BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Regulation of the)	
Purchased Gas Adjustment Clause)	Case No. 22-216-GA-GCR
Contained Within the Rate Schedules of)	
Suburban Natural Gas Company and)	
Related Matters.)	
I A M A CA II 11 411)	
In the Matter of the Uncollectible)	
Expense Rider of Suburban Natural Gas)	Case No. 22-316-GA-UEX
Company and Related Matters.)	
)	
In the Matter of the Percentage of)	
Income Payment Plan Rider of Suburban)	
Natural Gas Company and Related)	Case No. 22-416-GA-PIP
Matters.		

JOINT STIPULATION AND RECOMMENDATION

These cases are before the Public Utilities Commission of Ohio (Commission) pursuant to R.C. 4905.302, Ohio Adm.Code 4901:1-14-07 and Ohio Adm.Code 4901:1-14-08, for review of the following audits: (1) the Financial Audit of the Gas Cost Recovery (GCR) mechanism of Suburban Natural Gas Company (Suburban) for the period of September 1, 2019 through August 31, 2021 (GCR Audit) prepared by the Staff of the Commission (Staff) and filed in Case No. 22-216-GA-GCR on July 15, 2022; (2) the Audit of the Uncollectible Expense (UEX) mechanism for the period of January 1, 2020 through December 31, 2021 (UEX Audit) prepared by the Staff and filed in Case No. 22-316-GA-UEX on July 15, 2022; and (3) the Audit of the Percentage of Income Payment Plan (PIPP)

mechanism for the period of January 1, 2020 through December 31, 2021 (PIPP Audit) prepared by the Staff and filed in Case No. 22-416-GA-PIP on July 15, 2022.

Suburban has reviewed all three audit reports and, for the purposes of reaching a stipulation only, agrees with and endorses Staff's conclusions and recommendations contained therein ("Staff Reports"), except as otherwise agreed to herein. The Staff Reports, attached hereto, should be identified and admitted into evidence as "Staff Exhibits 1, 2, and 3," respectively. Ohio Adm.Code 4901-1-30 provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in such proceeding. Pursuant to Ohio Adm.Code 4901-1-10(C), Staff is considered a party for the purposes of entering into a stipulation under Ohio Adm.Code 4901-1-30.

There being no matters in dispute between Staff and Suburban (collectively, "Parties" or "Signatory Parties" and individually, "Party" or "Signatory Party"), the Parties stipulate and recommend as follows:

A. GCR AUDIT

1. The differences between the Staff's and Suburban's calculations for the Actual Adjustment (AA) are not self-correcting through the GCR mechanism. The Parties recommend an AA of \$96 for an under-collection. Staff corrected an error in the AA calculation for the quarter ending in November 2020, where because of a typographical error Staff used an incorrect AA adjustment rate of (\$0.0670 per Mcf) in its Expected Gas Cost (EGC) calculation, instead of the correct AA adjustment rate of (\$0.0607 per Mcf). Additionally, Staff corrected

an error in its Purchased Gas Costs calculation where Staff inadvertently excluded Prior Period Adjustments (PPA) for January 2021 in the amount of (\$86.55) and April 2021 in the amount of (\$500). The net effect of the PPA and AA adjustment rate corrections flowing through the AA formula results in an increase in Staff's calculated AA from (\$626) to \$96. The adjusted calculation, attached hereto, should be identified and admitted into evidence as "Suburban Exhibit 1."

- 2. The differences between the Staff and Suburban calculations for the Balance Adjustment (BA) are not self-correcting through the GCR mechanism. The Parties recommend a BA of \$4 for an under-collection.
- 3. Ohio Adm.Code 4901:1-14-08(C) requires that the subject natural gas company publish notice of the hearing in its GCR audit proceeding at least fifteen and not more than thirty days prior to the scheduled date of the hearing by: (1) a display ad in a newspaper or newspapers of general circulation throughout its service area; (2) a bill message or bill insert included with the customer bills; or (3) a separate direct mailing to customers. After obtaining a partial waiver of the rule, Suburban published ads, which substantially comply with the publication requirements, in newspapers of general circulation throughout its service area. The proofs of publication, attached hereto, should be identified and admitted into evidence as "Suburban Exhibit 2," and should be made a part of the record of this proceeding. Consistent with the Commission's Entry dated September 7, 2022, the Parties recommend that the Commission find that the manner of

publication described herein is in substantial compliance with Ohio Adm.Code 4901:1-14-08(C)(2).

B. UEX AUDIT

1. The Parties agree that no adjustment is needed to the December 31, 2021 UEX ending balance of \$59,745.

C. PIPP AUDIT

1. The Parties agree that no adjustment is needed to the December 31, 2021 PIPP ending balance of \$190,484.

D. PROCEDURAL MATTERS

- 1. This Joint Stipulation and Recommendation should be adopted and admitted into evidence as "Joint Exhibit 1," and made a part of the record of these proceedings.
- 2. Although the Signatory Parties recognize that this Stipulation is not binding on the Commission, the Parties respectfully submit that this Stipulation is reached by parties represented by capable and knowledgeable counsel who engaged in serious bargaining; is supported by adequate data and information; as a package benefits customers and the public interest; represents a just and reasonable resolution of all issues in this proceeding; violates no important regulatory principle or practice; and complies with and promotes the policies and requirements of Title 49 of the Ohio Revised Code.
- 3. This Stipulation is expressly conditioned upon its adoption by the Commission in its entirety and without material modification. Should the Commission reject or materially modify all or any part of this Stipulation, the Signatory Parties shall

have the right, within thirty days of issuance of the Commission's Order, to file an application for rehearing. Should the Commission, in issuing an entry on rehearing, not adopt the Stipulation in its entirety and without material modification, any Signatory Party may withdraw from the Stipulation. Such withdrawal shall be accomplished by filing a notice with the Commission, including service to all parties in the docket, within thirty days of the Commission's entry on rehearing. Other Signatory Parties to this Stipulation agree to not oppose the withdrawal from the Stipulation by any other Signatory Party. Prior to the filing of such a notice, the Party wishing to withdraw agrees to work in good faith with the other Signatory Party or Parties to achieve an outcome that substantially satisfies the intent of the Stipulation and, if a new agreement is reached that includes the Signatory Party wishing to withdraw, then the new agreement shall be filed for Commission review and approval. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are unsuccessful in reaching a new agreement that includes all Signatory Parties to the present Stipulation, and a Signatory Party files a notice to withdraw from the Stipulation, then the Commission will convene an evidentiary hearing such that the withdrawing Party will be afforded the opportunity to contest the Stipulation by presenting evidence through witnesses and cross-examination, presenting rebuttal testimony, and briefing all issues that the Commission shall decide based upon the record and briefs as if the withdrawing Party had never executed the Stipulation.

4. The Signatory Parties agree that the forgoing Stipulation is in the best interest of the Parties, and urge that the Commission adopt the same.

Wherefore, Staff and Suburban respectfully request the forgoing Stipulation should be adopted.

In witness whereof, the Signatory Parties have manifested their consent to this Joint Stipulation and Recommendation by affixing their signatures below on this 14th day of September, 2022.

/s/ Robert Eubanks

Robert Eubanks

Assistant Attorney General 30 East Broad Street, 26th Floor Columbus, Ohio 43215 614-644-8669 telephone Robert.Eubanks@ohioattorneygeneral.gov

/s/ Kimberly W. Bojko

Kimberly W. Bojko

Counsel, Suburban Natural Gas Company Carpenter Lipps & Leland LLP 280 North High Street, Suite 1300 Columbus, Ohio 43215 614-365-4100 telephone bojko@carpenterlipps.com

Staff Exhibit 1 Staff Report in Case No. 22-216-GA-GCR

A report by the Staff of the **Public Utilities Commission of Ohio**

Suburban Natural Gas Company 22-216-GA-GCR

Financial Audit of the Gas Cost Recovery

Mechanisms for the Cost Incurred for the period of

September 1, 2019 through August 31, 2021

July 15, 2022



Table of Contents

CERTIFICATE OF ACCOUNTABILITY1
EXECUTIVE SUMMARY2
INTRODUCTION
EXPECTED GAS COST4
ACTUAL ADJUSTMENT5
REFUND AND RECONCILIATION ADJUSTMENT10
BALANCE ADJUSTMENT11
UNACCOUNTED-FOR GAS16
CUSTOMER BILLING17

Certificate of Accountability

As ordered by the Public Utilities Commission of Ohio (PUCO or Commission), the Staff of the PUCO (Staff) has completed the required audit of Suburban Natural Gas Company's (Suburban or Company) Gas Cost Recovery (GCR) rates for costs incurred for the period of September 1, 2019 through August 31, 2021. The Staff audited for conformity in all material respects with the procedural aspects of the uniform purchased gas adjustment as set forth in Chapter 4901:1-14 and related appendices, Administrative Code, and the Commission Entry in Case No. 22-216-GA-GCR.

Our audits have revealed certain findings, as discussed in this audit report, which should be addressed in this proceeding. The Staff notes that at the time of preparing this report, unless otherwise noted, Suburban Natural Gas Company accurately calculated its gas cost recovery rates for those periods under investigation in accordance with the uniform purchased gas adjustment as set forth in Chapter 4901:1-14, Administrative Code, and related appendices, except for those instances noted in the Executive Summary of this audit report. The Staff has performed investigations into these specific areas and respectfully submits its findings and recommendations.

Adam Burns

Accounting and Finance Division Public Utilities Commission of Ohio

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Section I

Executive Summary

Audit Work Program

Staff's audit of Suburban's gas cost recovery pertains to both the "SCOL" and the "CORE" systems. The SCOL is Suburban's southern system in Delaware and Marion counties, while the CORE is the company's northern system in Wood and Henry counties. The investigation consisted of several components. Staff initially submitted a data request to the Company requesting the necessary documents in order to recalculate the Company's purchased gas costs, purchased volumes, customer billings, sales volumes and informational items such as customer count and transportation through-put. Staff reviewed and evaluated the data responses along with relevant documents from within the Commission in preparation for the audit. Staff asked questions of appropriate Company personnel, when necessary, and examined related supplier invoices and work papers provided by the Company in response to Staff's data requests.

Recommendations

At the time of preparing this report, unless otherwise noted, Suburban accurately calculated its GCR rates for the time period discussed in this report. Following is a summary of the Staff's recommendations, which are based on the findings and conclusions presented in this report:

- The differences between the Staff and Company calculations for the Actual Adjustment (AA) are not self-correcting through the GCR mechanism. Staff recommends an adjustment of (\$626) for an over collection.
- The differences between the Staff and Company calculations for the Balance Adjustment (BA) are not self-correcting through the GCR mechanism. Staff recommends an adjustment of \$4 for an under collection.

Section II

Introduction

Background

Suburban Natural Gas was founded in 1882 by Roland Hughes under the company name Consumer's Gas. Originally, the Company distributed natural gas to the villages of Cygnet, Dunbridge, and Jerry City. A separate company, named Suburban Fuel Gas, was incorporated in 1929. In March of 1988, Consumer's Gas and Suburban Fuel Gas were merged to form Suburban Natural Gas.

Suburban is headquartered in Lewis Center, Ohio. The Company maintains and operates two distinct distribution systems, the CORE and the SCOL systems with operations and customer service centers in Cygnet, Ohio and Lewis Center, Ohio, respectively.

The northern system, CORE, serves Cygnet and the surrounding areas, including the counties of Henry and Wood. This system is the older, traditional part of the Company's operations. It includes the distribution system formerly known as Consumers Gas, Inc., and has been in operation since the Company's inception in 1882. The CORE system's operations are conducted out of the Cygnet office. As of the end of the audit period, approximately 4,235 customers were being served by the CORE system, which is an increase of 64 customers from the 2020 audit.

The southern system, SCOL, operations are run out of the Lewis Center office and serves Delaware and Marion Counties, along with northern Columbus. This system is newer and has experienced rapid growth from 2000 to 2007 and continues to see growth presently. This system originated in 1988 through the development of a converted Atlantic Richfield Company (ARCO) pipeline, which was sold to ACO Pipeline Company (ACO). ACO leased the pipeline to Suburban until 2006, at which time Suburban purchased the pipeline. With the ACO pipeline approaching its capacity limits due to rapid growth in the area, Suburban entered into a long-term lease agreement with Del-Mar Pipeline Co., LLC (Del-Mar) in 2005. This lease allowed the Company access to additional deliveries from Columbia Gas Transmission, LLC (TCO). On February 28, 2019, Suburban completed the purchase of the Del-Mar Pipeline and ceased to charge lease payments to the GCR as of March 2019. As of the end of the audit period, approximately 14,625 customers were being served by the SCOL system. This is an increase of 664 customers from the previous audit.

In total, the combined CORE and SCOL systems serve approximately 18,832 residential and commercial customers and 28 transportation customers for a total of 18,860 customers for the current audit period.

Section III

Expected Gas Cost

Staff reviewed Suburban's calculations of their Expected Gas Cost (EGC) for the audit period. The EGC mechanism attempts to match future gas revenues for the upcoming quarter with the anticipated cost to procure gas supplies. It is calculated by extending twelve-months of historical purchased volumes from each supplier by the rate that is expected to be in effect during the upcoming period. The cost for each supplier is summed and the total is divided by twelve-months of historical sales to develop an EGC rate to be applied to customer bills.

In reviewing the Company's calculations of the EGC, the Staff makes the following observations concerning supply sources, purchased volumes and sales volumes.

Supply Sources

Suburban aggregates the SCOL and CORE system demand in determining its capacity and commodity requirements. During the audit period, Suburban utilized the asset management services of Symmetry Energy Solutions (Symmetry), previously CenterPoint Energy Marketing.

Suburban purchased gas supplies for its SCOL system through two interconnections (Lazelle and Big Walnut) with Columbia Gas of Ohio (COH) at COH's standard service offer/standard choice offer rates plus a transportation fee. The supplies obtained by Suburban from COH were not procured or nominated by Symmetry, rather purchased at its points of interconnection with COH.

Purchased Volumes and Sales Volumes

Staff verified that Suburban purchased 1,773,438 Mcf of gas from gas suppliers during the first year of the audit and 1,828,349 Mcf of gas during the second year of the audit. Staff was able to verify all the Company's monthly purchased volumes during the audit period and found differences between Staff and the Company's purchased volumes were related primarily to prior period adjustments from CenterPoint.

Staff verified Suburban's system sales volumes totaled 1,788,095 Mcf for the first year of the audit period and 1,818,592 Mcf for the second year of the audit period and these agreed with volumes filed by the Company.

Recommendations

Staff has no recommendations.

Section IV

Actual Adjustment

The AA reconciles the monthly cost of purchased gas with the EGC billing rate. It is calculated by dividing the total cost of gas purchased for each month of the three-month reporting quarter by total sales for those respective months. The result is the unit book cost of gas, which is the cost incurred by the company for procuring each MCF it sold that month. That unit book cost for each month is compared with the EGC rate which was billed for that month. The difference between each monthly unit cost and the monthly EGC, whether positive or negative, is multiplied by the respective monthly jurisdictional sales to identify the total under- or over- recoveries of gas costs. The monthly under- or over- recoveries for the three-month reporting quarter are summed and divided by the twelve-month historic jurisdictional sales to develop an AA rate, to be included in the GCR for four quarters.

Errors in the AA calculation can result from incorrectly reported purchased gas costs, errors in the stated sales volumes and from the use of the wrong EGC rate.

Staff reviewed the applicable purchase invoices, sales volumes and Company prepared worksheets. Staff found in its review of the Symmetry invoices that for each month of the audit period, Symmetry invoiced prior period adjustments (PPAs) to Suburban. The Company in its calculations included the PPAs in the month that they were invoiced and placed them in the month the volumes flowed to Suburban. Staff's calculation includes the PPAs in the month that the PPA should have been recognized and not the invoiced month. The difference between Staff's calculation and that of the Company results in an adjustment of (\$626) for an over collection as shown on Table 1.

Recommendations

The errors detailed above are not self-correcting through the GCR mechanism. Staff recommends that the Commission order a reconciliation adjustment of (\$626) for an over collection, be applied to Suburban's GCR rates. Staff recommends that this adjustment be applied in the first GCR filing following the Opinion and Order in this case.

Table I Actual Adjustment

	Per Staff	Sep-19	Oct-19	<u>Nov-19</u>	$\underline{\mathbf{A}}\underline{\mathbf{A}}$	Difference
Quarter	Supply Cost \$	\$155,991	\$302,732	\$878,416		
End:	Jur. Sales MCF	33,966	33,291	123,771		
Nov-19	Total Sales MCF	33,966	33,291	123,771		
	Book Cost \$/ MCF	\$4.5926	\$9.0935	\$7.0971		
	EGC\$/MCF	\$4.1351	\$4.3594	\$4.5725		
	Diff. \$/MCF	\$0.4575	\$4.7341	\$2.5246		
	Cost Diff. \$	\$15,539	\$157,603	\$312,472	\$485,614	
	Per Company					
	Supply Cost \$	\$154,729	\$303,823	\$878,438		
	Jur. Sales MCF	33,966	33,291	123,771		
	Total Sales MCF	33,966	33,291	123,771		
	Book Cost \$/ MCF	\$4.5555	\$9.1264	\$7.0973		
	EGC\$/MCF	\$4.1351	\$4.3594	\$4.5724		
	Diff. \$/MCF	\$0.4204	\$4.7670	\$2.5249		
	Cost Diff. \$	\$14,279	\$158,698	\$312,509	\$485,487	\$128
	Per Staff	Dec-19	Jan-20	Feb-20	AA	Difference
Ouarter	Per Staff Supply Cost \$	Dec-19 \$1,104,272	<u>Jan-20</u> \$1.098.515	<u>Feb-20</u> \$1.083.853	<u>AA</u>	<u>Difference</u>
Quarter End:	Supply Cost \$	\$1,104,272	\$1,098,515	\$1,083,853	AA	Difference
End:	Supply Cost \$ Jur. Sales MCF	\$1,104,272 246,238	\$1,098,515 288,587	\$1,083,853 316,173	<u>AA</u>	<u>Difference</u>
	Supply Cost \$	\$1,104,272	\$1,098,515	\$1,083,853	<u>AA</u>	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$1,104,272 246,238 246,238	\$1,098,515 288,587 288,587	\$1,083,853 316,173 316,173	<u>AA</u>	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$1,104,272 246,238 246,238 \$4.4846	\$1,098,515 288,587 288,587 \$3.8065	\$1,083,853 316,173 316,173 \$3.4280	<u>AA</u>	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288	<u>AA</u> (\$87,187)	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776)	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008)		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776)	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008)		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776)	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008)		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253)	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488)		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253)	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554 \$1,103,743 246,238	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253) \$1,097,827 288,587	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488) \$1,095,747 316,173		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554 \$1,103,743 246,238 246,238	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253) \$1,097,827 288,587 288,587	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488) \$1,095,747 316,173 316,173		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554 \$1,103,743 246,238 246,238 \$4.4824	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253) \$1,097,827 288,587 288,587 \$3.8041	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488) \$1,095,747 316,173 316,173 \$3.4657		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$1,104,272 246,238 246,238 \$4.4846 \$4.3727 \$0.1119 \$27,554 \$1,103,743 246,238 246,238 \$4.4824 \$4.3727	\$1,098,515 288,587 288,587 \$3.8065 \$3.9841 (\$0.1776) (\$51,253) \$1,097,827 288,587 288,587 \$3.8041 \$3.9841	\$1,083,853 316,173 316,173 \$3.4280 \$3.6288 (\$0.2008) (\$63,488) \$1,095,747 316,173 316,173 \$3.4657 \$3.6288		<u>Difference</u> (\$10,685)

Table I Actual Adjustment

	Per Staff	Mar-20	<u>Apr-20</u>	May-20	$\underline{\mathbf{A}}\underline{\mathbf{A}}$	Difference
Quarter	Supply Cost \$	\$834,644	\$526,404	\$334,246		
End:	Jur. Sales MCF	277,184	191,829	144,899		
May-20	Total Sales MCF	277,184	191,829	144,899		
	Book Cost \$/ MCF	\$3.0112	\$2.7441	\$2.3067		
	EGC\$/MCF	\$3.5465	\$3.3170	\$3.5137		
	Diff. \$/MCF	(\$0.5353)	(\$0.5729)	(\$1.2070)		
	Cost Diff. \$	(\$148,377)	(\$109,899)	(\$174,893)	(\$433,169)	
	Per Company					
	Supply Cost \$	\$823,967	\$526,404	\$334,246		
	Jur. Sales MCF	277,184	191,829	144,899		
	Total Sales MCF	277,184	191,829	144,899		
	Book Cost \$/ MCF	\$2.9726	\$2.7441	\$2.3068		
	EGC\$/MCF	\$3.5465	\$3.3170	\$3.5138		
	Diff. \$/MCF	(\$0.5739)	(\$0.5729)	(\$1.2070)		
	Cost Diff. \$	(\$159,076)	(\$109,899)	(\$174,893)	(\$443,868)	\$10,699
	Per Staff	Jun-20	Jul-20	Aug-20	AA	Difference
Ouarter	Per Staff Supply Cost \$	<u>Jun-20</u> \$143,284	<u>Jul-20</u> \$131.518	<u>Aug-20</u> \$149.971	AA	<u>Difference</u>
Quarter End:	Supply Cost \$	\$143,284	\$131,518	\$149,971	AA	Difference
End:	Supply Cost \$ Jur. Sales MCF	\$143,284 63,328	\$131,518 36,325	\$149,971 32,504	<u>AA</u>	Difference
-	Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$143,284 63,328 63,328	\$131,518 36,325 36,325	\$149,971 32,504 32,504	<u>AA</u>	Difference
End:	Supply Cost \$ Jur. Sales MCF	\$143,284 63,328	\$131,518 36,325	\$149,971 32,504	<u>AA</u>	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$143,284 63,328 63,328 \$2.2626	\$131,518 36,325 36,325 \$3.6206	\$149,971 32,504 32,504 \$4.6139	AA	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637	\$131,518 36,325 36,325 \$3.6206 \$3.2759	\$149,971 32,504 32,504 \$4.6139 \$3.7297	<u>AA</u> (\$41,135)	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011)	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011)	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011)	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842		<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396)	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396)	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396) \$143,463 63,328	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521 \$131,339 36,325	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740 \$149,971 32,504		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396) \$143,463 63,328 63,328	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521 \$131,339 36,325 36,325	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740 \$149,971 32,504 32,504		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396) \$143,463 63,328 63,328 \$2.2654	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521 \$131,339 36,325 36,325 \$3.6157	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740 \$149,971 32,504 32,504 \$4.6139		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$143,284 63,328 63,328 \$2.2626 \$3.5637 (\$1.3011) (\$82,396) \$143,463 63,328 63,328 63,328 \$2.2654 \$3.5636	\$131,518 36,325 36,325 \$3.6206 \$3.2759 \$0.3447 \$12,521 \$131,339 36,325 36,325 \$3.6157 \$3.2758	\$149,971 32,504 32,504 \$4.6139 \$3.7297 \$0.8842 \$28,740 \$149,971 32,504 32,504 \$4.6139 \$3.7297		Difference (\$9)

Table I Actual Adjustment

	Per Staff	Sep-20	Oct-20	<u>Nov-20</u>	$\underline{\mathbf{A}}\underline{\mathbf{A}}$	Difference
Quarter	Supply Cost \$	\$127,061	\$290,456	\$646,388		
End:	Jur. Sales MCF	31,817	50,542	112,801		
Nov-20	Total Sales MCF	31,817	50,542	112,801		
	Book Cost \$/ MCF	\$3.9935	\$5.7468	\$5.7303		
	EGC\$/MCF	\$4.5989	\$4.0074	\$5.1136		
	Diff. \$/MCF	(\$0.6054)	\$1.7394	\$0.6167		
	Cost Diff. \$	(\$19,262)	\$87,913	\$69,564	\$138,215	
	Per Company					
	Supply Cost \$	\$127,061	\$290,524	\$646,170		
	Jur. Sales MCF	31,817	50,542	112,801		
	Total Sales MCF	31,817	50,542	112,801		
	Book Cost \$/ MCF	\$3.9935	\$5.7482	\$5.7284		
	EGC\$/MCF	\$4.5926	\$4.0012	\$5.1074		
	Diff. \$/MCF	(\$0.5991)	\$1.7470	\$0.6210		
	Cost Diff. \$	(\$19,062)	\$88,297	\$70,049	\$139,285	(\$1,070)
	Per Staff	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>AA</u>	Difference
Quarter	Supply Cost \$	\$1,090,988	\$1,260,659	\$1,371,970		
End:	Jur. Sales MCF	197,593	322,807	344,722		
Feb-21	Total Sales MCF	197,593	322,807	344,722		
	Book Cost \$/ MCF	\$5.5214	\$3.9053	\$3.9799		
	EGC\$/MCF	\$4.6971	\$4.1730	\$5.3708		
	Diff. \$/MCF	\$0.8243	(\$0.2677)	(\$1.3909)		
	Cost Diff. \$	\$162,876	(\$86,415)	(\$479,474)	(\$403,013)	
	Cost Diff. \$ Per Company	\$162,876	(\$86,415)	(\$479,474)	(\$403,013)	
		\$162,876 \$1,091,206	(\$86,415) \$1,260,737	(\$479,474) \$1,371,970	(\$403,013)	
	Per Company				(\$403,013)	
	Per Company Supply Cost \$	\$1,091,206	\$1,260,737	\$1,371,970	(\$403,013)	
	Per Company Supply Cost \$ Jur. Sales MCF	\$1,091,206 197,593	\$1,260,737 322,807	\$1,371,970 344,722	(\$403,013)	
	Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$1,091,206 197,593 197,593	\$1,260,737 322,807 322,807	\$1,371,970 344,722 344,722	(\$403,013)	
	Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$1,091,206 197,593 197,593 \$5.5225	\$1,260,737 322,807 322,807 \$3.9055	\$1,371,970 344,722 344,722 \$3.9799	(\$403,013)	
	Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$1,091,206 197,593 197,593 \$5.5225 \$4.6971	\$1,260,737 322,807 322,807 \$3.9055 \$4.1730	\$1,371,970 344,722 344,722 \$3.9799 \$5.3709	(\$403,013) (\$402,766)	(\$247)

Table I Actual Adjustment

	Per Staff	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>AA</u>	Difference
Quarter	Supply Cost \$	\$927,856	\$773,856	\$379,167		
End:	Jur. Sales MCF	323,281	183,776	117,573		
May-21	Total Sales MCF	323,281	183,776	117,573		
	Book Cost \$/ MCF	\$2.8701	\$4.2109	\$3.2250		
	EGC\$/MCF	\$5.4492	\$5.1249	\$5.5358		
	Diff. \$/MCF	(\$2.5791)	(\$0.9140)	(\$2.3108)		
	Cost Diff. \$	(\$833,774)	(\$167,971)	(\$271,688)	(\$1,273,433)	
	Per Company					
	Supply Cost \$	\$927,856	\$773,356	\$379,167		
	Jur. Sales MCF	323,281	183,776	117,573		
	Total Sales MCF	323,281	183,776	117,573		
	Book Cost \$/ MCF	\$2.8701	\$4.2081	\$3.2249		
	EGC\$/MCF	\$5.4493	\$5.1249	\$5.5358		
	Diff. \$/MCF	(\$2.5792)	(\$0.9168)	(\$2.3109)		
	Cost Diff. \$	(\$833,806)	(\$168,486)	(\$271,699)	(\$1,273,992)	\$559
	D C4 66	T 01	T-101	. 21	* *	D:00
	Per Staff	Jun-21	Jul-21	Aug-21	AA	Difference
Ouarter	Per Staff Supply Cost \$	Jun-21 \$149.526	<u>Jul-21</u> \$164,169	Aug-21 \$172.091	<u>AA</u>	<u>Difference</u>
Quarter End:	Supply Cost \$	\$149,526	\$164,169	\$172,091	AA	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF	\$149,526 61,888	\$164,169 35,839	\$172,091 35,953	AA	<u>Difference</u>
	Supply Cost \$	\$149,526	\$164,169	\$172,091	AA	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$149,526 61,888 61,888	\$164,169 35,839 35,839	\$172,091 35,953 35,953	AA	<u>Difference</u>
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$149,526 61,888 61,888 \$2.4161	\$164,169 35,839 35,839 \$4.5807	\$172,091 35,953 35,953 \$4.7866	AA	Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569	\$164,169 35,839 35,839 \$4.5807 \$6.4362	\$172,091 35,953 35,953 \$4.7866 \$6.8665	<u>AA</u> (\$348,033)	Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779)		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499) \$164,170 35,839	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779) \$172,090 35,953		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755) \$149,526 61,888 61,888	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499) \$164,170 35,839 35,839	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779) \$172,090 35,953 35,953		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755) \$149,526 61,888 61,888 \$2.4161	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499) \$164,170 35,839 35,839 \$4.5808	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779) \$172,090 35,953 35,953 \$4.7865		Difference
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/MCF EGC\$/MCF	\$149,526 61,888 61,888 \$2.4161 \$5.7569 (\$3.3408) (\$206,755) \$149,526 61,888 61,888 \$2.4161 \$5.7569	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499) \$164,170 35,839 35,839 \$4.5808 \$6.4362	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779) \$172,090 35,953 35,953 \$4.7865 \$6.8665		\$0
End:	Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF Cost Diff. \$ Per Company Supply Cost \$ Jur. Sales MCF Total Sales MCF Book Cost \$/ MCF EGC\$/MCF Diff. \$/MCF	\$149,526 61,888 61,888 \$2,4161 \$5,7569 (\$3,3408) (\$206,755) \$149,526 61,888 61,888 \$2,4161 \$5,7569 (\$3,3408)	\$164,169 35,839 35,839 \$4.5807 \$6.4362 (\$1.8555) (\$66,499) \$164,170 35,839 35,839 \$4.5808 \$6.4362 (\$1.8554)	\$172,091 35,953 35,953 \$4.7866 \$6.8665 (\$2.0799) (\$74,779) \$172,090 35,953 35,953 \$4.7865 \$6.8665 (\$2.0800)	(\$348,033)	

Section V

Refund and Reconciliation Adjustment

The Refund and Reconciliation Adjustment (RA) is used to pass through the jurisdictional portion of refunds received from gas suppliers and adjustments ordered by the Commission. Annual interest of ten percent is applied to the net jurisdictional amount of the RA, which is then divided by twelve months of historic sales volumes to develop a volumetric rate to be included in the GCR calculation for four quarters.

During the audit in Case 20-216-GA-GCR (2020 Case), Staff verified that the Commission ordered RA from Case 18-216-GA-GCR (2018 Case) had not been completed due to the timing of when the rates were implemented. Subsequently, the Commission ordered Staff to verify the 2018 Case's RA had been completed in the 2022 Case audit. In the 2022 audit, Staff reviewed and verified that the RA from the 2018 Case was completed.

Staff also reviewed the Commission ordered RA from the 2020 Case in the amount of (\$890) plus interest in the current audit as well. However, the RA did not get implemented until June 2021, therefore Staff could only verify that three months out the twelve month period had been completed. This delay in implementing the rates was due to the hearing date being delayed due scheduling issues with virtual hearings as a result of the Covid-19 pandemic, which in turn delayed the Commission's Order. Therefore, Staff will verify the remaining nine months of the RA was completed in the next audit.

Recommendations

Staff has no recommendations in this area.

Section VI

Balance Adjustment

The Balance Adjustment mechanism corrects for under- or over- recoveries of previously calculated AA's and RA's. The BA is calculated by subtracting the product of each respective AA and RA and the sales to which those rates were applied from the dollar amounts of the respective AA or RA previously included in the GCR and used to generate those adjustment rates. Since those adjustment rates, themselves, were derived by dividing the dollar amounts by historic sales, the BA calculation depicts the difference in revenues generated for each of these adjustment mechanisms using actual versus historical sales. The sum of the differences for the AA and RA calculations is the total BA which is placed into the AA calculation.

Errors detected in the BA are generally the result of incorrectly reported sales volumes but may also be due to selecting an incorrect previous AA or RA rate for the purpose of calculating a given quarter's BA.

Staff has reviewed the BA calculated by the Company in each of the filings under review. Staff found minor differences that were primarily the result of rounding, between the Company's and Staff's BA calculations. These rounding differences resulting in a BA of \$4 for an under collection. The differences between Staff's calculated BA and the Company's filed BA are shown on Table II.

Recommendations

The errors detailed above are not self-correcting through the GCR mechanism. Staff recommends that the Commission order a reconciliation adjustment of \$4 for an under collection to be applied to Suburban's GCR rates. Staff recommends that this adjustment be applied in the first GCR filing following the Opinion and Order in this case.

Table II Balance Adjustment

	Per Staff	<u>AA</u>	RA	Total BA	Difference
Year	Adjustment \$	\$482,445	\$0		
End:	Rate \$/MCF	\$0.2540	\$0.0000		
Nov-19	Sales MCF	1,882,162	0		
	Recovery \$	\$478,069	\$0		
	Balance \$	\$4,376	\$0	\$4,376	
	Per Company				
	Adjustment \$	\$482,445	\$0		
	Rate \$/MCF	\$0.2540	\$0.0000		
	Sales MCF	1,882,160	0		
	Recovery \$	\$478,069	\$0		
	Balance \$	\$4,376	\$0	\$4,376	(\$0)
	Per Staff	<u>AA</u>	RA	Total BA	<u>Difference</u>
Year	Per Staff Adjustment \$	<u>AA</u> \$890,960	<u>RA</u> (\$18,046)	Total BA	<u>Difference</u>
Year End:	·	· · · · · · · · · · · · · · · · · · ·		Total BA	Difference
	Adjustment \$	\$890,960	(\$18,046)	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF	\$890,960 \$0.4609	(\$18,046) (\$0.0093)	Total BA	Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF	\$890,960 \$0.4609 1,789,964	(\$18,046) (\$0.0093) 1,789,964	Total BA \$64,567	Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$	\$890,960 \$0.4609 1,789,964 \$824,994	(\$18,046) (\$0.0093) 1,789,964 (\$16,647)		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$	\$890,960 \$0.4609 1,789,964 \$824,994 \$65,966	(\$18,046) (\$0.0093) 1,789,964 (\$16,647) (\$1,399)		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF	\$890,960 \$0.4609 1,789,964 \$824,994 \$65,966	(\$18,046) (\$0.0093) 1,789,964 (\$16,647) (\$1,399) (\$18,046) (\$0.0093)		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF Sales MCF	\$890,960 \$0.4609 1,789,964 \$824,994 \$65,966 \$890,960 \$0.4609 1,789,962	(\$18,046) (\$0.0093) 1,789,964 (\$16,647) (\$1,399) (\$18,046) (\$0.0093) 1,789,962		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF	\$890,960 \$0.4609 1,789,964 \$824,994 \$65,966 \$890,960 \$0.4609	(\$18,046) (\$0.0093) 1,789,964 (\$16,647) (\$1,399) (\$18,046) (\$0.0093)		Difference (\$1)

Table II Balance Adjustment

	Per Staff	<u>AA</u>	RA	Total BA	Difference
Year	Adjustment \$	(\$980,074)	\$0		
End:	Rate \$/MCF	(\$0.5129)	\$0.0000		
May-20	Sales MCF	1,777,820	1,777,820		
	Recovery \$	(\$911,844)	\$0		
	Balance \$	(\$68,230)	\$0	(\$68,230)	
	Per Company				
	Adjustment \$	(\$980,074)	\$0		
	Rate \$/MCF	(\$0.5129)	\$0.0000		
	Sales MCF	1,777,817	1,777,817		
	Recovery \$	(\$911,842)	\$0		
	Balance \$	(\$68,232)	\$0	(\$68,232)	\$2
		0.0	Section 16		
	Per Staff	<u>AA</u>	RA	Total BA	<u>Difference</u>
Year	Per Staff Adjustment \$	<u>AA</u> (\$961,525)	<u>RA</u> \$0	Total BA	<u>Difference</u>
End:				Total BA	<u>Difference</u>
	Adjustment \$	(\$961,525)	\$0	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$	(\$961,525) (\$0.5079)	\$0 \$0.0000	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF	(\$961,525) (\$0.5079) 1,788,095	\$0 \$0.0000 1,788,095	<u>Total BA</u> (\$53,352)	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$	(\$961,525) (\$0.5079) 1,788,095 (\$908,173)	\$0 \$0.0000 1,788,095 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	(\$961,525) (\$0.5079) 1,788,095 (\$908,173)	\$0 \$0.0000 1,788,095 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	(\$961,525) (\$0.5079) 1,788,095 (\$908,173) (\$53,352)	\$0 \$0.0000 1,788,095 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$	(\$961,525) (\$0.5079) 1,788,095 (\$908,173) (\$53,352)	\$0 \$0.0000 1,788,095 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF	(\$961,525) (\$0.5079) 1,788,095 (\$908,173) (\$53,352) (\$961,525) (\$0.5079)	\$0 \$0.0000 1,788,095 \$0 \$0		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF Sales MCF	(\$961,525) (\$0.5079) 1,788,095 (\$908,173) (\$53,352) (\$961,525) (\$0.5079) 1,788,091	\$0 \$0.0000 1,788,095 \$0 \$0 \$0 \$0.0000 1,788,091		Difference \$2

Table II Balance Adjustment

	Per Staff	<u>AA</u>	RA	Total BA	Difference
Year	Adjustment \$	(\$50,063)	\$0		
End:	Rate \$/MCF	(\$0.0263)	\$0.0000		
Nov-20	Sales MCF	1,792,227	1,792,227		
	Recovery \$	(\$47,136)	\$0		
	Balance \$	(\$2,927)	\$0	(\$2,927)	
	Par Campany				
	Per Company	(0.70, 0.67)	0.0		
	Adjustment \$	(\$50,065)	\$0		
	Rate \$/MCF	(\$0.0263)	\$0.0000		
	Sales MCF	1,792,224	1,792,224		
	Recovery \$	(\$47,135)	\$0		
	Balance \$	(\$2,930)	\$0	(\$2,930)	\$3
	Per Staff	<u>AA</u>	<u>RA</u>	Total BA	<u>Difference</u>
Year	Per Staff Adjustment \$	<u>AA</u> \$489,860	<u>RA</u> \$0	Total BA	Difference
Year End:				Total BA	<u>Difference</u>
	Adjustment \$	\$489,860	\$0	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF	\$489,860 \$0.2603	\$0 \$0.0000	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF	\$489,860 \$0.2603 1,806,351	\$0 \$0.0000 1,806,351	Total BA \$19,667	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$	\$489,860 \$0.2603 1,806,351 \$470,193	\$0 \$0.0000 1,806,351 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	\$489,860 \$0.2603 1,806,351 \$470,193	\$0 \$0.0000 1,806,351 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	\$489,860 \$0.2603 1,806,351 \$470,193 \$19,667	\$0 \$0.0000 1,806,351 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$	\$489,860 \$0.2603 1,806,351 \$470,193 \$19,667	\$0 \$0.0000 1,806,351 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF	\$489,860 \$0.2603 1,806,351 \$470,193 \$19,667 \$489,861 \$0.2603	\$0 \$0.0000 1,806,351 \$0 \$0		Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF Sales MCF	\$489,860 \$0.2603 1,806,351 \$470,193 \$19,667 \$489,861 \$0.2603 1,806,349	\$0 \$0.0000 1,806,351 \$0 \$0 \$0.0000 1,806,349		Difference (\$1)

Table II Balance Adjustment

	Per Staff	<u>AA</u>	RA	Total BA	Difference
Year	Adjustment \$	(\$11,935)	\$0		
End:	Rate \$/MCF	(\$0.0067)	\$0.0000		
May-21	Sales MCF	1,817,069	1,817,069		
	Recovery \$	(\$12,174)	\$0		
	Balance \$	\$239	\$0	\$239	
	Per Company				
	Adjustment \$	(\$11,934)	\$0		
	Rate \$/MCF	(\$0.0067)	\$0.0000		
	Sales MCF	1,817,068	1,817,068		
	Recovery \$	(\$12,174)	\$0		
	Balance \$	\$240	\$0	\$240	(\$1)
	D C4 - CC		D.A	T-4-1 D A	D:66
	Per Staff	<u>AA</u>	RA	Total BA	Difference
Year	Adjustment \$	(\$512,099)	\$0	Total BA	<u>Difference</u>
End:			· 	Total BA	Difference
	Adjustment \$	(\$512,099)	\$0 \$0.0000 1,818,592	Total BA	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF	(\$512,099) (\$0.2880)	\$0 \$0.0000	Total BA	Difference
End:	Adjustment \$ Rate \$/MCF Sales MCF	(\$512,099) (\$0.2880) 1,818,592	\$0 \$0.0000 1,818,592	Total BA \$11,655	<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$	(\$512,099) (\$0.2880) 1,818,592 (\$523,754)	\$0 \$0.0000 1,818,592 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	(\$512,099) (\$0.2880) 1,818,592 (\$523,754) \$11,655	\$0 \$0.0000 1,818,592 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$	(\$512,099) (\$0.2880) 1,818,592 (\$523,754)	\$0 \$0.0000 1,818,592 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$	(\$512,099) (\$0.2880) 1,818,592 (\$523,754) \$11,655	\$0 \$0.0000 1,818,592 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF	(\$512,099) (\$0.2880) 1,818,592 (\$523,754) \$11,655 (\$512,099) (\$0.2880)	\$0 \$0.0000 1,818,592 \$0 \$0		<u>Difference</u>
End:	Adjustment \$ Rate \$/MCF Sales MCF Recovery \$ Balance \$ Per Company Adjustment \$ Rate \$/MCF Sales MCF	(\$512,099) (\$0.2880) 1,818,592 (\$523,754) \$11,655 (\$512,099) (\$0.2880) 1,818,592	\$0 \$0.0000 1,818,592 \$0 \$0 \$0.0000 1,818,592		Difference \$0

Total BA \$4

Section VII

Unaccounted-For Gas

Unaccounted-For Gas (UFG) is the difference between gas purchases and gas sales. It is calculated on a twelve-month basis, ending in one of the low usage summer months, to minimize the effects of unbilled volumes on the calculation. Chapter 4901:1-14-08(F)(3), Administrative Code, specifies that the Commission may adjust the Company's future GCR rates as a result of UFG above a reasonable level, presumed to be no more than five percent for the audit period.

Staff examined Suburban's UFG for the twelve-month periods ending August 2020 and August 2021. Staff used total receipt volumes less total sales volumes, and then used the difference divided by the total receipts to arrive at the systems' average unaccounted-for gas rate. The results of Staff's calculation are shown in Table II below.

Table III

System Average UFG Rates
(unless otherwise indicated, values in MCF)

12 Months Ended	Receipts	Deliveries	UFG	UFG (%)
August 2020	1,773,438	1,788,095	(14,656)	-0.83%
August 2021	1,828,349	1,818,592	9,757	0.53%

Conclusion

Suburban's UFG for both periods fell well under the acceptable range of five percent allowed by the GCR rule.

Recommendation

Staff has no recommendations for this area.

Section VIII

Customer Billing

An important component of the GCR process is the proper application of GCR rates to a customer's bill. Staff reviewed and verified that the GCR rates, volumetric and customer charges, and uncollectible and PIPP riders were properly applied to customer's bills for most months during the audit period. Although not every bill was examined, samples were randomly chosen and verified in each monthly billing period in order to ensure billing accuracy.

During the audit, Staff found that the Company accurately billed its customers per the monthly GCR rates filed with the Commission.

Recommendation

Staff recommends that the Company continue to follow their procedures to ensure that approved tariff rates are charged to customers.

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Case No(s). 22-0216-GA-GCR

Summary: Staff Report Filed electronically filed by Zee Molter on behalf of PUCO Staff

Staff Exhibit 2 Staff Report in Case No. 22-316-GA-UEX

A report by the Staff of the Public Utilities Commission of Ohio

Suburban Natural Gas Company Case No. 22-316-GA-UEX

Audit of the Uncollectible Expense Mechanisms for the period January 2020 through December 2021

July 15, 2022

Certificate of Accountability

As ordered by the Public Utilities Commission of Ohio (PUCO or Commission), the Staff of the PUCO (Staff) has completed the required audit of Suburban Natural Gas Company's (Suburban or Company) Uncollectible Expense Rider (UEX Rider) rates for January 1, 2020, through December 31, 2021. Staff audited the material as set forth in the Commission Entry in Case No. 22-316-GA-UEX.

Our audit has revealed certain findings, as discussed in this audit report, which should be addressed in this proceeding. Staff notes that at the time of preparing this report, unless otherwise noted, Suburban accurately calculated its UEX Rider rates for the time period discussed in this report. Staff has performed investigations into these specific areas and respectfully submits its findings and recommendations.

Adam Burns

Accounting and Finance Division Public Utilities Commission of Ohio

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Suburban Natural Gas Company Uncollectible Expense Rider

Background

In Case No. 07-689-GA-AIR, Suburban filed an Application to Increase Rates with the Commission seeking, among other matters, approval to establish and implement a UEX Rider. On March 19, 2008, the Commission issued an Opinion and Order authorizing Suburban to establish and implement an initial UEX Rider rate of \$0.07012727 per Mcf, which became effective on April 17, 2008.

Since that time the Company has filed annual updates to adjust the rider rate and the Commission has authorized such subsequent revisions. On January 29, 2020, the Commission initiated the financial audit of Suburban's UEX Rider rates in effect for the calendar years 2020 and 2021 (audit period). Staff has conducted its audit of Suburban's UEX Rider and presents its findings and recommendations in this report.

Staff Review

Staff began the audit by verifying the accuracy of the accounts and calculations filed by Suburban in its Annual Balance Reconciliation (ABR) in Case No. 20-316-GA-UEX. Staff's examination found no exceptions.

Staff also conducted a review of Suburban's collection policies. Per Suburban's internal collection practices, if a customer fails to pay their bill within 14 days after the date of mailing, a letter is sent to the customer notifying them that failure to make payment within 30 days can result in their account being turned over to an Outside Collection Agency (OCA). If no payment or payment arrangements are made within 30 days, the account is submitted to the OCA. Any monies subsequently recovered by the OCA or Company are credited to customers' arrearages. Staff's examination found no exceptions.

Next, Staff examined Suburban's 2020 - 2021 Bad Debt Account listing for the period January 1, 2020, through December 31, 2021. The customers included in the Bad Debt Account Listing are those who have not made a payment on their account for at least 90 days. Suburban's records showed that accounts totaling \$57,934 were written off as bad debt. Staff randomly selected the Bad Debt Account Listing the billing histories of customers whose accounts were written off in order to verify that monthly charges and payments were properly applied to their account balances. Staff verified that for each account examined, the Bad Debt Account Listing accurately reflected the amount and date of the final payment along with the final balance included for write-off. Staff found no discrepancies with the Company's Bad Debt Account Listing.

Staff conducted a detailed examination of Suburban's Recoveries - Other account to verify that collection recoveries from Bad Debt Write-Offs were properly recorded. The Recoveries - Other account is a record of payments that were paid directly to Suburban or the OCA from customer accounts that were previously written off. The Recoveries - Other account is also used to determine the ABR balance. Staff's examination confirmed, with no exceptions, that Suburban used the correct accounting procedures when calculating this account.

Finally, Staff calculated Suburban's UEX sales volumes with their approved UEX Rider rate for each month of the audit period. Staff compared these calculations to the amount recovered each month as reported by the Company and found no exceptions.

Conclusions and Recommendations

Staff determined through its audit that Suburban accurately applied the UEX Rider rates and sales volumes for 2020 and 2021 and verified the Company's December 2021 ending balance was accurate. Staff also confirmed that the number of accounts and amounts written-off were accurate and monies subsequently collected by the OCA or Company were properly credited to its customers' arrearages. Therefore, Staff has no recommendations.

SUBURBAN NATURAL GAS COMPANY CASE NO. 21-0316-GA-UEX ANNUAL BALANCE RECONCILIATION 2020

	Ja	nuary	February	March	April	May	June	July	August	September	October	November	December
Balance - Beginning of Month	\$	14,349	18,436	\$ 21,635 \$	31,234 \$	33,464 \$	41,007 \$	46,554 \$	45,950	\$ 46,187 \$	54,215 \$	54,497	55,554
2 Bad Debts Writen Off				3,874			5,054			8,130			5,562
3 Recovery - Base Rates													
4 Recovery - Bad Debt Rider		(4,329)	(4,718)	(4,137)	(2,867)	(2,180)	(1,068)	(582)	(555)	(544)	(837)	(1,820)	(2,982)
5 Recovery - Other		242	1,519	(1,588)	637	(5,363)	575	1,186	318	646	555	763	(27)
6 Incremental Bad Debts (2-(3+4+5))		4,087	3,199	9,599	2,230	7,543	5,547	(604)	237	8,028	282	1,057	8,571
7 Balance Subtotal (1 + 6)		18,436	21,635	31,234	33,464	41,007	46,554	45,950	46,187	54,215	54,497	55,554	64,125
8 Carrying Charges													
9 Balance - End of Month (7 + 8)	\$	18,436	21,635	\$ 31,234 \$	33,464 \$	41,007 \$	46,554 \$	45,950 \$	46,187	\$ 54,215 \$	54,497 \$	55,554	64,125

SUBURBAN NATURAL GAS COMPANY CASE NO. 22-0316-GA-UEX ANNUAL BALANCE RECONCILIATION 2021

	Jai	nuary	February	March	March A		Ma	May		June		July		August	Se	September		October		November		December	
1 Balance - Beginning of Month	\$	64,125	68,473	\$ 71,4	59 \$	75,001	\$ (68,999	\$	65,668 \$	\$	72,412	\$	69,810	\$	66,910	\$	71,619	\$	69,019	\$	63,718	
2 Bad Debts Writen Off				11,2	32					8,900						7,052						8,130	
3 Recovery - Base Rates																							
4 Recovery - Bad Debt Rider		(4,741)	(5,094)	6,5	92	3,769		2,474		1,432		864		1,924		1,909		2,408		4,640		11,695	
5 Recovery - Other		393	2,108	1,0	98	2,233		857		724		1,738		976		434		192		661		408	
6 Incremental Bad Debts (2-(3+4+5))		4,348	2,986	3,5	42	(6,002)		(3,331)		6,744		(2,602)		(2,900)		4,709		(2,600)		(5,301)		(3,973)	
7 Balance Subtotal (1 + 6)		68,473	71,459	75,00)1	68,999		65,668		72,412		69,810		66,910		71,619		69,019		63,718		59,745	
8 Carrying Charges																							
9 Balance - End of Month (7 + 8)	\$	68,473	71,459	\$ 75,00	1 \$	68,999	\$ (65,668	\$	72,412 \$	\$	69,810	\$	66,910	\$	71,619	\$	69,019	\$	63,718	\$	59,745	

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Case No(s). 22-0316-GA-UEX

Summary: Staff Report Filed electronically filed by Zee Molter on behalf of PUCO Staff

Staff Exhibit 3 Staff Report in Case No. 22-416-GA-PIP

A report by the Staff of the

Public Utilities Commission of Ohio

Suburban Natural Gas Company

22-416-GA-PIP

Audit of the Percentage Income of Payment Plan Rider for the period January 2020 through December 2021

Certificate of Accountability

As ordered by the Public Utilities Commission of Ohio (PUCO or Commission), the Staff of the PUCO (Staff) has completed the required audit of Suburban Natural Gas Company's (Suburban or Company) Percentage of Income Payment Plan (PIPP) rates for January 1, 2020, through December 31, 2021. The Staff audited the material as set forth in the Commission Entry in Case No. 22-416-GA-PIP.

Our audits have revealed certain findings, as discussed in this audit report, which should be addressed in this proceeding. The Staff notes that at the time of preparing this report, unless otherwise noted, Suburban accurately calculated its PIPP rider rates for the time period discussed in this report. The Staff has performed investigations into these specific areas and respectfully submits its findings and recommendations.

Adam Burns

Accounting and Finance Division
Public Utilities Commission of Ohio

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Suburban Natural Gas Company Percentage of Income Payment Plan

Commission Entry

On February 9, 2022, the Commission initiated the financial audit of Suburban's PIPP encompassing the rider rates in effect for the calendar years 2020 and 2021 (audit period), arrearages, and recoveries. Staff has conducted its audit and presents its findings and recommendations in this report.

Background

On December 2, 1993, in Case No. 88-1115-GA-PIP, the Commission adopted a Stipulation and Recommendation (Stipulation) between regulated gas and electric companies and intervenors. The Stipulation was applicable to gas, electric, and combination companies with PIPP riders, and contained provisions associated with the accounting for the PIPP program. One of those provisions allowed the companies to initiate not more than annually a proceeding before the Commission to adjust their PIPP riders in order to "true-up" the recoveries with the costs of offering the program.

In 2009, the Commission initiated an investigation of the large natural gas companies to evaluate whether their collection practices and policies were effective in minimizing uncollectible expenses (UEX). The investigation also sought to establish certain benchmarks as well as the development of best practices to be employed by natural gas companies to minimize uncollectible expenses. A report was filed on May 3, 2010, that presented findings and recommendations to enhance utility companies' collections practices for uncollectible expenses and PIPP. As a result, the Commission ordered that natural gas companies with UEX and PIPP riders file annual applications that reflect the level of arrearage (write-offs) and collections.

In November of 2010, the Commission modified certain provisions of the Ohio Administrative Code 4901:1-18 (O.A.C.) thus creating the PIPP Plus program. The terms of the PIPP Plus program include a reduction of the PIPP installment payment from 10% of household income to 6% of household income, forgiveness of current billed amounts above the required PIPP installment payment (delta credit), and forgiveness of outstanding balances (arrearage credit). The arrearage credit will reduce outstanding balances 1/24th each month and will eliminate those balances if 24 on-time and in-full payments are made.

On May 27, 2021, Suburban filed its annual PIPP application for calendar year 2020 in Case No. 21-416-GA-PIP. On May 26, 2022, Suburban filed its annual PIPP application

for calendar year 2021 in Case No. 22-416-GA-PIP. The applications contained write-offs and recoveries for the calendar years 2020 and 2021 and were the basis for Staff's audit.

Audit Process and Documentation

On June 21, 2022, Staff initiated its audit of Suburban with the issuance of data requests (DRs) seeking documentation of the charge-offs, collections through the rider, and account balances as contained in the Company's 2020 and 2021 PIPP applications. Staff performed the audit at the Company's offices and were provided documents onsite and via email communications with Company personnel.

In review of the Company's documentation, Staff relied upon the Company's PIPP Customer Billing and Payment Activity reports (Activity Reports) which were prepared monthly to track account balances for active and inactive customers. These reports were generated from Suburban's customer billing system.

Additionally, Staff reviewed Suburban's monthly Aged Receivables PIPP reports (Aging Reports), which were generated from the Company's billing system. The Aging Reports were used to classify PIPP customers' outstanding account balances into time intervals of 1 to 30 days, 31 to 60 days, 61 to 90 days, 91 to 120 days and over 120 days. Within these intervals, the billing system credited payments, miscellaneous credits and PIPP arrearage credit (PAC) to the oldest outstanding balance, until the interval's balance reached zero, and then started with the next oldest balance. Through the Aging Report, Suburban was able to determine the portion of customers' account balances over 60 days, which were then removed from account 142, Customer Accounts Receivable, and placed into account 186, Miscellaneous Deferred Debits.

After reviewing the Activity and Aging Reports and recalculating the account balances using the monthly totals, Staff found that its calculations materially agreed with the Company's. Each month, Suburban calculated the activity in account 186 by utilizing the Activity and Aging Reports. Staff reviewed these reports and examined the increases and decreases (debits and credits) to account 186 and finds that the amounts reflected in account 186 match the total amounts contained in Suburban's 2020 and 2021 applications.

In the next phase of the audit, Staff verified customers' account balances. In order to confirm the accuracy of these account balances, Staff randomly selected customer accounts from the Activity Reports and requested billing histories of those accounts. Staff traced the beginning balance plus charges less payments to confirm the ending balance on the billing history matched the PIPP Activity Report. Staff found no discrepancies.

Along with its verification of customers' account balances, Staff also verified the current month billings, credits (customer payments, PAC, and HEAP - Heat Energy Assistance Program) and dates on which the credits were recognized. Staff found no discrepancies.

PIPP Arrearage Forgiveness

Staff examined and sampled 6 customers' account balances to determine if arrearage forgiveness, initiated in November 2010 under the PIPP Plus program, was being properly calculated and credited. Staff found that the Company's application of arrearage forgiveness for both the delta credit (customer's billed amount less installment payment) and the 1/24th arrearage credit were properly applied in the selected accounts. Staff also found that once a customer's account balance reached zero, the Company ceased applying the 1/24th arrearage credit.

Post PIPP Plus and Customer Move-outs with Credit Balance Accounts

Effective April 15, 2015, the Commission modified certain provisions of Ohio Administrative Code (O.A.C) 4901:1-18, for Post PIPP and credit account balances. Post PIPP customers who moved off-system could reduce or eliminate their arrearage by making payments equal to 1/60th of their balance. Each payment made by a customer, would reduce their account balance by 1/12th, allowing the customer to eliminate their entire balance by making twelve payments. O.A.C. 4901:1-18 was also modified to address the treatment of PIPP customer's credit account balances. The first change is to no longer allow incentive credits to a customer who has a credit balance until such time that their balance is no longer below zero. Secondly, if a customer has a credit balance, that customer can now request their balance to be refunded to them, less any incentive credits that the customer received in the prior 24 months. Customers with a credit balance that moved off-system will also be refunded their balance, less incentive credits. Prior to the rule change credit balances for customers that moved off-system would not be refunded but rather would be credited to the 186 account.

Staff reviewed the Company's records and note that the Company had zero Post PIPP customers for the audit period.

PIPP Rider Rate

Staff reviewed the PIPP Rider Rates for the audit period and found the Company correctly billed their customers. Therefore, Staff has no recommended adjustments.

Conclusions and Recommendations

Staff has completed its audit of Suburban's 2020 and 2021 PIPP applications and finds that the Company has properly accounted for charge-offs and recoveries for 2020 and

2021. Staff recommends no adjustment to the December 31, 2021, PIPP ending balance of \$190,484.

SUBURBAN NATURAL GAS COMPANY CASE NO. 21-0416-GA-PIP PIPP ACCOUNTS EXPENSE RIDER 2020

				Maria	<u> </u>		<u> </u>	Į		Contombos October Novembos Documbos			
Balance - Beginning of Month	(103,595)	5	(70,299)	(33,594)	(1,650)	19,705	36,555	45,052	51,269	56,007	57,456	64,100	77,948
PIPP Balances to be Recovered (Transfer from AR – JE #6)		743	1,014	1,091	669	561	469	724	684	394	431	333	402
PIPP Balances to be Recovered Reclassified to PIPP per GL				593			436			296			
Recovery - PIPP Rider (Billed to All Customers JE #7)	(31,892)		(34,751)	(30,472)	(21,125)	(16,057)	(7,888)	(4,304)	(4,090)	(4,013)	(6,179)	(13,421)	(21,965)
Recovery - PIPP Rider (Customer Payment JE #2)		225	124	256	103	192	112	276	177	651	149	80	130
Recovery - PIPP Rider (Misc Charges JE #3)		112	219	491					₅				100
Recovery - PIPP Rider (Removal from PIPP Program JE #4)			108	593	529		436	(1,198)		2,703	(183)	83	(51)
Recovery - PIPP Rider (PIPP Arrearage Crediting - JE #5)	(6	(998)	(1,391)	(1,042)	(280)	(424)	(252)	(267)	(146)	(100)		(257)	(400)
Recovery - Correct Balance to Aging				(86)	87								(33)
0 Incremental PIPP [2-(3+4+5+6+7+8+9)]	33	33,296	36,705	31,944	21,355	16,850	8,497	6,217	4,738	1,449	6,644	13,848	22,621
1 Balance Subtotal (1 + 7)	(70,299)	299)	(33,594)	(1,650)	19,705	36,555	45,052	51,269	56,007	57,456	64,100	77,948	100,569
2 Carrying Charges													
3 Balance - End of Month (8 + 9)	\$ (70,2	299) \$	(70,299) \$ (33,594) \$	(1,650) \$	19,705 \$	36,555 \$	45,052 \$	51,269 \$		56,007 \$ 57,456 \$ 64,100 \$ 77,948 \$ 100,569	64,100	\$ 77,948	\$ 100,569

13 12 11 10 9 8 7 6 5 4 13 13 13 13 13 14 15 16

SUBURBAN NATURAL GAS COMPANY CASE NO. 22-0416-GA-PIP PIPP ACCOUNTS EXPENSE RIDER 2021

13 Balance - End of Month (8 + 9)	12 Carrying Charges	11 Balance Subtotal (1 + 7)	10 Incremental PIPP [2-(3+4+5+6+7+8+9)]	9 Recovery - Correct Balance to Aging	8 Recovery - PIPP Rider	7 Recovery - PIPP Rider	6 Recovery - PIPP Rider	5 Recovery - PIPP Rider	4 Recovery - PIPP Rider	3 PIPP Balances to be R	2 PIPP Balances to be R	1 Balance - Beginning of Month	
h (8 + 9)		7)	+4+5+6+7+8+9)]	lance to Aging	Recovery - PIPP Rider (PIPP Arrearage Crediting JE #5)	Recovery - PIPP Rider (Removal from PIPP Program – JE #4)	Recovery - PIPP Rider (Misc Charges – JE #3)	Recovery - PIPP Rider (Customer Payment JE #2)	Recovery - PIPP Rider (Billed to All Customers JE #7)	PIPP Balances to be Recovered Reclassified to PIPP per GL	PIPP Balances to be Recovered (Transfer from AR – JE #6)	f Month	
\$ 136,107		136,107	35,538		(362)		124	60	(34,926)		434	January 100,569	
174,568 \$		174,568	38,461		(508)			206	(37,525)		634	February 136,107	
190,068 \$		190,068	15,500		(1,247)	(66)	35	127	(13,832)		517	March 174,568	
200,389 \$		200,389	10,321		(1,494)	226	2	20	(7,912)		1,163	April 190,068	
207,027 \$		207,027	6,638		(928)	122		146	(5,191)		787	May 200,389	
212,628 \$		212,628	5,601		(551)	(220)	217	189	(3,002)	1,373	861	June 207,027	
215,142 \$		215,142	2,514	(54)	(246)	(15)	99	214	(1,812)		700	July 212,628	
213,527 \$		213,527	(1,615)		(297)			247	2,404		739	August \$ 215,142	
211,637 \$		211,637	(1,890)		(242)			281	2,381		530	September 213,527	
136,107 \$ 174,568 \$ 190,068 \$ 200,389 \$ 207,027 \$ 212,628 \$ 215,142 \$ 213,527 \$ 211,637 \$ 208,749 \$ 203,970 \$		208,749	(2,888)			(247)	(123)	201	2,999	(676)	618	October N 211,637	
203,970 \$		203,970	(4,779)		(398)		(205)	344	5,772		734	November December 208,749 203,970	
190,484		190,484	(13,486)		(570)			117	14,548		609	December 203,970	

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Case No(s). 22-0416-GA-PIP

Summary: Staff Report Filed electronically filed by Zee Molter on behalf of PUCO Staff

Suburban Exhibit 1

Actual Adjustment Calculation

Suburban Natural Gas Company 22-216-GA-GCR

	Per Staff	<u>Sep-19</u>	Oct-19	<u>Nov-19</u>	<u>AA</u>	Difference
Quarter	Supply Cost \$	\$155,991	\$302,732	\$878,416		
End:	Jur. Sales MCF	33,966	33,291	123,771		
Nov-19	Total Sales MCF	33,966	33,291	123,771		
	Book Cost \$/ MCF	\$4.5926	\$9.0935	\$7.0971		
	EGC\$/MCF	\$4.1351	\$4.3594	\$4.5725		
	Diff. \$/MCF	\$0.4575	\$4.7341	\$2.5246		
	Cost Diff. \$	\$15,539	\$157,603	\$312,472	\$485,614	
	Per Company					
	Supply Cost \$	\$154,729	\$303,823	\$878,438		
	Jur. Sales MCF	33,966	33,291	123,771		
	Total Sales MCF	33,966	33,291	123,771		
	Book Cost \$/ MCF	\$4.5555	\$9.1264	\$7.0973		
	EGC\$/MCF	\$4.1351	\$4.3594	\$4.5724		
	Diff. \$/MCF	\$0.4204	\$4.7670	\$2.5249		
	Cost Diff. \$	\$14,279	\$158,698	\$312,509	\$485,486	\$128
		, , ,	, ,	7- 7	,,	• •
	Per Staff	Dec-19	Jan-20	Feb-20	AA	Difference
Quarter	Supply Cost \$	\$1,104,272	\$1,098,515	\$1,083,853	1111	Difference
End:	Jur. Sales MCF	246,238	288,587	316,173		
Feb-20	Total Sales MCF	246,238	288,587	316,173		
	Book Cost \$/ MCF	\$4.4846	\$3.8065	\$3.4280		
	EGC\$/MCF	\$4.3727	\$3.9841	\$3.6288		
	Diff. \$/MCF	\$0.1119	(\$0.1776)	(\$0.2008)		
	Cost Diff. \$	\$27,554	(\$51,253)	(\$63,488)	(\$87,187)	
	Per Company					
	Supply Cost \$	\$1,103,743	\$1,097,827	\$1,095,747		
	Jur. Sales MCF	246,238	288,587	316,173		
	Total Sales MCF	246,238	288,587	316,173		
	Book Cost \$/ MCF	\$4.4824	\$3.8041	\$3.4657		
	EGC\$/MCF	\$4.3727	\$3.9841	\$3.6288		
	Diff. \$/MCF	\$0.1097	(\$0.1800)	(\$0.1631)		
	Cost Diff. \$	\$27,012	(\$51,946)	(\$51,568)	(\$76,502)	(\$10,685)
	Cost Dill.	Ψ27,012	(ψ51,540)	(ψ31,300)	(\$70,302)	(\$10,003)
	Per Staff	<u>Mar-20</u>	<u> Apr-20</u>	<u>May-20</u>	<u>AA</u>	Difference
Quarter	Supply Cost \$	\$834,644	\$526,404	\$334,246		
End:	Jur. Sales MCF	277,184	191,829	144,899		
May-20	Total Sales MCF	277,184	191,829	144,899		
- J = -	Book Cost \$/ MCF	\$3.0112	\$2.7441	\$2.3067		
	EGC\$/MCF	\$3.5465	\$3.3170	\$3.5137		
		+5.0.00	+5.5170	43.0.201		

	Diff. \$/MCF	(\$0.5353)	(\$0.5729)	(\$1.2070)		
	Cost Diff. \$	(\$148,377)	(\$109,899)	(\$174,893)	(\$433,169)	
				, , , ,		
	Per Company					
	Supply Cost \$	\$823,967	\$526,404	\$334,246		
	Jur. Sales MCF	277,184	191,829	144,899		
	Total Sales MCF	277,184	191,829	144,899		
	Book Cost \$/ MCF	\$2.9726	\$2.7441	\$2.3068		
	EGC\$/MCF	\$3.5465	\$3.3170	\$3.5138		
	Diff. \$/MCF	(\$0.5739)	(\$0.5729)	(\$1.2070)		
	Cost Diff. \$	(\$159,076)	(\$109,899)	(\$174,893)	(\$443,868)	\$10,699
	D G 66		T 1.20	. 20		D.00
0 4	Per Staff	<u>Jun-20</u>	<u>Jul-20</u>	Aug-20	<u>AA</u>	<u>Difference</u>
Quarter	Supply Cost \$	\$143,284	\$131,518	\$149,971		
End:	Jur. Sales MCF	63,328	36,325	32,504		
Aug-20	Total Sales MCF	63,328	36,325	32,504		
	Book Cost \$/ MCF	\$2.2626	\$3.6206	\$4.6139		
	EGC\$/MCF	\$3.5637	\$3.2759	\$3.7297		
	Diff. \$/MCF	(\$1.3011)	\$0.3447	\$0.8842	(0.41, 125)	
	Cost Diff. \$	(\$82,396)	\$12,521	\$28,740	(\$41,135)	
	Per Company					
	Supply Cost \$	\$143,463	\$131,339	\$149,971		
	Jur. Sales MCF	63,328	36,325	32,504		
	Total Sales MCF	63,328	36,325	32,504		
	Book Cost \$/ MCF	\$2.2654	\$3.6157	\$4.6139		
	EGC\$/MCF	\$3.5636	\$3.2758	\$3.7297		
	Diff. \$/MCF	(\$1.2982)	\$0.3399	\$0.8842		
	Cost Diff. \$	(\$82,212)	\$12,347	\$28,740	(\$41,126)	(\$9)
	Per Staff	<u>Sep-20</u>	Oct-20	Nov-20	AA	Difference
Quarter	Supply Cost \$	\$127,061	\$290,456	\$646,388	AA	Difference
End:	Jur. Sales MCF	31,817	50,542	112,801		
Nov-20	Total Sales MCF	31,817	50,542	112,801		
1,0, =0	Book Cost \$/ MCF	\$3.9935	\$5.7468	\$5.7303		
	EGC\$/MCF	\$4.5926	\$4.0011	\$5.1073		
	Diff. \$/MCF	(\$0.5991)	\$1.7457	\$0.6230		
	Cost Diff. \$	(\$19,062)	\$88,231	\$70,275	\$139,445	
	Per Company					
	Supply Cost \$	\$127,061	\$290,524	\$646,170		
	Jur. Sales MCF	31,817	50,542	112,801		
	Total Sales MCF	31,817	50,542	112,801		
	Book Cost \$/ MCF	\$3.9935	\$5.7482	\$5.7284		
	EGC\$/MCF	\$4.5926	\$4.0012	\$5.1074		
	Diff. \$/MCF	(\$0.5991)	\$1.7470	\$0.6210		

	Cost Diff. \$	(\$19,062)	\$88,297	\$70,049	\$139,285	\$160
Quartor	Per Staff Supply Cost S	<u>Dec-20</u>	<u>Jan-21</u> \$1,260,573	<u>Feb-21</u>	<u>AA</u>	<u>Difference</u>
Quarter	Supply Cost \$	\$1,090,988		\$1,372,056		
End: Feb-21	Jur. Sales MCF	197,593	322,807	344,722		
rep-21	Total Sales MCF	197,593	322,807	344,722		
	Book Cost \$/ MCF	\$5.5214	\$3.9050	\$3.9802		
	EGC\$/MCF	\$4.6971	\$4.1730	\$5.3708		
	Diff. \$/MCF	\$0.8243	(\$0.2680)	(\$1.3906)	(0.402.007)	
	Cost Diff. \$	\$162,876	(\$86,512)	(\$479,370)	(\$403,007)	
	Per Company					
	Supply Cost \$	\$1,091,206	\$1,260,737	\$1,371,970		
	Jur. Sales MCF	197,593	322,807	344,722		
	Total Sales MCF	197,593	322,807	344,722		
	Book Cost \$/ MCF	\$5.5225	\$3.9055	\$3.9799		
	EGC\$/MCF	\$4.6971	\$4.1730	\$5.3709		
	Diff. \$/MCF	\$0.8254	(\$0.2675)	(\$1.3910)		
	Cost Diff. \$	\$163,093	(\$86,351)	(\$479,508)	(\$402,766)	(\$241)
		* /	(4),)	(*,)	(* *). * *)	(*)
	Per Staff	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>AA</u>	<u>Difference</u>
Quarter	Supply Cost \$	\$927,856	\$773,356	\$379,167		
End:	Jur. Sales MCF	323,281	183,776	117,573		
May-21	Total Sales MCF	323,281	183,776	117,573		
	Book Cost \$/ MCF	\$2.8701	\$4.2081	\$3.2250		
	EGC\$/MCF	\$5.4492	\$5.1249	\$5.5358		
	Diff. \$/MCF	(\$2.5791)	(\$0.9168)	(\$2.3108)		
	Cost Diff. \$	(\$833,774)	(\$168,486)	(\$271,688)	(\$1,273,948)	
	Per Company					
	Supply Cost \$	\$927,856	\$773,356	\$379,167		
	Jur. Sales MCF	323,281	183,776	117,573		
	Total Sales MCF	323,281	183,776	117,573		
	Book Cost \$/ MCF	\$2.8701	\$4.2081	\$3.2249		
	EGC\$/MCF	\$5.4493	\$5.1249	\$5.5358		
	Diff. \$/MCF	(\$2.5792)	(\$0.9168)	(\$2.3109)		
	Cost Diff. \$	(\$833,806)	(\$168,486)	(\$271,699)	(\$1,273,992)	\$44
	Per Staff	<u>Jun-21</u>	<u>Jul-21</u>	Aug 21	A A	Difference
Quarter	Supply Cost \$	\$149,526	\$164,169	Aug-21 \$172,091	<u>AA</u>	Difference
End:	Jur. Sales MCF	61,888	35,839	35,953		
Aug-21	Total Sales MCF	61,888	35,839	35,953		
11ug-21	Book Cost \$/ MCF	\$2.4161	\$4.5807	\$4.7866		
	EGC\$/MCF	\$5.7569	\$6.4362	\$6.8665		
	Diff. \$/MCF	(\$3.3408)	(\$1.8555)	(\$2.0799)		
	DIII, #/IVICI	(ψυ.υπυο)	(41.0555)	(ψ2.0799)		

Cost Diff. \$	(\$206,755)	(\$66,499)	(\$74,779)	(\$348,033)	
Per Company					
Supply Cost \$	\$149,526	\$164,170	\$172,090		
Jur. Sales MCF	61,888	35,839	35,953		
Total Sales MCF	61,888	35,839	35,953		
Book Cost \$/ MCF	\$2.4161	\$4.5808	\$4.7865		
EGC\$/MCF	\$5.7569	\$6.4362	\$6.8665		
Diff. \$/MCF	(\$3.3408)	(\$1.8554)	(\$2.0800)		
Cost Diff. \$	(\$206,755)	(\$66,496)	(\$74,782)	(\$348,033)	\$0

TOTAL: \$96

Suburban Exhibit 2

Proofs of Publication



The Alliance Review | Ashland Times Gazette The Daily Jeffersonian | Record-Courier The Daily Record | The Repository The Times-Reporter | The Independent Akron Beacon Journal | Columbus Dispatch

PO Box 630599 Cincinnati, OH 45263-0599

PROOF OF PUBLICATION

Subgas - Legal Suburban Natural Gas Co - Legal ATTN: ACCOUNTS PAYABLE Suburban Natural Gas Co - Legal 211 Front ST PO BOX 130 Cygnet OH 43413-3805

STATE OF OHIO, COUNTY OF FRANKLIN

The Columbus Dispatch, a newspaper printed and published at Columbus, Franklin County, Ohio, and of general daily circulation, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue dated on:

09/08/2022

and that the fees charged are legal. Sworn to and subscribed before on 09/08/2022 LEGAL NOTICE
The Public Utilities Commission of Ohio has set for public hearing Case No. 22-216-GA-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment clause, and related matters. This hearing is scheduled to begin at 10:00 a.m. on Tuesday, September 20, 2022 at the offices of the Commission, 180 East Broad Street, Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://puco.ohio.gov, by contacting the Commission's hotline at 1-800-686-7826, or, for individuals with hearing or speech disabilities, by dialing

SEP 1 2 2022

8.25

My commision expires

Notary, State of WI,

Publication Cost: \$183.32

Order No: 7744615

of Copies:

Customer No:

Legal Cle

778786

County of Brown

1

PO #:

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

MARIAH VERHAGEN Notary Public State of Wisconsin

Affidavit of Publication

STATE OF OHIO } SS COUNTY OF DELAWARE }

Denise Hill, being duly sworn, says:

That she is Advertising Director of the DELAWARE GAZETTE, a daily newspaper of general circulation, printed and published in DELAWARE, DELAWARE County, OHIO; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

Sep 6,2022

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Subscribed to and sworn to me this 6th day of Sep 2022

Diana J. Deweese, DELAWARE County, OHIO

My commission expires:

August 20, 2024

\$ 93.80

6108

70300145

419-655-2345

SUBURBAN NATURAL GAS CO. Kathy PO box 130 211 FRONT STREET CYGNET, OH 43413



DIANA J DEWEESE NOTARY PUBLIC STATE OF OHIO 08-20-2024 RECORDED IN DELAWARE COUNTY

Event

From page 1

From page 1

Delaware's accomplished artist and teacher lynda Elias; and "Circle Painting," an open-ended artistic collaboration using circle motification of the general processive of grant from the Ohio Arts Council ArtStart and Endey's Smille Foundation.

Demonstrations at CREATE! include "Paper Chost Writing," the lost art of ghost signature; batik painting pottery throwing: caricature drawing, wood carving: Tai Chi, musical instruent exploration; blacksmithling author Tracy Blom; belly dance; and other dance demonstrations. Additionally, there will be hands-on crafts, including rock

garden design, spin art, beaded sun catchers, painting on a car and face painting. "The Arts Park is bringing free community art making and exploration to Delaware through the senerality of strapt from

able for purchase at the event.
In case of rain, the scheduled rain date is Sunday, Sept. 18.
If the date is changed, an announcement will be made on Facebook (anchoard-manntsoark and Instagram instagram) and the stagram in the second secon

manarisouk and Instagram in-lagram combondemmertspat-lagram combondemmertspat-Boardman Arts Park is a non-rrofit funded by the Ohio Arts Council and through grants and community support. The CREATE! event is being funded by a \$2,500 grant from the Finley's Smith Foundation. For details on projects and demonstrations to be featured at CREATE!, visit boardman-arisonskope. artspark.org.

Follow The Delaware Gazette on Twitter & delgazette. Like The Gazette on Facebook

WEA

From page 1

From page 1

On the day of the test, the test alert message will make clear that it is only a test and contain a link for the recipient to complete a survey, Miller reported. Each agency will have a control group of volunteers in the targeted geographic area complete the survey, and members of the public may also do so. Miller said the test tone will include an attention-grabbing alert tone, and it will be sent to all compatible cellular devices within the geographically

defined area.
According to Miller,
there are three objectives
for the test: testing the
timeliness of WEA mes-

timeliness of WEA mes-sage dissemination; test-ing for overshoot (mes-sages sent beyond speci-fied warning area); and testing the EMA's internal procedures for activation. "This is a unique oppor-tunity to test the system as no such endeavor has been undertaken presi-ously, and 42 alerting authorities will partici-pate nationwide," Miller said.

Glann Battishill can be reached at 740-413-0903 or on Twitter ® BattishilloG.



Sheriff's Sale of Real Estate Revised Code, Sec. 2329.26

The State of Ohlo, Delaware County.

Village at Polaris Park Condominium Association Plaintiff

Vs.
Donna A. Coglianese, et al.
Defendant
Case No. 21-CVE-04-0185

In pursuance of an Order of Sale in the above entitled ac-tion, I will offer for sale at public auction, on the website, Realization.com at the following URL: https://decisers.eu/entileaucoion.chio.gov/, on Wednesdoy URL: strat day of, Septamber 2022, at the riddox AM, the slowing described real estate, to will Sale of Ortho, County of Delimers, and in the City of Columbus:

State of Orio, County of Delewers, and in the City of Columbus. Being Unit 4, in the Visious in Bodist Puts, Injois Inship formes in a Condomitus Comounty, as the same is running the second of the Condomitus Comounty, as the same is running the condomitude of Condomitude Columbus, and Columbus, Columb

Should the properly not sell at the first sale date listed, a second sale shall be held on the 5th day of October, 2022 at len o'clock AM, at the same location as the first sale. This sale shall have no minimum bit.

TENNS OF SLATE. \$100,000 Cash or confidence deposit at the sale, balance to be ped within they (50) days of continuations, inc. in the analytic deposit at the sale, balance to be ped within they (50) days of continuations of the sale sales to be they deposit before the Systems, inc. in the amount of \$151,450,00.

Nexteel L. Marin, Sheriff
Delaware County, OH
Williams & Shortm, LLC, Atomey
by J. Phillips Depoly

August 30, September 6, 13, 2022 3T 90156519

S0150919

LEGAL NOTICE Sale of Real Estate Delaware County Foreclosure Auction. Case 2 2 CV E 64 0167. U.S. Bank National Association vs Materian, Richard Let et al. The description of the County of

LEGAL NOTICE

The Public Utilities Commission of Ohio has set for public hearing Case No. 22-216-GA-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment dause, and related matters. This hearing is scheduled to begin at 10:00 a.m. on Tuesday, September 20, 2022 at the offices of the Commission, 180 East Broad Street, Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://pusco.ohio.goz, by contacting the Commission's hotline at 1-800-686-7826, or, for individuals with hearing or speech disabilities, by dialnay 711. The Public Utilities Commission of Ohio has set for speech disabilities, by dialing 711.

NOTICE TO BIDDERS STATE OF OHO DEPARTMENT OF TRANSPORTATION

Columbus, Ohio Division of Construction Management

Legal Copy Number: 220563

Sealed proposals will be accepted from pre-qualified bidders at the OOT Office of Corrects until 10:00 a.m. on October 13, 2022. Project 20:053 is located in Delaware County, ELEC PLS and as a LOTHING project. The date set for completion of Specifications are on file in the Department of Transportation, Specimber, 13, 2022 2T 00:137767.

EGIL NOTICE Sale of Real Estate Delaware County Foredo-sure Audion. Cases 22 CV E 05 0246. Wells Fargo Bank, N.A. vs Payne, Dana M., et al., The description of the property to be Levis Center, Delaware, Oho, 40355, Legal Description: Full Levis Levis Center, Delaware, Oho, 40355, Legal Description: Full Levis Levis Center, Delaware, Oho, 40355, Legal Description: Full Levis Levis Center, 150-72000 Bidding will be analizate only on www.Auction.com opening on 08/20/2022 at 10:00 AM for a min-trum of 7 days, Property may be rad on a provisional sale disks which has allotted lines. Provisional Sale date: 1004/0022 at 10:00 AM, Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000 AM, Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000. Sales subject to cancellation. The deposit regulated is \$10:000.000.0000. The sales of the proceeds of the sale are insufficient to cover. To view will sale decisian and terms for \$20:0000.0000. Sales into the search bar. August 30, September 8, 13, 2022 3T

NOTICE OF SERVICE BY PUBLICATION PURSUANT TO OHIO REVISED CODE, §§ 2703.141 AND 5721.18(A) and Civ. R. 4.4

Please publish once a week for six (6) consecutive weeks the following information:

LEGAL NOTICE

IN THE COURT OF COMMON PLEAS DELAWARE COUNTY, OHIO DOMESTIC RELATIONS DIVISION

PAIGE ALLEN CLIFFORD WILLIAMS III
Defendant

Case Number 19 DR G 04 0211

To CLEFORD WILLIAMS III, whose last brown address is Univown, and to any and all persons who may have an interest in the case, you are hereby notified that a Motion for Modification of Custody has been filed in the above entitled action in the Delawers Courty Court of Common Pleas, Domestic Relations Division, 117 N. Union St., Delaware, OH 43015.

You are required to respond to the Motion within 28 days after the last posting of this notice, which will be posted for six (8) consecutive weeks.

In case of your failure to respond as required by Civil Rule 4.4, judgment by default will be rendered against you for the Motion for Modification of Custody.

August 16, 23, 30, 2022 September 6, 13, 20, 2022 90158436

NOTICE OF SERVICE BY PUBLICATION PURSUANT TO OHIO REVISED CODE, §§ 2783.141 AND \$721.18(A) and Civ. R. 4.4

Please publish once a week for six (6) consecutive weeks the following information:

LEGAL NOTICE

IN THE COURT OF COMMON PLEAS DELAWARE COUNTY, OHIO DOMESTIC RELATIONS DIVISION

NICOLE STOVER WATTHEW COX Defendant

Case Number: 19 DRE 03 0116

To MATTHEW COX, whose last known address is Unknown, and to any end all persons who may have an interest in the case, you are hereby notified that a Motion for Modification of Custody has been filled in the above entitled action in the Delaware County Court of Common Pleas, Domestic Relations Division, 1171k. Union St., Delaware, OH 43015.

You are required to respond to the Complaint within 28 days af-ler the last posting of this notice, which will be posted for six (8) consecutive weeks.

In case of your failure to respond as required by Civil Rule 4.4, judgment by default will be rendered against you for the Motion for Modification of Custody.

BUY T & SELL IT FINE IT THE BY PAY PRINCE OF A CONTINUE ALC, Altorrey by J. Philips Deputy

August 25 September 6, 13, 2022 3T

9155517



Sheriff's Sale of Real Estate Revised Code, Sec. 2329.26

7:00pm

The State of Ohio, Delaware County,

The Village at Powell Condominium Association Plaintiff

Vs.
Lorraine Jefferson, et al.
Defendant
Case No. 21-CVE-09-0449

In purpuses of an Order of Sale in the solve entitled e-tion, I will offer for sale at public auction, on the website, Real/uction.com at the following URI has happa intelesses absorbination solve, on Webnesday, the 21st day of, September 2022, at the ordebck AM, the following Shutted in the Wilage of Powell, County of Delaware and the State of Orio:

State of Onio:

Being Unit 657, in Village at Powell Condominate, as the same in unbered, designated, delineated and described in the Declaridon, bylases and Drawlogs barred, of mooth, respectively, in the control of the conditions of the control of the power of the control of the legic description for this property please vist wave deliases economister discontrol of the power of the control of the co

no minimum bid.

Notice to all Bidders - Bidders seeking immediate occupancy of relational property are hereby achies that The Protecting Tenests at Foredomer Act of 2009 (PFA), part of the Helping Families Save Their Homes Act of 2009 (PFA). In 18 The Helping Families Save Their Homes Act of 2009 (Pha. b. 111-22, proposed May 20, 2006/amended 2018 by Pub. L. 115-174), requires that tenests residing in foredosed residential properties be provided notice to vocate at least 30 days in advance of the date by which the immediate successor, generally, the porticipant of the proceedings of the properties of the properties of the property residence, the term of any bons fide lease also remains in effect. When proposations or variantels of any bind are being made as to any tenancy rights in, or lease status of, the property being made as to any tenancy rights in, or lease status of, the property being made as to any tenancy rights in, or lease status of, the property being made as to any tenancy rights in, or lease status of, the property being made as to any tenancy rights in, or lease status of, the property being and the property being the property being and the property being the property being

and taxes that the process of the sale are insufficient to cover. TERBUS OF SALE: \$10,000.0 Cash or certified other depoit at the sale, belance to be paid within thiny (30) days of confirmation. Property and subject to Nortgage Electronic Registration Systems, tic., as nomines for Quicken Loans Inc. Mortgage in Resized L. Martin, Sheritf Delawers County, OH Story M. Exposure County, OH Sto



Advertiser:

SUBURBAN NATURAL GAS COMPANY

PO BOX 130 CYGNET, OH, 43413

SEP 1 2 2022

LEGAL NOTICE ATTACHED

This is not an invoice Account #:MCO-S4218 Total Amount of Claim:\$96.50

of Affidavits 1

AFFIDAVIT OF PUBLICATION

Newspaper: MCO-Mar-Marion Star

STATE OF WISCONSIN

RE:

Order #:0005401073

cra

Sales Assistant for the above mentioned newspaper, hereby certify that the attached advertisement appeared in said newspaper issue(s) dated: 09/08/2022

Last Run Date :09/08/2022

Subscribed and sworn to me this 8th day of September, 2022

Commission evnires

NANCY HEYRMAN Notary Public State of Wisconsin LEGAL NOTICE

The Public Utilities Commission of Ohio has set for public hearing Case No 22:216-A-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment clause, and related matters. This hearing is scheduled to begin at 10:00 o.m. on Tuesday September 20, 2022 at the offices of the Commission, 180 East Broad Street Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://puco.ohio.gov, by contacting the Commission's holine at 1-800-686-7826, or, for individuals with hearing of speech disobilities, by diating 711.

STATE OF OHIO COUNTY OF HENRY

Sally Heaston, being first duly sworn, says that she is the General Manager of The Northwest Signal a daily newspaper, published and of general circulation in the county of Henry aforesaid, and that the annexed notice was published in one issue in said paper, publishing on the 7th of September, 2022.

Sally Heaston

Subscribed and sworn to before me this 8th day of September, 2022.

Kamora L. Engellett Notary Public

Ramona L. Engelberth

PUBLISHERS FEE: \$51.40

NOTARY FEE: \$3.00



Ramona L Engelberth Notary Public, State of Ohio My Commission Expires: 11-JUL-2027 **LEGAL NOTICE**

The Public Utilities Commission of Ohlo has set for public hearing Case No. 22-216-GA-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment clause, and related matters. This hearing is scheduled to begin at 10:00 a.m. on Tuesday, September 20, 2022 at the offices of the Commission, 180 East Broad Street, Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://puco.ohio.gov, by contacting the Commission's hotline at 1-800-686-7826, or, for Individuals with hearing or speech disabilities, by dialing 711.

Certificate of Publication

Laura Hertzfeld	, an advertising representative
of the Sentinel-Tribune, a newspaper	published and of general circulation in the
City of Bowling Green, and in the Cou	ınty of Wood, State of Ohio, being duly
sworn according to law, says that a no	tice a true copy of which is hereto attached
was published in said paper on	
Septen	nber 6, 2022
_	Vaura Honziaud
Sworn to and subscribed before me th	his 7 day of September, 20 22.
	el N
Notary P	Public, Wood County, Ohio
Total \$ \$78.44	militure.
Ad # 70300142	HILDA REED Notary Public, State of Ohio My Commission Expires September 3, 20

LEGAL NOTICE

The Public Utilities Commission of Ohio has set for public hearing Case No. 22-216-GA-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment clause, and related matters. This hearing is scheduled to begin at 10:00 a.m. on Tuesday, September 20, 2022 at the offices of the Commission, 180 East Broad Street, Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://puco.ohio.gov, by contacting the Commission's hotline at 1-800-686-7826, or, for individuals with hearing or speech disabilities, by dialing 711.

THE BLADE

AFFIDAVIT OF PUBLICATION

STATE OF OHIO, LUCAS COUNTY SS.

Advertiser:	Suburban Natural Ga	Suburban Natural Gas Company				
Account #:	134163					
Width:	2 columns	Depth:	4.75			
Ad#	629159					
Cost:	\$ 1,619.94					
Run date(s):	September 4, 2022					
Section:	Classified					

I, <u>Connte</u> <u>J. Paul</u> being first duly Sworn, make oath and say that I am an Advertising Clerk in the employ of THE TOLEDO BLADE CO., the publishers of THE BLADE, that I personally know the facts herein stated, that said BLADE is a daily newspaper printed, and of general circulation in excess of 90,000, in said County, and in said State, and that the notice of which the below is a true copy of the text, was published in said Daily BLADE according to the above run schedule.

Subscribed in my presence and sworn to before me this 12th day of

. A.D. 2022.

Sandra Franklin Notary Public, State of Ohio My Commission Expires: May 17, 2026

Notary Public, State of Ohio

0010 Legal Notices

Courtney Renee Cousino 4722 Vineyard Rd. Toledo, OH 43623 In the Matter of: Courtney Renee

Cousino RN On May 26, 2022, the Ohio Board of Nursing (OBN) issued a Notice of Temporary Suspension and Opportunity for Hearing to Ms. Cousino, mailed on May 27, 2022, via certified mail, to her address of record listed above. Said delivery failed. The Notice states that OBN intends to consider disciplinary action against Ms. Cousino's nursing license based on her diversion and self-administration of controlled substances and her failure to comply with her Nov. 2021. Alternative comply with her Nov. 2021 Alternative Program Participant Agreement, which would constitute grounds for disciplinary action pursuant to ORC 4723.28(B) (8), (13), (16), & (25) and OAC 4723-6-03(A). Ms. Cousino is notified that her Dhio nursing license PN-448664 is Ohio nursing license, RN-448664, is suspended. Ms. Cousino is entitled to a hearing in this matter if it is requested within 30 days of the last date of publication. within 30 days of the last date of publication of this notice. Ms. Cousino may appear at the hearing in person, by her attorney or by another representative permitted to practice before OBN, or she may present her position, arguments or contentions in writing. At the hearing, she may present evidence and examine witnesses appearing for or against her. Any questions or correspondence should Any questions or correspondence should be addressed to: Compliance Unit 17 S. High Street, Suite 660

Columbus, OH 43215-3466

#628620

TO: Crystal C. Brown 6202 Trust Dr. Holland, OH 43528

In the Matter of: Crystal C. Brown, LPN On May 26, 2022, the Ohio Board of Nursing (OBN) issued an Order permanently revoking Ms. Brown's nursing license, based on her being found guilty in Sept. 2021, of Unlawful Sex. Conduct with a Minor and Att. Tamper. with Evidence, both felonies, in the Defiance Cty. Ct. of Com. Pleas and her being diagnosed with alcohol use disorder. These events violate ORC 4723.28(B)(4) & (9). On Jun. 21, 2022, OBN mailed the Order by certified mail to Ms. Brown's address of Jun. 21, 2022, OBN mailed the Order by certified mail to Ms. Brown's address of record listed above. Said delivery failed.

Ms. Brown is notified that her Ohio nursing license, PN-169630, is permanently revoked. Ms. Brown may be entitled to an appeal. A Notice of Appeal setting forth the Order appealed from and the grounds for appeal must be filed with OBN and the Franklin Cty. Ct. of Com. Pleas within 15 days after the last date of publication of this notice and in accordance with the requirements of ORC dance with the requirements of ORC 119.12. Please contact the undersigned to ascertain the last date of publication. Any questions or correspondence should be addressed to: Compliance Unit 17 S. High Street, Suite 660 Columbus, OH 43215-3466

The following matters are the subject of this public notice by the Ohio Environmental Protection Agency. The complete public notice, including any additional instructions for submitting comments, requesting information, a public hearing, filing an appeal, or ADA accommodations may be obtained at: https://epa.ohio.gov/actions or Hearing Clerk, Ohio EPA, 50 W. Town St. P.O. Box 1049, Columbus. Ohio 43216. Pt. 614-644-3037 email: bus, Ohio 43216. Ph: 614-644-3037 email: HClerk@epa.ohio.gov

Director's Final Findings and Orders Toledo HBI

SE corner Front St & Millard Ave, Toledo, OH 43605 Facility Description: Iron Manufacturing

Receiving Water: Maumee River ID #: 2ID00018 Date of Action: 08/26/2022

This final action not preceded by proposed action and is appealable to ERAC.

Issuance of Title V Administrative Permit Amendment Libbey Glass Inc

1201 Buckeye St, Toledo, OH 43611 ID #: P0132520

Date of Action: 08/29/2022 Title V Administrative Permit Amendment to remove non-applicable 40 CFR

Part 63. Subpart JJJJJJ requirements

Draft NPDES Permit Renewal - Subject

Shelly Liquid Division, Toledo Terminal 352 George Hardy Drive, Toledo, OH 43605

Receiving Water: Duck Creek
ID #: 2IN00218*DD Date of Action: 09/05/2022

Application Received for Air Permit Klumm Brothers 9241 W Bancroft, Holland, OH 43528 ID #: A0072612

Date of Action: 09/01/2022 Renewal of General Permits for Roadways and Parking and Storage piles associated with the portable concrete crusher (F001).

Application Received for Air Permit Klumm Brothers 9241 W Bancroft, Holland, OH 43528 ID #: A0072599 Date of Action: 08/30/2022 Initial permit for the installation of a 515 hp diesel engine powering an existing

#629104

0010 Legal Notices

Public Notice

Request for Proposals
ROUND 3

The Ohio Commission on Minority
Health announces the availability of the
Request for Proposals (RFP) for Minority
Health Month 2023. The RFP outling ing grant requirements and technical assistance information will be available on our website on September 12, 2022 at www.mih.ohio.gov or contact: Ohio Commission on Minority Health at 614-466-4000. The deadline for submission is on October 10, 2022.

TO: Jessica Lynn Artiaga 5956 Walnut Circle Dr., Apt. D

5956 Walnut Circle Dr., Apt. D
Toledo, OH 43615
In the Matter of: Jessica Lynn Artiaga, RN
On Jan. 13, 2022, the Ohio Board of
Nursing (OBN) issued an Order indefinitely suspending Ms. Artiaga's nursing
license and imposing conditions for reinstatement to be followed by probationary
terms and restrictions, based on her Dec.
2020 auilty plea and II C eliability finding terms and restrictions, based on her Dec. 2020 guilty plea and ILC eligibility finding for felony Decept. to Obtain Dangerous Drug in the Lucas Cty. Ct. of Com. Pleas, which violates ORC 4723.28(B)(4) & (5). On Feb. 10, 2022, OBN mailed the Order by certified mail to Ms. Artiaga's address of record listed above. Said delivery failed. Ms. Artiaga is notified that her Ohio nursing license, RN-361345, is suspended. Ms. Artiaga may be entitled to an appeal. A Notice of Appeal setting forth the Order appealed from and the grounds for appeal must be filed with grounds for appeal must be filed with OBN and the Franklin Cty. Ct. of Com. Pleas within 15 days after the last date of publication of this notice and in accordance with the requirements of ORC 119.12. Please contact the undersigned to ascertain the last date of publication.
Any questions or correspondence should be addressed to:

Compliance Unit 17 S. High Street, Suite 660 Columbus, OH 43215-3466

PUBLIC NOTICE SUBSTANTIAL AMENDMENT TO THE 2020 FIVE-YEAR CONSOLIDATED PLAN AND
2021 ANNUAL ACTION PLAN

The City of Toledo (COT) intends to make application to the U.S. Department of Housing and Urban Development (HUD) for the use of federal funds to create two Neighborhood Revitalization Strategy Areas (NRSAs) located in the Old South End and Englewood neighborhoods.

The reason for the NRSAs is to focus The reason for the NRSAs is to focus the COT's federal Community Development Block Grant (CDBG) funds and leverage them for greater impact in targeted areas. Goals of the NRSAs include increasing the supply of affordable housing and improving the housing stock, creating/retaining jobs and assisting small businesses and microenter. ing small businesses and microenter-prises, and improving infrastructure in the commercial corridor. It is anticipated that the proposed two NRSAs will attract private and public sector investments which will assist in improving the housing, economic development, and living environments in the two areas.

The NRSA plan will be implemented by the Department of Housing and Community Development (DHCD) who will manage an implementation working group in each NRSA and institute a monitoring and reporting system for agencies carrying out NRSA activities. The working groups will consist of residents communications. groups will consist of residents, commu-nity leaders, nonprofits, funders, major institutions, and other stakeholders.

The Substantial Amendment to the 2020 Five-Year Consolidated Plan, 2021 Annual Action Plan, and City of Toledo NRSA application will be available for review beginning **Wednesday**, **September 28**, **2022**, on the website of the following aptitise:

Department of Housing and Community Development
One Government Center, 18th Floor Downtown Toledo. Jackson & Erie Streets website: https://toledo.oh.gov/depart ments/housing-community-develop

Office of the Mayor One Government Center, 22nd Floor Downtown Toledo, Jackson & Erie Streets website: https://toledo.oh.gov/govern

ment/mayor One Government Center, 21st Floor Downtown Toledo Jackson & Erie Streets website: https://toledo.oh.gov/government/city-council/

The Fair Housing Center 326 N. Erie Street Toledo, Ohio 43604 website: www.toledofhc.org

Lucas Metropolitan Housing 435 Nebraska Avenue Toledo, Ohio 43604

website: www.lucasmha.org Toledo Lucas County Homelessness Board

1220 Madison Avenue Toledo, Ohio 43604 website: www.endinghomelessness toledo.org Toledo-Lucas County Public Library

325 Michigan Street Toledo, Ohio 43604 website: www.toledolibrary.org

Lucas County Board of Developmental Disabilities 1154 Larc Lane

LEGAL NOTICE

The Public Utilities Commission of Ohio has set for public hearing Case No. 22-216-GA-GCR to review the gas cost recovery rates of Suburban Natural Gas Company, the operation of its purchased gas adjustment clause, and related matters. This hearing is scheduled to begin at 10:00 a.m. on Tuesday, September 20, 2022 at the offices of the Commission, 180 East Broad Street, Hearing Room 11-C, Columbus, Ohio 43215-3793. All interested persons will be given an opportunity to be heard. Further information may be obtained by viewing the Commission's web page at https://puco.ohio.gov, by contacting the Commission's hotline at **1-800-686-7826**, or, for individuals with hearing or speech disabilities, by dialing 711.

0010 Legal Notices

Toledo, Ohio 43614 website: www.lucasdd.info

A public hearing on the Substantial Amendment to the 2020 Five-Year Consolidated Plan, 2021 Annual Action Plan, and City of Toledo NRSA Application is scheduled as follows:

Thursday, September 29, 2022, 5:30 p.m., by Virtual Hearing

Please click the link below to join the

https://toledo-oh-gov.zoom.us/j/ 81451426403 Passcode: 693472

Passcode: 6934/2 Or One tap mobile: US:+1408-961-3927,,81451426403#,,,, *693472# or 1855-758-1310,, 81451426403#,,,,, *693472# (Toll Free) Or Taleabea.

Dial (for higher quality, dial a number based on your current location):
US: +1 408-961-3927 or 1 855-758-1310

(Toll Free) Webinar ID: 814 5142 6403 Passcode: 693472 International numbers available: https://toledo-oh-gov.zoom.us/u/kd7lfffxyN

The City of Toledo will also receive comments from the public in writing beginning **Wednesday**, **September 28**, **2022**, through **Thursday**, **October 27**, **2022**, at the following address:

CITY OF TOLEDO DEPARTMENT OF HOUSING AND COMMUNITY DEVELOPMENT SUBSTANTIAL AMENDMENT – NRSA APPLICATION ONE GOVERNMENT CENTER, SUITE 1800 TOLEDO, OHIO 43604

The City of Toledo supports the provisions of the Americans with Disabilities Act. If you would like to request a reasonable accommodation, please contact the Office of Diversity and Inclusion ADA coordinator at (419) 245-1198 or submit a request online at toledo.oh.gov/ada.

Cemetery Lots Mausoleums

Highland Memory Gardens, 8308 S. River Rd, Waterville, OH 43566, Chapel of Memo-ries, crypt 7 & 8, level 4, cost is \$7300 each, will sell both for \$7300. Call 720-296-6115

0106 Special Notices

On or after September 1, 2022, I will not be responsible for debts contracted by other than myself. Sarah Wilson Hall.

The following units from Stop 'N Lock storage will be auctioned off by Amlin Auction at 5544 Jackman Rd. Toledo, OH. To be held on 9/21/22 at 1PM #4012 Charlene Maggard 1922 Kelsey Ave. Toledo: boxes, household, misc. #3039 Alex McDade 4811 Douglas Apt 20 Toledo: household, misc. #4006 & 5056 Jeffery

Tory 2537 Georgetown Toledo: household, boxes, misc. #1033, 1034 & 1036 Shelly Fletcher 445 Seaside Ave #3404 Honalulu, HI 96815: bags, misc. Auction held at Stop 'N Lock Storage 5544 Jackman Rd Toledo, OH 43613

0242 Business Opportunities

PLEASE be advised that some BUSINESS OPPORTUNITIES do not yield what is promised. It is best to INVESTIGATE the company first. Call 419-245-6407

0249 Work at Home

PLEASE be advised that some WORK AT HOME ADVERTISEMENTS do not yield what is promised. It is best to INVESTIGATE the company before APPLYING FOR ANY WORK AT HOME POSITION. Call 419-245-6407

Service and Repair

1180 Carpentry



Do you offer quality repair services? Gain customers fast by calling the Blade for a classified ad. Call 419-724-6500 or go to adportal toledoblade.com to place an ad and see our great packages.

1220 Cement Brickwork



Increase Your Business with The Blade's **SERVICE & REPAIR DIRECTORY**

Call 419-724-6500 to start your ad & watch your business grow!

Affordable Rates!

Al AFFORDABLE MASONRY Bsmt. & Foundation Repair, Chimneys, Porches, Tuck Pointing. Concrete Work. BBB 734-915-8835

1430 Handyperson

Landscaping, Drainage Solutions, Yard Work, Light Demolition, Concrete Removal, Grading FREE ESTIMATES. CALL 419-243-3796 or visit CallAPlus.com F-n-S Home Improvements, no job denied big/small, plumbing, masonry, remodel bath/kitchen,flooring,Free est. **419-386-8435** JUNK REMOVAL One Item or a Houseful! Same/Next Day Service Often Avail. CALLAPLUS.COM 419-243-3796

Collins Construction - Handyman, roofing siding, plumbing, electrical, concrete & that too. Call 419-322-5891

1440 Hauling

AA AND A HAULING \$10 OFF ANY JOB! You call, we haul anything same day. Special Sr. Discount. Beat all prices 419-270-2743



BUDGET DUMPSTERS OF TOLEDO, 5 day rental, best rates in town. 419-690-9896 www.budgetdumpsterstoledo.com

1620 Roofs Eavestroughs ABSOLUTE QUALITY ROOFING Absolutely the best price & quality. New Roofs. Lic./Ins. Free Est. BBB Mbr. Financing Available. 419-206-0045

FROGTOWN ROOFING PLUS GOT LEAKS? Quality & Affordable Repairs. New/Replacement Roofs. Insured. Licensed. A+ BBB Free Est. 419-466-2131

A-1 GUTTER CLEANING 419-865-1941 Call or Text Cell: 419.708.7918 www.A-1guttercleaning.com Insured.

1740 Irees S.... Landscape Trees Shrubs

JRs TREE & LAWN SERVICE Tree Trim & Removal, Summer Cleanup, Brush Haul Away. Bush Trimming. Insured. Free Est 419-360-0130 #1 TREE WRANGLERS TREE Service Tree Removal/Trimming, Bush & Stump & Brush Removal. Insured. Free Est! **419 360-1966**

RUIZ TREE SERVICE - Tree Removal/ Trimming. Insured. Free Estimate. SUMMER SPECIALS! 419.514.0284

Merchandise for Sale

2200 Home Furnishings



Used furniture? Collectibles? If you have items for sale, sell them fast with a classified ad in The Blade. Call 419-724-6500 or go to adportal.toledoblade.com to place an ad & see our great packages.

Wanted to Buy / 2625 Exchange

MR. BASEBALL , coming to Toledo! Buying Sports Cards & Memorabilia 203-767-2407 We buy diabetic test strips, sealed & unexpired. Call or text 419-701-2064

Pets





ENGLISH CREME GOLDEN RETRIEVERS Ready Now! Vet checked AKC pups. Genetic tested clear. Parents on site. Champion bloodlines from: USA, Ukraine, Romania, Europe, and Canada. We were featured in The Blade for ethical breeding, Please check

www.stroshinesstuds.com. Great lovable pups! \$1200 567-283-2303 **English Cream Golden** Retriever Puppies, \$2000. Call 567-377-4051



LABRADOODLE, MINI Will be approx 12 lbs., No Shed, \$900-\$1500 CASH ONLY. 419-250-3160 MINI GOLDENDOODLE PUPS (4) 17 wks shots, like to play w/kids! \$600 ea. **Golden Retriever English Cream Pups** \$1000 ea.

Pembroke Welsh Corgi, AKC, & Beagle Puppies & Adults! \$500. 419-279-6634



White with apricot, females, 7/23/22. Vet checked, dew claws removed. Family loved ed. \$1500. Taking depos Call/text 419.782.2099 and raised

YORKIE & CHORKIE PUPS adorable, family raised, healthy, happy, males & females, 1st shots & wormed. Excellen markings \$650 **Call 419-901-1977**

2660 Dogs



POM-CHIS, 10 WEEKS OLD, SHOTS & WORMED, \$550. 419-470-9753 or email puppylove368@gmail.com

2665 Cats



PERSIANS & HIMALAYAN KITTENS

Huge Sale! 1114 N Park Drive, Temperance (off Lewis, n of Temperance Rd), 9/1-9/4, 9 to 5. Housewares, jr&ms clothes, books, craft supplies, sm furniture, recliner, lots of misc!

ANTIQUES BARN SALE
3660 County Rd 106,
Lindsey, OH.
Sept 2, 3, 4, 5, 8:30 am-5:30 pm.
Walnut corner cupboard with glass panes,
2 pc kitchen cupboard, hard maple hutch,
arcade floor game, galvanized tubs, circus
posters, church pew, early long rifle, tack
box, oak dresser with mirror, oak high
boy dresser, Gibsonburg milk bottles,
general store scales, walnut desk with
book case, wicker, lots of crocks, old toys,
pie safe, cherry corner cupboard, lots of
primitives, Fenton glass, historical oak
table with 6 chairs, oak china cabinet,
old tool box, early license plates, iron
bed, ladies desk, lots of misc & smalls.
Watch for barn sale signs!

Garage Sale -

4015 Heatherdowns

SEP 1 - 4, 9am-3pm Snap On Tools, tools & tool box, Antique tollectible knives, vintage & collectible toys, antique jewelry, generators, automotive equip. Motorcycle stands & trailer. & Much More! Park at Golf Course.





ad and see our great package's

INDOOR GARAGE SALE 5421

3<u>000</u> Moving Sale

HOLLAND 8256 Country Brook Dr SAT & SUN SEP 3-4. 9-4. Too Much to List! Furniture, lawn equipment, Household, Patio

3002 Flea Market

() NEW TODAY

NWO Pickers Paradise OCT 1 & 2 9A-5P Henry County Fairgrounds 821 S. Perry St Napoleon OH Vendors info: 419.235.6013 nwoppflea@gmail.com

Estate Sales Presents Valetta Beauty

Medical Implant Manufacturing

360 TOMAHAWK DRIVE, MAUMEE, OHIO 43537 TEL 419.476.0789 • www.hammillmedical.com

Send resume: info@hammillmedical.com - www.hammillmedical.com



MACHINIST / INSPECTOR

Requirements: Set up and operate 5-Axis machining centers,

critical features

Ability to read blueprints.

CMMs, & other precision manufacturing equipment. Perform dimensional and aesthetic inspection of

comparators a plus. Employment type: Full Time, 50-Hr Work Week Apprenticeship Program Available

• Experience with micrometers, calipers & optical

Why Work Here? • Competitive Pay w/ Overtime (paid after 40-hrs). • 401K w/50% Company Match.

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- and Long-term Disability

HSA, 401K • Tuition Reimbursement, Training and Development opportunities.

Medical Implant Manufacturing

Purrsonality Plus! Extra nice, shots. \$400 -\$700. CASH ONLY. 419-250-3160

Garage Sales

Garage Sale Michigan

Garage Sale -East

Watch for barn sale signs!

2998 South

Garage Sale -



Garage sale enthusiasts turn to classified ads to find their destinations. Call The Blade to let us bring the buyers to your sale. Call 419-724-6500 or go to adportal.toledoblade.com to place an

Douglas Rd. One Day Only! SUN Sept 4, 9-1. 1000s Vintage sports cards! (sets, singles, boxes, & cases) Playboy/sports magazines, comic books, vintage toys & hot wheel, hand made Crafts & much more!

Set, exercise equip (BowFlex).

3003 Estate Sales

Two Blondes With Junk In The Trunk

valerta Beaury 9405 Valetta Dr. Temperance, MI 48182 Sat. 9/3 9am to 4pm Sun. 9/4 9am to 3pm https://www.estatesales.net/MI/Temper ance/48182/3350190



Stable, High-Tech Career

- **Benefits Offered:** · Medical, Dental, Vision
- · Life, Short-term
- Paid Vacation and Holidays,

360 Tomahawk Drive Maumee, Ohio, 43537 Tel: 419-476-0789

Business /

Management

Help Wanted

ECONOMIC EXECUTIVE DIRECTOR The Williams County Commissioners in partnership with the Board of Directors of the Williams County Economic Development Corporation are currently seeking an Economic Executive Director for Williams County Economic Development Corporation (MCCC)

tion (WEDCO).

The successful candidate will direct economic development initiatives under the direction of the WEDCO Board of Directors to achieve the goals and objectives outlined by WEDCO. The Executive Director will be an unclassified Williams County employee, with access to the county benefits package.

A full job description may be viewed at www.wedco.info. Resumes will be accepted starting August 30 through September 20, 2022.

All candidates must submit resume, covtion (WEDCO).

september 20, 2022. All candidates must submit resume, cover letter with salary requirements and references by either mail or email. No phone inquiries please. Information may be submitted electronically to mayor@ cityofbryan.com or mailed to:

> Mayor Carrie Schlade WEDCO Chairman 1399 East High Street PO Box 190 Bryan, Ohio 43506 illiams County is an equal opportunity employer.

0305 General

TOLEDO BLADE NEWSPAPER ROUTES

ALEXIS/BUCHANAN/HOME TOLEDO, OH APPROX \$145 MONTH 18 THURSDAY 73 SUNDAY

RAMBO/ALEXIS/SECOR TOLEDO, OH
APPROX \$335 MONTH
25 DAILY 61 SUNDAY

TOLEDO, OH APPROX \$300 53 DAILY 88 SUNDAY TALMADGE RD/W. LASKEY RD/ MONAC/CLOVER TOLEDO, OH

LPN/MA

Looking for an experienced LPN/clinical and a MA for a medical specialty office recep-tionist/scheduler. Must have EHR experi-ence with EPIC preferably as a plus. Applience with EPIC preferators vs a pius. Appli-cant must have outgoing personality and work well with others and be professional. Must have reliable transportation and be dependable and come to work. Only seri-ous applicants need apply. Email resume to penni@renalservicesoftoledo.com or fax to 419-698-8570 to the attention of Office Manager.

What's for dinner? Check out Dinner Tonight in The Blade for a fast, easy recipe that you can have on the table in a jiffy!

0322

LABORERS
Needed to perform yr-round installation & maintenance of residential & commercial irrigation sys & snow removal using snow shovels & deicing salt. Reas frequent travel to various unanticipated jobsites in Lucas

0340 Manufacturing/ Production



ASSEMBLY LINES MATERIAL HANDLERS **MACHINE OPERATORS** Mac Valves Inc. offers a competitive benefit package including 401K, Medical,

leading manufacturer of pneumatic valves is seeking associates for

Curtain up. Light the lights. On stage and off, use The Blade for all your entertainment information To subscribe, call The Blade at 419-724-6300.



Wanted ads in

ASSIFIED (419) 724-6500

AVAILABLE

SHELIA/FAIRGREEN/ W. LASKEY RD.

APPROX \$250 38 DAILY 60 SUNDAY PLEASE CALL 419-724-6300 OR EMAIL circulation@toledoblade.com FOR MORE INFORMATION

0307 Healthcare

Maintenance / Repair

to various unaminicipated posities in Lucas & Wood counties. Work performed at em-ployer address & various client worksites in Lucas & Wood counties. Apply to: Water-ville Landscaping, Inc. Attn: N. Anthony, 9615 Waterville Swanton Rd, Waterville, OH 43566

Hogs, Jawas and Indians: motorcycle lovers know where to find them all: In The Blade Classifieds!



Dental as well as short term and long term profit sharing.
Please apply in person at:
5555 Ann Arbor Rd., Dundee MI 48131



THE BLADE

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/14/2022 2:50:33 PM

in

Case No(s). 22-0216-GA-GCR, 22-0316-GA-UEX, 22-0416-GA-PIP

Summary: Stipulation Joint Stipulation and Recommendation electronically filed by Mrs. Kimberly W. Bojko on behalf of Suburban Natural Gas Company