than anticipated streetlight maintenance and customer requested metering costs	\$1,118,909	\$1,118,909
Operations	\$1,074,842	\$1,074,842	\$85,050	\$85,050	-92%	-92%	Under budget due to substation operations maintenance costs lower than anticipated	Under budget due to substation operations maintenance costs lower than anticipated	\$1,098,121	\$1,098,121
Preventative Maintenance	\$984,847	\$984,847	\$846,628	\$846,628	-14%	-14%	Under budget due to substation preventative maintenance costs lower than anticipated	Under budget due to substation preventative maintenance costs lower than anticipated	\$1,148,679	\$1,148,679
Condition	\$6,827,091	\$6,827,091	\$5,631,710	\$5,658,896	-18%	-17%	Under budget due to overhead distribution equipment repair costs lower than anticipated	Under budget due to overhead distribution equipment repair costs lower than anticipated	\$6,546,378	\$6,608,544
Vegetation Management	\$3,706,621	\$3,706,621	\$4,176,801	\$4,176,801	13%	13%	Over budget due to higher than anticipated maintenance forestry work	Over budget due to higher than anticipated maintenance forestry work	\$5,003,460	\$5,003,460

**Notes:**

Budgets are subject to change.

American Transmission Systems, Inc. ("ATSI")  
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1b. 4901:1-10-26(B)(1) Future Investment Plan for Facilities and Equipment

Transmission or Distribution	2020 Planned Costs	REVISED 2020 Planned Costs	2020 Actual Costs	REVISED 2020 Actual Costs	2021 Planned Costs	REVISED 2021 Planned Costs	2022 Projected Costs	REVISED 2022 Projected Costs	2023 Projected Costs	REVISED 2023 Projected Costs	2024 Projected Costs	REVISED 2024 Projected Costs
T	\$407,265,387	\$377,636,295	\$392,117,673	\$360,255,248	\$408,349,042	\$350,206,061	\$386,796,419	\$329,222,145	\$596,340,791	\$447,039,675	\$556,029,173	\$473,175,496

Notes:

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. 2021 - 2024 Planned Costs are estimates.
3. All budgets are subject to change.

**American Transmission Systems, Inc. ("ATSI")  
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**7a. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Capital Expenditures**

		<b>REVISED</b>
<b>Total transmission capital expenditures in 2020</b>	\$392,117,673	<b>\$360,255,248</b>
<b>Total transmission investment as of year end</b>	\$5,063,309,364	<b>\$4,481,012,475</b>
<b>Transmission capital expenditure as % of total transmission investment</b>	7.7%	<b>8.0%</b>

**Notes:**

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. Budgets are subject to change.

**7b. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Maintenance Expenditures**

		<b>REVISED</b>
<b>Total transmission maintenance expenditures in 2020</b>	\$58,107,471	<b>\$62,096,736</b>
<b>Total transmission investment as of year end</b>	\$5,063,309,364	<b>\$4,481,012,475</b>
<b>Transmission maintenance expenditure as % of total transmission investment</b>	1.1%	<b>1.4%</b>

**Notes:**

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. Budgets are subject to change.

**American Transmission Systems, Inc. ("ATSI")  
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**7c. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Capital Expenditures - Reliability Specific**

Transmission Capital Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Condition	\$242,045,542	\$216,385,536	\$257,569,795	\$254,537,181	6%	18%	Minor Variance	Over budget due to circuit rebuilds and breaker addition projects being greater than plan.	\$178,848,572	\$213,199,514
Forced	\$2,727,018	\$2,898,304	\$14,274,610	\$18,278,375	Over 100%	Over 100%	Over budget due to failure, relocation, regulatory required work, and storm costs being greater than plan.	Over budget due to failure, relocation, regulatory required work, and storm costs being greater than plan.	\$247,116	\$3,014,671
Miscellaneous	\$2,591,884	\$2,276,700	\$1,940,888	\$1,604,481	-25%	-30%	Under budget due to metering related costs and corrective maintenance being lower than plan.	Under budget due to metering related costs and corrective maintenance being lower than plan.	\$1,255,998	\$862,589
System Reinforcement	\$85,073,907	\$84,175,143	\$19,995,037	\$28,220,820	-76%	-66%	Under budget due to system capacity upgrades/expansion projects being lower than plan.	Under budget due to system capacity upgrades/expansion projects being lower than plan.	\$70,683,566	\$53,585,354
Vegetation Management	\$9,743,941	\$0	\$7,279,177	\$0	-25%	0%	Under budget due to vegetation labor, overhead, and transportation costs being lower than plan.	No variance	\$0	\$0

**Notes:**

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. Budgets are subject to change.

**American Transmission Systems, Inc. ("ATSI")  
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**7d. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Maintenance Expenditures - Reliability Specific**

Transmission Maintenance Budget Category	2020 Budget	REVISED 2020 Budget	2020 Actual	REVISED 2020 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2021 Budget	REVISED 2021 Budget
Corrective Maintenance	\$2,535,836	\$2,478,775	\$6,979,196	\$6,121,844	Over 100%	Over 100%	Over budget due to substation equipment faults and interrupts being greater than plan.	Over budget due to substation equipment faults and interrupts being greater than plan.	\$2,535,836	\$3,926,659
Forced	\$359,590	\$375,768	\$89,928	\$500,487	-75%	33%	Under budget due to relocation projects being lower than plan.	Over budget due to storm costs higher than budgeted.	\$359,590	\$24,389
Miscellaneous	\$1,882,754	\$1,830,670	\$4,343,679	\$3,786,438	Over 100%	Over 100%	Over budget due to corrective maintenance portions of system reinforcement projects being greater than plan.	Over budget due to corrective maintenance portions of system reinforcement projects being greater than plan.	\$1,882,754	\$1,976,311
Operations	\$9,971,096	\$9,967,964	\$7,209,824	\$6,978,080	-28%	-30%	Under budget due to substation labor costs being lower than plan.	Under budget due to substation labor costs being lower than plan.	\$9,971,096	\$9,280,830
Preventative Maintenance	\$578,237	\$578,237	\$196,217	\$494,670	-66%	-14%	Under budget due to substation maintenance costs being lower than plan.	Under budget due to substation maintenance costs being lower than plan.	\$578,237	\$380,103
Condition	\$28,797,605	\$27,789,706	\$25,311,317	\$25,114,880	-12%	-10%	Under budget due to replacement and study costs being lower than plan.	Under budget due to replacement and study costs being lower than plan.	\$28,797,605	\$26,700,153
Vegetation Management	\$9,833,864	\$17,634,118	\$10,378,324	\$15,897,954	6%	-10%	Minor Variance	Under budget due to less vegetation clearing than budgeted.	\$9,833,864	\$17,821,295

**Notes:**

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. Budgets are subject to change.

**American Transmission Systems, Inc. ("ATSI")  
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**9. 4901:1-10-26(B)(3)(e) Average Remaining Depreciation Life of Distribution and Transmission Facilities**

Transmission or Distribution	Asset Type	FERC Account/ Subaccount	Total Depreciable Life of Asset	Total Depreciated Life of Asset	REVISED Total Depreciated Life of Asset	Total Remaining Life of Asset	REVISED Total Remaining Life of Asset	Percent of Remaining Life of Asset	REVISED Percent of Remaining Life of Asset	How Age Was Determined	REVISED How Age Was Determined
T	Structures / improvements	352.1	50.00	12.77	13.11	37.23	36.89	74.46%	73.77%	See note 1.	See note 2.
T	Clearing, Grading of Land	352.2	50.00	20.90	18.50	29.10	31.50	58.21%	63.01%	See note 1.	See note 2.
T	Station Equipment	353	49.00	7.33	7.28	41.67	41.75	85.04%	85.15%	See note 1.	See note 2.
T	Towers & Fixtures	354	50.00	41.46	41.15	8.54	8.85	17.08%	17.71%	See note 1.	See note 2.
T	Poles & Fixtures	355	47.00	7.72	7.47	39.28	39.46	83.56%	84.08%	See note 1.	See note 2.
T	Overhead Conductors	356.1	51.00	8.97	9.37	42.03	41.56	82.39%	81.60%	See note 1.	See note 2.
T	Clearing, Grading of Land	356.2	51.00	10.66	11.18	40.34	39.75	79.06%	78.05%	See note 1.	See note 2.
T	Underground Conduit	357	60.00	35.37	36.03	24.63	23.97	41.05%	39.94%	See note 1.	See note 2.
T	Underground Conductor	358	49.00	20.76	21.34	28.24	27.68	57.64%	56.46%	See note 1.	See note 2.
T	Roads & Trails	359	75.00	14.01	14.42	60.98	60.77	81.36%	80.82%	See note 1.	See note 2.

**Notes:**

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 21-0997-EL-ESS**

Summary: Correspondence providing an Errata Sheet to the Annual Report of FirstEnergy Companies filed March 31, 2021 pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26 electronically filed by Ms. Jill R. Olbrysh Sustar on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and American Transmission Systems, Inc.