

September 1, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 21-1132-EL-RDR 89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-

SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-

SSO, respectively, before

P.U.C.O. No. 11

RIDER DRR Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	(0.0018)¢
GS	(0.0014)¢
GP	(0.0005)¢
GSU	(0.0002)¢
GT	(0.0001)¢
STL	(0.0063)¢
TRF	(0.0009)¢
POL	(0.0059)¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO,14-1297-EL-SSO and 17-2278-EL-RDR, respectively and

Case No. 21-1132-EL-RDR, before

The Public Utilities Commission of Ohio

Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)

<u>Rider DRF</u>	Charge Calculation - Su	<u>immary</u>	Tota	l Ohio
	Net Reconciliation Bala	nce		
(1)	OE		\$	(134,508)
(2)	CEI		\$ \$	(101,000)
(2)	TE		\$ \$	
(3)	Total Ohio Net Reconci	liation Balance	\$ \$	- (134,508)
(.)			÷	(101,000)
(5)	CAT Tax Rate			0.26%
(6)	Total Revenue Require	ment	\$	(134,859)
(7)	Q4 2022 DRR Charge ((cents per kWh)		
	RS	(0.0018)		
	GS	(0.0014)		
	GP	(0.0005)		
	GSU	(0.0002)		
	GT	(0.0002)		
	STL	, ,		
		(0.0063)		
	TRF	(0.0009)		
	POL	(0.0059)		
(8)	Q3 2022 DRR Charge ((cents per kWh)		
	RS	(0.0004)		
	GS	(0.0003)		
	GP	(0.0001)		
	GSU	0.0000		
	GT	0.0000		
	STL	(0.0014)		
	TRF	(0.0002)		
	POL	(0.0014)		
(9)	Q4 2022 vs. Q3 2022 D	RR Charge (cents	s per kWh)	
	RS	(0.0014)		
	GS	(0.0011)		
	GP	(0.0004)		
	GSU	(0.0002)		
	GT	(0.0002)		
	STL	(0.0001) (0.0049)		
	TRF	(0.0007)		
	POL	(0.0045)		
NOTES				
(1) (2)	Actual balance from DE	D deferrel ee of l	1. 2022	

- (1) (3) Actual balance from DRR deferral as of July 2022.
 - (4) Calculation: Sum (Lines 1-3)
 - (5) Commercial Activity Tax rate currently in effect
 - (6) Calculation: Line 4 / (1 Line 5)
 - (7) Calculation of Rider DRR Charge by Rate Schedule
 - (8) Q3 2022 DRR Charge for reference purposes only

Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)

- (1) Total Revenue Requirement \$ (134,859)
- (2) <u>Rate Calculation by Rate Schedule</u>

	(A)		(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Reguirement		Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$	(75,494)	4,209,648	-0.0018
GS	33.82%	\$	(45,609)	3,368,890	-0.0014
GP	3.54%	\$	(4,774)	1,005,432	-0.0005
GSU	1.67%	\$	(2,252)	1,065,956	-0.0002
GT	1.25%	\$	(1,686)	2,902,009	-0.0001
STL	2.61%	\$	(3,520)	55,909	-0.0063
TRF	0.05%	\$	(67)	7,821	-0.0009
POL	1.08%	\$	(1,456)	24,719	-0.0059
Total	100%	\$	(134,859)	12,640,382	

<u>NOTES</u>

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Oct Dec 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 21-1132-EL-RDR

		1	2	3	4	5	6	7	8	9	10	11	12	
				THE CLEW	ELAND ELECTRIC	ILLUMINATING CO	MPANY	2022					-	
Description Beginning Balance - Regulatory Asset/(Liability) 182394		Jan . s	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
DRR Revenues	s	32,587.83 \$	26.441.22 \$	27.785.18	\$ 18,319.22 \$	20,181.94 \$	23,490.27 \$	(4,569.05) \$			s . s		s s	144.;
Drive Deviced Adjustment of DDD Devenues		32,087.83 \$	20,441.22 \$	2/,/85.18	\$ 18,319.22 \$ ·	20,181.94 3	23,490.27 \$	(4,009.05) 3			s - s -		-	144,
Find Feliod Augustation To Dirk Revenues Resonable Arrangement Recoverv (Rider RAR) Discount Revenues (Starts September 2014 - Prior Period Adjustment of RAR Discount Revenues: County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): Prior Period Adjustment of CFA Discount Revenues:	¢													
County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): Prior Period Adjustment of CFA Discount Revenues:		- (0.03)												
DRR Revenue & RAR Discounts Calculation Monthly DRR Revenues (Including Prior Period Adjustments):	5	32 587 83 \$	26 441 22 \$	27 785 18	s 18.319.22 \$	20 181 94 5	23,490,27 \$	(4,569.05) \$			s , s		s . s	144
	<u> </u>	84.73	68.75	72.24	47.63 18,271.59 \$	52.47	61.07	(11.88)			s - s -			
Monthly DRR Revenues Excluding CAT Tax: Monthly RAR Discounts Only (Including Prior Period Adjustments):	s	32,503.10 \$	26,372.47 \$	27,712.94	\$ 18,271.59 \$ -	20,129.47 \$	23,429.20 \$	(4,557.17) \$	· · · ·		s - s -		s - s -	143
Monthly CAT Tax Amounts Relating to RAR Discounts Only: Monthly RAR Discounts Excluding CAT Tax	s	. s	- - s		- s - s						- s - s		- s - s	
Manually CAT Tak Product Found Founding CAT Tax Accumulated RAR Discounts (Excluding CAT Tax): Percentage of Accumulated RAR Disc (Excluding CAT Tax):	ŝ	. S	- \$ 0.00%	0.00%	s - s 0.00%	0.00%	- s	0.00%	- \$ 0.00%		s . s 0.00%	0.00%	s - s 0.00%	
Monthly CFA Discounts Only (Including Prior Period Adjustments):		(0.03)	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%	0.00%	0.00%	0.00%	0.00%	
Monthly CAT Tax Amounts Relating to CFA Discounts Only: Monthly CFA Discounts Excluding CAT Tax:	\$	(0.03) \$	- \$		s - s						s - s		s - s	
Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	\$	32,503.07 \$ 2,172,437.77	26,372.47 \$ 2,198,810.24	27,712.94 2,226,523.18	\$ 18,271.59 \$ 2,244,794.77	20,129.47 \$ 2,264,924.24	23,429.20 \$ 2,288,353.44	(4,557.17) \$ 2,283,796.27	2,283,796.27	2,283,796.27	\$ - \$ 2,283,796.27	2,283,796.27	\$ - \$ 2,283,796.27	14:
Redistribute Accum DRR Revs & RAR Disc Excluding CAT: Monthly Principal Over/Under)		-	-	-	-	-	-	-	-	-	-	-	-	
Monthly Principal Over/(Under) Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$	(32,503.07) \$	(26,372.47) \$	(27,712.94)	- \$ (18,271.59) \$	(20,129.47) \$	(23,429.20) \$	4,557.17 \$			- s - s		- <u>s</u> s - s	(14:
Manually Interpretation of the Armonian State of the Armonian Stat	s	- S	. s		s - s				s		s - s		s - s	
Phor Period Net DRR Interest Adjustment: Net Redistributed DRR Rel. Subject to Interest after Drive Devied Adj	-									1. A.				
Net Realistitiouted DRR Ball, Subject to interest after Phor Period Adj. Monthly Interest Over/(Under)	5	- 3			· · ·						s - s -		\$ - \$ -	
Monthly Interest Over(Under) Monthly Interest Over(Under) Cumulative Net DRP Principal														
Cumulative Net DRR Interest Ending Balance - Regulatory Accest(/LiphiEly) 19/2394	5										· · ·		\$.	
Journal Entry Monthly Principal 407770	—												<u> </u>	
Monthly Interest 407775	\$	- •			· · ·			- 3			• • •		• - s - s	
Monthly Deferral Over/(Under) 182394 Monthly Intercompany 456291	\$	- 32,503.07 \$	26,372.47 \$	27,712.94	- \$ 18,271.59 \$. 20,129.47	23,429.20	(4,557.17)			s . s		• s • s	14
		-	-		OHIO EDISON	COMPANY	-							
Description	F	lan.	Feb	Mar	Anr	May	han	2022	Aur	e	0-1	Mary	Dea	Y
Beginning Balance - Regulatory Asset/(Liability) 182394	\$	254,104.55 \$	165,562.78 \$		Apr \$ 19,925.01 \$	(30,202.61) \$	\$ (82,941.16) \$	i (148,500.38) \$	Aug \$ (134,508.49) \$	(135,241.56)	Oct \$ (135,978.63) \$	(136,719.71)	\$ (137,464.83)	
Revenues DRR Revenues	s	46,653.53 \$	38,132.61 \$	38,557.83	\$ 26,227.72 \$	27,940.80 \$	32,976.55 \$	(5,999.30) \$; - \$		s - s		s - s	20
Prior Period Adjustment of DRR Revenues: Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -)													:	
Drive Desired Adjustment of BAB Discourt Research		-												
Prior Period Aujustiment of RAA Educatin Revenues. County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): Prior Period Adjustment of CFA Discount Revenues: DRR Revenue & RAR Discounts Calculation		(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	(3,225.21)	(1,257.19)	(2,414.15)						(1
DRR Revenue & RAR Discounts Calculation Monthly DRR Revenues (Including Prior Period Adjustments):	s	46.653.53 \$	38.132.61 \$	38.557.83	s 26.227.72 s	27.940.80	32.976.55 \$	(5.999.30) \$	· · · · · · · · · · · · · · · · · · ·		s - s		s - s	20
Monthly CAT Amount		121.30	99.14 38,033.47 \$	100.25	68.19 \$ 26,159.53 \$	72.65	85.74	(15.60) (5,983.70) \$						20
Monthly DRR Revenues Excluding CAT Tax Monthly RAR Discounts Only (Including Prior Period Adjustments): Monthly CAT Trax Amounts Relating to RAR Discounts Only:	\$	46,532.23 \$	38,033.47 \$	38,457.58	\$ 26,159.53 \$ -	27,868.15 \$	32,890.81 \$	(5,983.70) \$	- s		5 - 5		s - s -	20
Monthly RAR Discounts Excluding CAT Tax	s	. s	- - s		s - s						- s - s		- s - s	
Accumulated RAR Discourts (Caluding CAT Tax): Percentage of Accumulated RAR Disc (Excluding CAT Tax): Monthly CFA Discourts Only (Including Prior Period Adjustments):	ŝ ((6,162,201.84) \$ 100.00%	(6,162,201.84) \$	(6,162,201.84)	\$ (6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84)	(6,162,201.84) \$ 100.00%	(6,162,201.84)	\$ (6,162,201.84) \$	(6,162,201.84)	\$ (6,162,201.84)	
Monthly CFA Discounts Only (Including Prior Period Adjustments):		(2,895.86)	(0,102,201.04) 100.00% (2,625.20)	(0,102,201.04) 100.00% (1,977.98)	100.00% (1,724.34)	(0,102,201.04) (100.00% (3,225.21)	100.00% (1,257.19)	(0,102,201.04) 4 100.00% (2,414.15)	- 100.00%	100.00%	-	100.00%	100.00%	(1
Monthly CAT Tax Amounts Relating to CFA Discounts Only: Monthly CFA Discounts Excludion CAT Tax:	\$	(7.53) (2,888.33) \$	(6.83) (2,618.37) \$	(5.14) (1,972.84)	(4.48) \$ (1,719.86) \$	(8.39)	(3.27) (1,253.92) \$	(6.28) (2,407.87) \$	- \$		- \$-		\$	(1
Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	\$ (43,643.90 \$ (3,459,629.06)	35,415.10 \$ (3,424,213.96)	36,484.74 (3,387,729.22)	\$ 24,439.67 \$ (3,363,289.55)	24,651.33 \$ (3,338,638.22)	31,636.89 \$ (3,307,001.33)	(8,391.57) \$ (3,315,392.90)	(3,315,392.90)	(3,315,392.90)	\$ - (3,315,392.90)	(3,315,392.90)	\$ (3,315,392.90)	18
Redistribute Accum DRR Revs & RAR Disc Excluding CAT: Monthly Principal Over/Under)	((1,009.55) 89.682.26	70,877.66	145,645.28 74,767.62	195,744.97 50.099.69	248,176.04 52,431.07	313,106.30 64.930.26	298,345.31 (14,760.99)	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31	38
Monthly Principal Over/(Under) Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	s	46.038.36 \$	71.887.21 36.472.11 \$	38.282.88	50.099.69 \$ 25.660.02 \$	52.431.07 27.779.74 \$	64.930.26 33.293.37 \$	(14.760.99) (6.369.42) \$	· · s		s .		- 5	38
Manual y Innicipal Oren (Olider) S Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax DRR Revenues & RAR Discounts Interest Calculation Ner Redistributed DRR Bat. Subject to Int before Prior Period Adj. Prior Period Net DRR Interest Adjustment:	s	209,263.42 \$	129,619.18 \$	56,998.18	\$ (5,124.83) \$	(56,418.15) \$	(115,406.29) \$	(141,119.89) \$	(134,508.49) \$	(135,241.56)	\$ (135,978.63) \$	(136,719.71) \$	\$ (137,464.83) \$	2,08
Prior Period Net DRR Interest Adjustment: Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$	209,263.42 \$	129,619.18 \$	56,998.18	\$ (5,124.83) \$	(56,418.15) \$	(115,406.29) \$	(141,119.89) \$	(134,508.49) \$	(135,241.56)	\$ (135,978.63) \$	(136,719.71)	\$ (137,464.83) \$	(60
Monthly Interest Over/(Under)	ÿ	1,140.49	706.42	310.64	(27.93)	(307.49)	(628.96)	(769.10)	(733.07)	(737.07)	(741.08)	(745.12)	(749.18) 749.18	
Monthly Deferral Over/(Under) Cumulative Net DRR Principal		88,541.77 1,009.55	71,180.79 (70,877.66)	74,456.98 (145,645.28)	50,127.62 (195,744.97)	52,738.55 (248,176.04)	65,559.22 (313,106.30)	(13,991.89) (298,345.31)	733.07 (298,345.31)	737.07 (298,345.31)	741.08 (298,345.31)	745.12 (298,345.31)	749.18 (298,345.31)	39
Cumulative Net DRR Interest	s	164,553.23 165.562.78 \$	165,259.65 94,381.99 \$	165,570.29	165,542.36 \$ (30,202.61) \$	165,234.88 (82,941.16) \$	164,605.92 (148,500.38) \$	163,836.82 (134,508,49) \$	163,103.75 (135.241.56) \$	162,366.68 (135.978.63)	161,625.60 \$ (136,719,71) \$	160,880.48 (137,464.83) \$	160,131.30 \$ (138,214.01)	
Ending Salance - Regulatory Asser(Labiny) 162394 Journal Entry Monthly Principal 407770		89.682.26 \$			\$ 50.099.69 \$		64.930.26 S	(14.760.99) \$						
Monthly Interest 407775	•	(1.140.49)	71.887.21 \$ (706.42)	74.767.62 (310.64)	27.93	307.48	628.96	769.10	733.07	737.07	741.08	745.12	749.18 S	38
Monthly Deferral Over/(Under) 182394 Monthly Intercompany 456291	\$	(88.541.77) (46,038.36) \$	(71.180.79) (36,472.11) \$	(74.456.98) (38,282.88)	(50.127.62) \$ (25,660.02) \$	52.431.07 \$ 307.48 (52.738.55) (27,779.74) \$	(65.559.22) (33,293.37) \$	13.991.89 6,369.42 \$	(733.07)	(737.07)	(741.08) \$ - \$	(745.12)	(749.18) S \$ - S	(39 (20
	_				TOLEDO EDISO									
	F	Jan	Feb	Mar	Apr	May	Jun	2022 Jul	Aug	Sep	Oct	Nov	Dec	Y
Description							5 - 5		5 - 5	· · · ·	s - s		\$-	
Beginning Balance - Regulatory Asset/(Liability) 182394		- 5	- s		· · ·									5
Beginning Balance - Regulatory Asset/(Liability) 182394 Revenues	s	- \$ 13,776.04 \$	- \$ 10,424.22 \$	10,911.82	\$ 7,680.41 \$	8,117.27 \$	9,889.88 \$	(1,703.25) \$	- s		s - s		s - s	
Beginning Balance - Regulatory Assetl(Liability) 182394 Revenues DRR Revenues Prior Period Adjustment of DRR Revenues: Reasonable Arrannement Recoverv (Nider RAR) Discount Revenues (Starts Sectember 2014 -)	s	13,776.04 \$	- \$ 10,424.22 \$, - 10,911.82 : - -	\$ 7,680.41 \$	8,117.27 \$	9,889.88 \$	(1,703.25) \$: - s -	-	s - s - -		s - s - -	
Beginning Balance - Regulatory Assell(Lubility) 182394 Revenues Phor Period Algustement of DRR Revenues: Reasonable Aramoement Recoverv (Rider RAR): Discount Revenues: Starts Sestember 2014 - 1 Phor Period Algustement of RAR Discount Revenues:	s (-	-	-	-	-	9,889.88 \$ - -		: - \$ - -	-	s - s - -		s - s - -	
Beginning Balance - Regulatory Assell(Lubility) 182394 Revenues Phor Period Algustement of DRR Revenues: Reasonable Aramoement Recoverv (Rider RAR): Discount Revenues: Starts Sestember 2014 - 1 Phor Period Algustement of RAR Discount Revenues:	s (- \$ 13,776.04 \$ 	- \$ 10,424.22 \$	(314.33)	\$ 7,680.41 \$ 	8,117.27 \$ - - (447.06)	9,889.88 \$ - - - - -	(1.703.25) \$ - - (113.73) -	: - \$ - - -		\$ - \$ - - -	- 1	\$ - \$ - -	(
Beginning Bathnore - Regulatory Asset[Liability] (12:3)4 Revenues Parlo Penceta Parlo Penceta Resconsible Ansonneel Recover, Riffer RAND Discourt Revenues (Starts Sextember 2014 - Parlo Pencet Agustment of RAN Discourt Revenues County Farls & Agricultural Sociates (Refer C-D) Rocent Revenues County Farls & Agricultural Sociates (Refer C-D) Rocent Revenues (Batrs January 2020): Parlo Pencet Agustment of CAR Discourt Revenues County Farls & Agricultural Rocketer (Refer C-D) Rocent Revenues (Batrs January 2020): Parlo Pencet Agustment of CAR Discourt Revenues (Batrs January 2020): Parlo Pencet Revenues Re	s 	(205.46)	(298.26)	(314.33)	(272.72) \$ 7,680.41 \$	(447.06) 8,117.27 \$	- - - - - - - - - - - - - - - - - - -	(113.73)	: - \$ - - : - \$	- :	\$ - \$ - - - \$ - \$	- 1	-	
Beginning Balance - Regulatory-Ased[Liability] (182)% Bayennes Dira Pentrus Dira Pentrus Basonalde Annameent Recover (Refer RAND Bacount Revenues (Starts Sectember 2014 - Basonalde Annameent Recover Refer RAND Decount Revenues (Starts Sectember 2014 - Der Pendr Algulatment of CAD Bacount Borenues Der Pendr Algulatment of CAD Bacount Revenues Der Pendr Algulatment of CAD Bacount Revenues DRR Revenues & ANR Discourts Calculation Warmhy DRR Borenues		(205.46)	(298.26)	(314.33)	(272.72)	(447.06)	- - - - - - - - - - - - - - - - - - -	(113.73)	; - \$ - - ; - \$		s - s - - - - - - - - - - - - - - - - -	- 1	-	ε
Beginning Balance - Regulatory Assell (Liability) (182)4 Bernemus Dira Pentoda Dira Pentoda Resonatide Ananomeni Resoury Rider (RAND Bocount Revenues (Starts Sectember 2014 - Resonatide Ananomeni Resoury Rider (RAND Decount Revenues (Starts January 2020) Per Pentod Algutament of CAD Ecount Sectember (Starts January 2020) Per Pentod Algutament of CAD Ecount Sectember (Starts January 2020) Per Pentod Algutament of CAD Ecount Sectember (Starts January 2020) Per Pentod Algutament of CAD Ecount Sectember (Starts January 2020) Per Pentod Algutaments (Ruding Pento Pendod Algutaments) Category (Starts Sectember 2014)	s	(205.46) 	(298.26) 	(314.33) 10,911.82 28.37	(272.72) \$ 7,680.41 \$	(447.06) 8,117.27 \$ 21.10	- - - - - - - - - - - - - - - - - - -	(113.73) (1.703.25) \$ (4.43)	; - \$ - - ; - \$			- 8	-	5
Beginning Bahance - Regulatory Ascell (Liability) (1823)4 Beginning Bahance - Regulatory Ascell (Liability) (1823)4 Paris Picard Aguinanter of DRR Penerusa: Researciable Announce Picarder RAND Discount Revenues (Starts Sastember 2014 - Pice Pend Aguinanter of DRA Discourt Revenues; Darby Fair & Aguinanti Bostales (Refer CPA Discourt Revenues; Darby Fair & Aguinanti Bostales; (Refer CPA Discourt Revenues; Darby DRR Desements Darby The Pice Adjustments); Monthy DRR Revenues Excluding DAT Tac- Monthy DRR Revenues Excluding DAT Tac- Monthy DRR Revenues Excluding Pice Petrick Adjustments); Monthy CLT Ta. Annount Revenues (Revenues); Monthy CLT Ta. Annount Revenues; Carlos Darby; Darby CLT Tac-Month Revenues; Darby CLT Darby CLT Darboration (Revenues); Monthy CLT Tac-Month Revenues; Darby CLT Darboration (Revenues); Monthy CLT Tac-Month Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Adjustments; Monthy CLT Tac-Month Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Adjustments; Monthy CLT Darboration; Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Pice Pice	s	(205.46) 13,776.04 \$ 35.82 13,740.22 \$	(298.26) 	(314.33) 10,911.82 28.37	(272.72) 5 7,680.41 \$ 5 7,680.44 \$ 5 - \$	(447.06) - - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	(113.73) (1.703.25) \$ (4.43)				- \$	- - - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5
Beginning Bahance - Regulatory Ascell (Liability) (1823)4 Beginning Bahance - Regulatory Ascell (Liability) (1823)4 Paris Picard Aguinanter of DRR Penerusa: Researciable Announce Picarder RAND Discount Revenues (Starts Sastember 2014 - Pice Pend Aguinanter of DRA Discourt Revenues; Darby Fair & Aguinanti Bostales (Refer CPA Discourt Revenues; Darby Fair & Aguinanti Bostales; (Refer CPA Discourt Revenues; Darby DRR Desements Darby The Pice Adjustments); Monthy DRR Revenues Excluding DAT Tac- Monthy DRR Revenues Excluding DAT Tac- Monthy DRR Revenues Excluding Pice Petrick Adjustments); Monthy CLT Ta. Annount Revenues (Revenues); Monthy CLT Ta. Annount Revenues; Carlos Darby; Darby CLT Tac-Month Revenues; Darby CLT Darby CLT Darboration (Revenues); Monthy CLT Tac-Month Revenues; Darby CLT Darboration (Revenues); Monthy CLT Tac-Month Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Adjustments; Monthy CLT Tac-Month Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Adjustments; Monthy CLT Darboration; Revenues; Darby CLT Darboration; Pice Pice Pice Pice Pice Pice Pice Pice	\$ \$	(205.46) 13.776.04 \$ 35.82 13.740.22 \$	(298.26) 	(314.33) 	- (272.72) 5 7.680.41 \$ 5 7.660.44 \$ - 5 - \$ 5 - \$ 5 . \$ 0.00%	(447.06) 	- - - - - - - - - - - - - - - - - - -	(113.73) (1.703.25) \$ (4.43) (1.698.82) \$: - \$ -		s - s	- 3	- - - - - - - - - - - - - - - - - - -	5
Beginning Balance - Regulatory Ased[Likabiky] (182)% DelR Nemmus DelR Dennamis DelR Dennamis DelR Dennamis Den Densol Aguatment of DRR Remanses Resonable Armonomalian Bocover (Refer RAND Discourd Reemus (Starts Sestember 2014 - Phor Period Aguatment of RAR Discourd Reemus (Starts Sestember 2014 - Phor Period Aguatment of RAR Discourd Reemus (Starts January 2020): DRR Remanses & AAA Discourds Calculation Meeting DRR Reemus (Including Phor Period Aguatments): Meeting VoR Discourds Calculation Meeting PAR Discourds Meeting Meeting Meeting Meeting Meeting Meeting Meeting Meeting Me	\$ \$	(205.46) 	(298.26) - 10,424.22 \$ 27.10 10,397.12 \$ - \$ 0.00% (298.26)	(314.33) 10,911.82 28.37 10,883.55 	(272.72) 5 7,680.41 \$ 19.97 5 7,680.44 \$ 	(447.06) 	- - - - - - - - - - - - - - - - - - -	(113.73) (1.703.25) \$ (4.43) (1.698.62) \$			s - s		- - - - - - - - - - - - - - - - - - -	5
Beginning Balance - Regulatory Ased[Lilability] (122)4 Beginning Balance - Regulatory Ased[Lilability] (122)4 DRA Penetuai Paro Penot Alguatment of DRR Remanus: Rescondalis Aramoneut Recourt (Refer RAND Discount Revenues (Starts Sectember 2014 - Paro Penot Alguatment of RAR Discourt Rothon (Dascourt Rovenues Courty Fara & Agnutational Sociales (IRef Corf Alguatments): Monthy DRR Revenues Lockulation Monthy DRR Revenues (Lockulation Monthy DRR Romanic Encluding OLY Tai: Monthy DRR Discourts Colductions Monthy RAR Discourts Colductions Monthy RAR Discourts (Discourts Rovers): Monthy RAR Discourts (Discourts Rovers): Monthy RAR Discourts (Discourts (Discourts Con); Monthy CAI Tai Announts Relating CAT Tai: Monthy CAI Tai Announts Relating to CAT Discourts Con); Monthy CAI Tai Announts Relating to CAI Discourts Con); Monthy CAI Discourts Con D	\$ \$	(205.46) - - - - - - - - - - - - - - - - - - -	(296.26) - - 10,424.22 \$ - 10,397.12 \$ - - - (286.26) - (0.78) \$ - (297.48)	(314.33) 10,911.82 : 28.37 10,883.45 :	(272.72) - \$ 7,680.41 \$ 19.97 \$ 7,680.44 \$ \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	(447.06) 	- - - - - - - - - - - - - - - - - - -	(113.73) (1,703.25) \$ (4.43) (1,696.82) \$	- \$ - - \$ 0.00%	0.00%	\$ - \$ - - - - - - - - - - - - -	0.00%	- - - \$ - \$ \$ - \$ - \$ - \$ 0.00%	5
Beginning Balance - Regulatory Ased[Lilability] (122)4 Beginning Balance - Regulatory Ased[Lilability] (122)4 DRA Penetuai Paro Penot Alguatment of DRR Remanus: Rescondalis Aramoneut Recourt (Refer RAND Discount Revenues (Starts Sectember 2014 - Paro Penot Alguatment of RAR Discourt Rothon (Dascourt Rovenues Courty Fara & Agnutational Sociales (IRef Corf Alguatments): Monthy DRR Revenues Lockulation Monthy DRR Revenues (Lockulation Monthy DRR Romanic Encluding OLY Tai: Monthy DRR Discourts Colductions Monthy RAR Discourts Colductions Monthy RAR Discourts (Discourts Rovers): Monthy RAR Discourts (Discourts Rovers): Monthy RAR Discourts (Discourts (Discourts Con); Monthy CAI Tai Announts Relating CAT Tai: Monthy CAI Tai Announts Relating to CAT Discourts Con); Monthy CAI Tai Announts Relating to CAI Discourts Con); Monthy CAI Discourts Con D	\$ \$ \$ \$	- (205.46) - 13,776.04 \$ 35.82 13,740.22 \$ - - - \$ 0.00% (205.46) (0.53)	(298.26) - 10,424.22 \$ 27.10 10.397.12 \$ - \$ (298.26) (0.78)	(314.33) 10,911.82 28.37 10,883.45	(272.72) - 5 7.680.41 \$ 9.97 5 7.680.44 \$ - 5 - \$ 5 - \$ 5 - \$ 0.00% (272.72) (0.71)	(447.06) 	- - - - - - - - - - - - - - - - - - -	(113.73) (1.703.25) \$ (4.43) (1.698.62) \$	- \$ - - \$ 0.00%	0.00%	\$ - \$ - - - - - - - - - - - - -	- 4	- - - \$ - \$ \$ - \$ - \$ - \$ 0.00%	5
Beginning Batterno - Regulatory Assell (Liability) (182)/4 DBR Dennemu: DBR Dennemu: Resconde Annameen Rescover, Rider RAND. Discound Revenues. (Barts Sestember 2014 - Pice Pariod Agustment of RAR Discours Revenues. Dennemu Franz Agustment of RAR Discours Revenues. Dennemu Franz Agustment of RAR Discours Revenues. DBR Revenues & SAR Discours Calculation Monthy, DBR Revenues. Excluding On You Frend Agustments): Methy DBR Revenues. Excluding On You Frend Agustments): Methy DBR Revenues. Excluding On Yan Discours (Discours): Methy DBR Revenues. Excluding On Yan Discours (Discours): Methy DBR Revenues. Excluding On Yan Discours): Methy DBR Revenues. Excluding On Yan Discours (Discours): Methy DBR Revenues. Excluding On Yan Discours): Methy DBR Revenues. Excluding On Yan Discours (Discours): Methy DBR Revenues. Biochol (Science Control): Methy DBR Revenues. Biochol (Sc	\$ \$ \$ \$	- (205.46) - - - 13,740.22 \$ - - - \$ 0.00% (205.46) (205.46) (205.43) \$ 13,535.29 \$ 13,535.29 \$ 1,286,181.74	(296.26) 10.424.22 \$ 27.10 - \$	(314.33) 10,911.82 28.37 10,883.45	- (277.72) 5 7,860.41 \$ 5 - 5 - 5 - 5 - 0.00% (272.72) (0.71) 5 (272.01) 5 (272.01) 5 (272.01) 5 (272.01) 5 (272.01) 5 - 1,314.239.75 -	(447.06) . 8,117.27 \$ 21.10 . 8,096.17 \$ 	- - - - - - - - - - - - - - - - - - -	(11.73) (1.703.25) \$ (4.43) (1.668.62) \$	- \$ - - \$ 0.00% - - - - \$		\$ - \$ 	- 5	- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Datamoce. Regulatory. Assell, Utability'i (12:3)4 DBR Denorman DRA Denorman DRA Denorman Denormania (DBR Denormania) Beancostale Aranomene Rescoure (Roler NARD) Denocard Revenues (Starts Seatember 2014 - Para Petrol Aglustment of RARD Decourds Columbian Marchily Coll Revenues (Columbian Marchily DRR Beancember (Columbian Marchily Columbian Marchily	\$ \$ \$ \$	- (205.46) - 13,776.04 \$ 35.82 13,740.22 \$ - \$ 0.00% (205.46) (0.53) (204.93) \$ (205.42) (3,53) (204.93) \$	(298.26) 10,424.22 \$ 227.10 10,397.12 \$ 	(314.33) 10,911.82 28.37 10,883.45	- (277.72) 5 7,860.41 \$ 5 - 5 - 5 - 5 - 0.00% (272.72) (0.71) 5 (272.01) 5 (272.01) 5 (272.01) 5 (272.01) 5 (272.01) 5 - 1,314.239.75 -	(447.06) 	- - - - - - - - - - - - - - - - - - -	(17,03,25) \$ (4,43) (1,698,82) \$ \$ 0.00% (113,73) (0,300) (113,43) \$ (1812,25) \$	- \$ - - \$ 0.00% - - - - \$		\$ - \$ 	- 5	- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Balanco - Regulatory Assell (Jakibly) (1823) Bork Densemu Der Densemu Der Densemu Bere Persch Algustenen of DRR Revenues: Reschafte Andreament Recover, Riefer ARAD Deccount Generuse: Courty Faris A Agricultum Scenter, (Idee C-A) Deccount Revenues (Starts January 2020) Courty Faris A Agricultum Scenter, (Idee C-A) Deccount Revenues (Starts January 2020) DRR Revenues A SAR Discourts Golumbion Monthy DRR Revenues Monthy DRR Revenues Court Courty Faris A Agricultum Scenter, (Idee C-A) Deccourts Golumbion Monthy DRR Revenues Monthy DRR Revenues Monthy DRR Revenues Monthy CAI Tax Annount Realing DAT Tax Accumulate DRA Discourts (Golumbion Monthy CAI Tax Annount Bealing DAT Tax Accumulate DRA Discourts (Golumbion Monthy CAI Tax Annount Bealing DAT Tax Accumulate DRA Discourts (Golumbion Monthy CAI Tax Annount Bealing DAT Tax Monthy CAI Tax Annount Bealing DCF Tax Monthy CAI Tax Announts Realing DCF Tax Monthy CAI Tax Announts Realing DCF Tax Monthy CAI Tax Announts Realing DCF TAX Monthy CAI Tax Monthe Realing MC Tax Monthy CAI Tax Monthe Realing MC Tax Monthy CAI Realing MC Real & AR Discustion GOAT Taxa.	\$ \$ \$ \$	- (205.46) - - - 13,740.22 \$ - - - \$ 0.00% (205.46) (205.46) (205.43) \$ 13,535.29 \$ 13,535.29 \$ 1,286,181.74	(296.26) 10.424.22 \$ 27.10 - \$	(314.33) 10,911.82 28.37 10,883.45		(447.06) . 8,117.27 \$ 21.10 . 8,096.17 \$ 	- - - - - - - - - - - - - -	(11.73) (1.703.25) \$ (4.43) (1.668.62) \$	- \$ - - \$ 0.00% - - - - \$	0.00%	\$ - \$ 	- 5	- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Balanco - Regulatory Acetti (Latitity) (18234 DBR Reservator DBR Resortation Constraints (DBR Resortance) Resortable Acroamous Resorts (Resort ReAD) Biosconf Resortate (Barts Bacterisher 2014 - 1 Constry Fars & Agricultural Socialetics (Refer CFA) Biosconf Resortates (Barts January 2020): Phor Hond Aglatisment of CAD Biosconf Resortes (Barts January 2020): Phor Hond Aglatisment of CAD Biosconf Resortes (Barts January 2020): Phor Hond Aglatisment of CAD Biosconf Resortes (Barts January 2020): Phor Hond Aglatisment of CAD Biosconf Resortes (Barts January 2020): Nethyl (XFI Annovense): Mathyl (XFI Annovense): Resortes (Barts January 2020): Resortes (Barts January 2020): Res	\$ \$ \$ \$	(205.46) - - - - - - - - - - - - - - - - - - -	(298.26) 10.424.22 \$ 27.10 10.397.12 \$ 0.00% (298.26) (298.28) (298.28) 10.096.84 \$ 1.296.281.38 1.296.281.38	(314.33) 10,911.82 28.37 10,883.45		- (447.06) 2110 8.096.17 9.0056.17 9.0056.27 9.0056.27 9.0056.27 1.321.890.22 1.321.890.22 1.321.890.22 1.321.850.27 9.550.27 1.321.850.27 1.3	- - - - - - - - - - - - - -	(11.73) (1.703.25) \$ (4.43) (1.668.62) \$	- \$ - \$ - \$ - \$ - \$ - \$ 1,329,941.94		\$ - \$ 5 - \$ 1,329,941,94 - - 5 - \$		- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Balanco Regulatory. Aestle Liability'i (122)4 DBR Neurous DBR Neurous Parle Parcol Adjustment of DBR Neurous Rescandabe Aranaeomet Rescover (Roler PARD) Easconf Revenues (Blant Sectember 2014 - Parle Parcol Adjustment of DBR Neurous E Rescandabe Aranaeomet (Blant Sectember 2014 - Darle Parcol Adjustment of DBR Neurous E Comparison & ARA Discourts Education (DBR Neurous E RAN Discourts Education Neurophy DBR Neurous Escheding Ox Tarle Menthy DBR Neurous DBR Neurous Escheding Ox Tarle Menthy DBR Neurous DBR Neurous Hancher DBR Neurous Adversioner Menthy DBR Neurous DBR Neurous Hancher DBR Neurous Adversioner Menthy DBR Neurous DBR Neurous Adversioner DBR Neurous Adversioner Menthy DBR Neurous DBR Neurous DBR Neurous Adversioner Menthy DBR Neurous DBR Neurous Adversioner DBR Neurous Adversioner Men	\$ \$ \$ \$ \$ \$	(205.46) - - - - - - - - - - - - - - - - - - -	(298.26) 	(314.33) 10,911.82 28.37 10,883.45		- (447.06) 2110 8.096.17 9.0056.17 9.0056.27 9.0056.27 9.0056.27 1.321.890.22 1.321.890.22 1.321.890.22 1.321.850.27 9.550.27 1.321.850.27 1.3	- - - - - - - - - - - - - -	(11.73) (1.703.25) \$ (4.43) (1.668.62) \$	- \$ - \$ - \$ - 0.00% \$ 1,329,941.94 \$ - \$				- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Balancion - Regulatory Assettly Liability'i (122)44 DBR Revenues DBR Revenues Revenues Adjustment of DBR Revenues Rescandak Aranamenet Recover, Rifer RARD. Discontil Revenues (Barts January 2020) Por Hond Alguinement of CAB Discontil Revenues (Barts January 2020) Por Hond Alguinement of CAB Discontil Revenues DBR Revenues & AAR Discourts Calculation Monthly CAT Lance And Calculation Monthly CAT Discourts Existing to SAP Discourts Colly: Monthly CAD Discourts Existing to SAP Discourts Existing CAT Tare: Monthly Montoney Discourts Existing to SAP Discourts Existing CAT Tare Monthly Montoney Discourts Existing to SAP Discourts Existing CAT Tare Monthly Montoney Discourts Existing to SAP Discourts Existing CAT Tare Monthly Montoney Discourts Existing to SAP Discourts Existing CAT Tare Monthly Montoney Discourts Discou	\$ \$ \$ \$ \$ \$	(205.46) - - - - - - - - - - - - - - - - - - -	(298.26) 	(314.33) 10,911.82 28.37 10,883.45		- (447.06) 2110 8.096.17 9.0056.17 9.0056.27 9.0056.27 9.0056.27 1.321.890.22 1.321.890.22 1.321.890.22 1.321.850.27 9.550.27 1.321.850.27 1.3	- - - - - - - - - - - - - -	(11.73) (1.703.25) \$ (4.43) (1.668.62) \$	- \$ - \$ - \$ - 0.00% \$ 1,329,941.94 \$ - \$				- - - - - - - - - - - - - - - - - - -	5 ((5
Beginning Balanco - Regulatory Assell, Liability'i (123)4 Der Normsun Der Person Aufgaltenen of DRR Romenus: Reschafte Asylanisment of DRR Romenus: Reschafte Asylanisment of DRR Romenus: Reschafte Asylanisment of DRR Decourte Greenuse. Courty' Fars & Agnational Societier. (Hoc C 10) Roscinnt Reenuse. (Barts January 2020): DRR Romenus & AAR Discourts Gottalian Nethyl DRR Romenus (Houding Nor Period Adjustments): Marthyl DRR Romenus (Houding Nor Period Adjustments): Marthyl DRR Romenus Barts (Barts January 2020): DRR Romenus & AAR Discourts Gottalian Nethyl DRR Romenus (Houding Nor Period Adjustments): Marthyl DRI Romenus (Houding Nor Period Adjustments): Marthyl DRI Romenus (Dry (Houding Phyler Period Adjustments): Marthyl DRI Romenus (Houding Nor Period Role): Marthyl DRI Romenus (Houding DRI Tar Marthyl DRI Romenus (Houding DRI Tar): Marthyl DRI Romenus (\$ \$ \$ \$ \$ \$	(205.46) 13.776.04 5 3.862 13.776.04 5 13.740.22 5 13.740.22 5 13.740.22 5 13.740.22 5 13.740.22 5 13.756.29 5 13.556.29 5 13.856.29 5 13.856.29 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(296.26) 10.424 22 \$ 27.10 10.39712 \$ 0.0075 (296.20) 0.07712 \$ 0.00764 \$ 1.296.2813 (10.09964 \$ 1.296.2813 5 6 6 7 8 6 8 6 8 6 8 6 8 6 8 6 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8	(314.33) 10,011.62 28.37 10,853.45 0.00% (314.33) 10,821 1,306,851.32 (10,569.94) (10,569.94)	(272.72) (272.72) 5 7,880.41 \$ 19.97 5 7.800.41 \$ 1.99.7 5 7.800.41 \$ 5 0.00% 1.912.727 (272.72)	(447.06) . 8.117.27 8 . 211.10 . 211.10	. 9,889,88 5 25,71 9,864,97 1,331,754,191,331,754,19 1,331,754,19 1,331,754,191,331,754,19 1,331,754,191,755,19 1,355,191,355,19 1,355,19 1,355,191,355,19 1,355,19 1,35	(113.73) (1.7326) § (1.688.62) § (1.688.62) § (1.6373) (1.6373) (1.6373) (1.6373) (1.6373) (1.6372) § (1.61225) § (1.6125) § (1.6125		1,329,941.94	S - S S - S 0.00% - S 1,329,941.94 - S S - S S - S S - S - S - S -		- - - - - - - - - - - - - - - - - - -	5 ((5
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Case No. 21-1132-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule										
	Oct-22	Nov-22	Dec-22	Q4 2022						
RS	1,127,870	1,358,410	1,723,368	4,209,648						
GS	1,114,720	1,067,170	1,187,000	3,368,890						
GP	353,530	335,052	316,850	1,005,432						
GSU	368,296	345,227	352,433	1,065,956						
GT	984,142	950,476	967,391	2,902,009						
STL	18,019	17,983	19,906	55,909						
TRF	2,535	2,543	2,742	7,821						
POL	8,235	8,109	8,375	24,719						

Source: Forecast as of August 2022

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9/1/2022 1:59:47 PM

in

Case No(s). 21-1132-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.