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October 4, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RE: PUCO Case No. 17-0997-EL-ESS

Dear Ms. Troupe:

Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company (the "Companies"), and American Transmission Systems, Inc. ("ATSI") originally filed FirstEnergy's Annual Reports in the above-referenced docket on March 31, 2017. Previously, information for ATSI was consolidated and incorporated in Rule 26 annual filings, including various expenditures related to ATSI's operations outside of Ohio. Thus, the Companies and ATSI submit the attached errata to correct the public docket, removing any non-Ohio expenditures, to the extent identifiable.

Thank you for your assistance in this matter. Please contact me if you have any questions concerning this matter.

Sincerely,

/s/ Kristen M. Fling
Kristen M. Fling

*Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating Company, and
The Toledo Edison Company*

PUCO Case No. 17-0997-EL-ESS – Errata Sheet for FirstEnergy Companies report filed pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26, electronically filed on March 31, 2017:

American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016

Page	Errata
1b: 1	Replace the entirety of page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016” with the attached revised page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016”
7a 7b: 1	Replace the entirety of page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016” with the attached revised page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016”
7c: 1	Replace the entirety of page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016” with the attached revised page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016”
7d: 1	Replace the entirety of page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016” with the attached revised page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016”
9: 1	Replace the entirety of page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016” with the attached revised page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2016”

American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2016

1b. 4901:1-10-26(B)(1) Future Investment Plan for Facilities and Equipment

Transmission or Distribution	2016 Planned Costs	REVISED 2016 Planned Costs	2016 Actual Costs	REVISED 2016 Actual Costs	2017 Planned Costs	REVISED 2017 Planned Costs	2018 Projected Costs	REVISED 2018 Projected Costs	2019 Projected Costs	REVISED 2019 Projected Costs	2020 Projected Costs	REVISED 2020 Projected Costs
T	\$504,100,000	\$408,405,449	\$487,436,394	\$409,183,187	\$426,635,609	\$361,022,394		\$347,798,232		\$369,908,550		\$381,968,568

Notes:

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. 2017 - 2020 Planned Costs are estimates.
3. All budgets are subject to change.

American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2016

7a. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Capital Expenditures

		REVISED
Total transmission capital expenditures in 2016	\$487,436,394	\$409,183,187
Total transmission investment as of year end	\$3,724,971,086	\$3,275,970,466
Transmission capital expenditure as % of total transmission investment	13.1%	12.5%

Notes:

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2. Budgets are subject to change.

7b. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Maintenance Expenditures

		REVISED
Total transmission maintenance expenditures in 2016	\$37,712,817	\$33,011,576
Total transmission investment as of year end	\$3,724,971,086	\$3,275,970,466
Transmission maintenance expenditure as % of total transmission investment	1.0%	1.0%

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**American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2016**

7c. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Capital Expenditures - Reliability Specific

Transmission Capital Budget Category	2016 Budget	REVISED 2016 Budget	2016 Actual	REVISED 2016 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2017 Budget	REVISED 2017 Budget
Condition	\$284,285,484	\$228,667,039	\$282,016,797	\$237,017,258	-1%	4%		Variance not material	\$270,392,553	\$227,015,442
Forced	\$11,359,023	\$11,358,998	\$12,641,288	\$12,252,248	10%	8%	Over budget due to forced failures and highway relocation projects exceeding budget, partially offset by favorable regional interconnection expenditures.	Over budget due to forced failures and highway relocation projects exceeding budget, partially offset by favorable regional interconnection expenditures.	\$1,174,650	\$1,174,650
Miscellaneous	\$787,567	\$787,225	\$1,552,256	\$1,578,229	49%	Over 100%	Over budget due to metering upgrade projects and 69 / 138 kV insulator replacements exceeding budget.	Over budget due to metering upgrade projects and 69 / 138 kV insulator replacements exceeding budget.	\$671,653	\$671,653
System Reinforcement	\$65,654,485	\$59,092,127	\$10,151,074	\$2,875,197	-85%	-95%	Under budget due to Tx line rebuilds, equipment additions, conductor enhancement projects and contingent / emergent projects being favorable to plan.	Under budget due to Tx line rebuilds, equipment additions, conductor enhancement projects and contingent / emergent projects being favorable to plan.	\$47,662,765	\$39,651,448
Vegetation Management	\$9,278,758	\$7,742,718	\$5,769,286	\$4,848,760	-38%	-37%	Under budget due to planned tree trimming being less than budgeted, partially offset by unfavorable unplanned tree trimming.	Under budget due to planned tree trimming being less than budgeted, partially offset by unfavorable unplanned tree trimming.	\$6,219,126	\$0

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**American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2016**

7d. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Maintenance Expenditures - Reliability Specific

Transmission Maintenance Budget Category	2016 Budget	REVISED 2016 Budget	2016 Actual	REVISED 2016 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2017 Budget	REVISED 2017 Budget
Corrective Maintenance	\$2,341,075	\$2,341,075	\$3,969,623	\$3,423,164	41%	46%	Over budget due to bulk transmission line and substation faults, interrupts, and equipment maintenance being higher than planned.	Over budget due to bulk transmission line and substation faults, interrupts, and equipment maintenance being higher than planned.	\$2,087,769	\$2,040,173
Forced	\$93	\$93	\$144,135	\$121,952	100%	Over 100%	Over budget due to damage from major storm and wind events to Tx equipment.	Over budget due to damage from major storm and wind events to Tx equipment.	\$86	\$86
Miscellaneous	\$0	\$0	\$312,331	\$312,331	Over 100%	Over 100%	Over budget due to residual O&M settlement from major conductor rebuild projects that settle mostly to capital but have a small maintenance element.	Over budget due to residual O&M settlement from major conductor rebuild projects that settle mostly to capital but have a small maintenance element.	\$0	\$0
Operations	\$5,426,002	\$5,426,002	\$5,979,115	\$5,827,319	9%	7%		Over budget due to Tx line overhead higher than budgeted	\$6,843,529	\$6,843,529
Preventative Maintenance	\$960,195	\$960,195	\$210,006	\$210,006	-78%	-78%	Under budget due to fewer unplanned substation equipment repairs resulting from faults and interrupts than planned.	Under budget due to fewer unplanned substation equipment repairs resulting from faults and interrupts than planned.	\$1,012,144	\$1,012,144
Condition	\$23,696,587	\$22,880,766	\$17,462,663	\$15,254,509	-26%	-33%	Under budget due to less priority equipment condition repairs than planned.	Under budget due to less priority equipment condition repairs than planned.	\$23,408,278	\$22,278,026
Vegetation Management	\$8,105,823	\$7,473,058	\$9,038,657	\$7,384,202	10%	-1%	Over budget due to more planned tree trimming expenses than planned, partially offset by favorable unplanned tree trimming expenses.	Variance not material	\$9,378,932	\$13,942,705

Notes:

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2. Budgets are subject to change.

American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2016

9. 4901:1-10-26(B)(3)(e) Average Remaining Depreciation Life of Distribution and Transmission Facilities

Transmission or Distribution	Asset Type	FERC Account/ Subaccount	Total Depreciable Life of Asset	Total Depreciated Life of Asset	REVISED Total Depreciated Life of Asset	Total Remaining Life of Asset	REVISED Total Remaining Life of Asset	Percent of Remaining Life of Asset	REVISED Percent of Remaining Life of Asset	How Age Was Determined	REVISED How Age Was Determined
T	Structures and Improvements	352.1	50.00	13.65	14.76	36.35	35.24	72.70%	70.48%	See note 1.	See note 2.
T	Clearing, Grading of Land	352.2	50.00	20.55	18.38	29.45	31.62	58.90%	63.23%	See note 1.	See note 2.
T	Station Equipment	353	49.00	7.17	7.07	41.83	41.95	85.38%	85.57%	See note 1.	See note 2.
T	Towers and Fixtures	354	50.00	39.96	39.83	10.04	10.17	20.08%	20.35%	See note 1.	See note 2.
T	Poles and Fixtures	355	47.00	8.90	8.31	38.10	38.62	81.04%	82.30%	See note 1.	See note 2.
T	Overhead Conductors	356.1	51.00	11.96	12.24	39.04	38.69	76.51%	75.98%	See note 1.	See note 2.
T	Clearing, Grading of Land	356.2	51.00	12.95	13.42	38.05	37.51	74.58%	73.65%	See note 1.	See note 2.
T	Underground Conduit	357	60.00	31.93	32.03	28.07	27.97	46.78%	46.61%	See note 1.	See note 2.
T	Underground Conductor	358	49.00	17.25	17.52	31.75	31.50	64.80%	64.27%	See note 1.	See note 2.
T	Roads and Trails	359	75.00	32.29	32.05	42.71	43.14	57.06%	57.37%	See note 1.	See note 2.

Notes:

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2. Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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Case No(s). 17-0997-EL-ESS

Summary: Correspondence providing an Errata Sheet to the Annual Report of FirstEnergy Companies filed March 31, 2017 pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26 electronically filed by Ms. Jill R. Olbrysh Sustar on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and American Transmission Systems, Inc.