

September 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

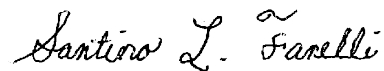
SUBJECT: Case Nos. 21-1132-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	(0.0018)¢
GS	(0.0014)¢
GP	(0.0005)¢
GSU	(0.0002)¢
GT	(0.0001)¢
STL	(0.0063)¢
TRF	(0.0009)¢
POL	(0.0059)¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	(134,508)
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	(134,508)
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	(134,859)
(7)	Q4 2022 DRR Charge (cents per kWh)		
	RS	(0.0018)	
	GS	(0.0014)	
	GP	(0.0005)	
	GSU	(0.0002)	
	GT	(0.0001)	
	STL	(0.0063)	
	TRF	(0.0009)	
	POL	(0.0059)	
(8)	Q3 2022 DRR Charge (cents per kWh)		
	RS	(0.0004)	
	GS	(0.0003)	
	GP	(0.0001)	
	GSU	0.0000	
	GT	0.0000	
	STL	(0.0014)	
	TRF	(0.0002)	
	POL	(0.0014)	
(9)	Q4 2022 vs. Q3 2022 DRR Charge (cents per kWh)		
	RS	(0.0014)	
	GS	(0.0011)	
	GP	(0.0004)	
	GSU	(0.0002)	
	GT	(0.0001)	
	STL	(0.0049)	
	TRF	(0.0007)	
	POL	(0.0045)	

NOTES

- (1) - (3) Actual balance from DRR deferral as of July 2022.
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Calculation: Line 4 / (1 - Line 5)
- (7) Calculation of Rider DRR Charge by Rate Schedule
- (8) Q3 2022 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)

(1) Total Revenue Requirement \$ (134,859)

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ (75,494)	4,209,648	-0.0018
GS	33.82%	\$ (45,609)	3,368,890	-0.0014
GP	3.54%	\$ (4,774)	1,005,432	-0.0005
GSU	1.67%	\$ (2,252)	1,065,956	-0.0002
GT	1.25%	\$ (1,686)	2,902,009	-0.0001
STL	2.61%	\$ (3,520)	55,909	-0.0063
TRF	0.05%	\$ (67)	7,821	-0.0009
POL	1.08%	\$ (1,456)	24,719	-0.0059
Total	100%	\$ (134,859)	12,640,382	

NOTES

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Oct - Dec 2022 MWh by Rate Schedule.
- (D) Calculation: $[(\text{Column (B)} \times 100) / (\text{Column (C)} \times 1000)]$ for each Rate Schedule

Rider DRR - Case No. 21-1132-EL-RDR

		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2022												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182394	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Revenues	\$ 32,587.83	\$ 26,441.22	\$ 27,785.18	\$ 18,319.22	\$ 20,181.94	\$ 23,490.27	\$ (4,569.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,236.61
3	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
7	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period Adjustment of CFA Discount Revenues:	(0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
9	DRR Revenue & RAR Discounts Interest Calculation	\$ 32,587.83	\$ 26,441.22	\$ 27,785.18	\$ 18,319.22	\$ 20,181.94	\$ 23,490.27	\$ (4,569.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,236.61
10	Monthly DRR Revenues (Including Prior Period Adjustments):	84.73	69.19	72.24	47.63	52.47	61.07	(11.88)	-	-	-	-	-	143,861.60
11	Monthly CAT Amount	\$ 32,503.10	\$ 26,372.47	\$ 27,712.94	\$ 18,271.59	\$ 20,129.47	\$ 23,429.20	\$ (4,557.17)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,861.60
12	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Accumulated RAR Discounts (Excluding CAT Tax):	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(0.03)
16	Monthly CFA Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	\$ (0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
18	Monthly CFA Discounts Excluding CAT Tax:	\$ 32,503.07	\$ 26,372.47	\$ 27,712.94	\$ 18,271.59	\$ 20,129.47	\$ 23,429.20	\$ (4,557.17)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,861.57
19	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	2,172,437.77	2,198,180.22	2,226,523.18	2,244,794.77	2,264,924.24	2,284,353.44	2,283,796.27	2,283,796.27	2,283,796.27	2,283,796.27	2,283,796.27	2,283,796.27	2,283,796.27
20	Accumulated DRR Rens and RAR & CFA Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Redistribute Accum DRR Rens & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ (32,503.07)	\$ (26,372.47)	\$ (27,712.94)	\$ (18,271.59)	\$ (20,129.47)	\$ (23,429.20)	\$ 4,557.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (143,861.57)
24	DRR Revenues & RAR Discounts Interest Calculation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Prior Period Net DRR Interest Adjustment:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Ending Balance - Regulatory Asset/(Liability) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A	Journal Entry	-	-	-	-	-	-	-	-	-	-	-	-	-
B	Monthly Principal 407770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C	Monthly Interest 407775	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Monthly Deferral Over/(Under) 182394	\$ 32,503.07	\$ 26,372.47	\$ 27,712.94	\$ 18,271.59	\$ 20,129.47	\$ 23,429.20	\$ (4,557.17)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,861.57
E	Monthly Intercompany 406291	-	-	-	-	-	-	-	-	-	-	-	-	-
OHIO EDISON COMPANY														
2022														
32	Beginning Balance - Regulatory Asset/(Liability) 182394	\$ 294,104.55	\$ 165,962.76	\$ 94,381.99	\$ 19,925.01	\$ (30,202.61)	\$ (82,941.16)	\$ (148,500.38)	\$ (134,508.49)	\$ (135,241.56)	\$ (135,974.63)	\$ (136,719.71)	\$ (137,464.83)	\$ -
33	Revenues	\$ 46,653.53	\$ 38,132.61	\$ 38,557.83	\$ 26,227.72	\$ 27,940.80	\$ 32,976.55	\$ (5,999.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204,489.74
34	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -)	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Prior Period Adjustment of RAR Discount Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
38	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	(3,225.21)	(1,257.19)	(2,414.15)	-	-	-	-	-	(16,119.93)
39	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
40	DRR Revenue & RAR Discounts Interest Calculation	\$ 46,653.53	\$ 38,132.61	\$ 38,557.83	\$ 26,227.72	\$ 27,940.80	\$ 32,976.55	\$ (5,999.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204,489.74
41	Monthly DRR Revenues (Including Prior Period Adjustments):	121.30	99.14	100.25	68.39	72.65	86.74	(13.68)	-	-	-	-	-	203,998.07
42	Monthly CAT Amount	\$ 46,532.23	\$ 38,033.47	\$ 38,457.98	\$ 26,169.33	\$ 27,869.15	\$ 32,899.81	\$ (5,985.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,998.07
43	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	Accumulated RAR Discounts (Excluding CAT Tax):	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ -
46	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	12.00
47	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	(3,225.21)	(1,257.19)	(2,414.15)	-	-	-	-	-	(16,119.93)
48	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(7.53)	(6.83)	(5.14)	(4.48)	(8.39)	(3.27)	(6.28)	-	-	-	-	-	(43.92)
49	Monthly CFA Discounts Excluding CAT Tax:	\$ (2,898.39)	\$ (2,632.03)	\$ (1,979.84)	\$ (1,719.88)	\$ (3,216.85)	\$ (1,253.92)	\$ (2,407.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,076.01)
50	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ 43,643.90	\$ 35,415.10	\$ 36,484.74	\$ 24,439.97	\$ 24,651.33	\$ 31,636.89	\$ (3,391.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 187,800.08
51	Accumulated DRR Rens and RAR & CFA Disc Excluding CAT:	(3,499,609.66)	(3,424,213.99)	(3,387,728.22)	(3,363,286.65)	(3,338,638.22)	(3,307,301.33)	(3,315,392.90)	(3,315,392.90)	(3,315,392.90)	(3,315,392.90)	(3,315,392.90)	(3,315,392.90)	(3,315,392.90)
52	Redistribute Accum DRR Rens & RAR Disc Excluding CAT:	(1,009.55)	70,877.66	145,645.28	195,744.97	248,176.04	313,106.30	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31
53	Monthly Principal Over/(Under)	89,682.26	71,887.21	74,767.62	50,099.69	52,431.07	64,930.26	(14,700.99)	-	-	-	-	-	389,037.12
54	Monthly Intercompany DRR Rens & RAR Disc Excluding CAT:	\$ 40,038.36	\$ 36,472.11	\$ 38,282.88	\$ 25,600.02	\$ 27,779.74	\$ 33,250.37	\$ (8,309.42)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 201,157.08
55	DRR Revenues & RAR Discounts Interest Calculation	\$ 209,263.42	\$ 129,619.18	\$ 59,998.18	\$ (5,124.83)	\$ (56,418.15)	\$ (115,406.29)	\$ (141,119.89)	\$ (134,508.49)	\$ (135,241.56)	\$ (135,974.63)	\$ (136,719.71)	\$ (137,464.83)	\$ 2,080,901.75
56	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Prior Period Net DRR Interest Adjustment:	\$ 209,263.42	\$ 129,619.18	\$ 59,998.18	\$ (5,124.83)	\$ (56,418.15)	\$ (115,406.29)	\$ (141,119.89)	\$ (134,508.49)	\$ (135,241.56)	\$ (135,974.63)	\$ (136,719.71)	\$ (137,464.83)	\$ (602,101.60)
58	Monthly Interest Over/(Under)	1,140.49	706.42	310.64	(27.05)	(207.48)	(208.96)	(769.10)	(733.07)	(737.07)	(741.08)	(745.12)	(749.18)	(3,281.44)
59	Monthly Deferral Over/(Under)	88,541.77	71,180.79	74,456.98	50,127.62	52,738.55	65,559.22	(13,991.86)	737.07	737.07	741.08	745.12	749.18	362,318.06
60	Cumulative Net DRR Principal	1,009.55	70,877.66	145,645.28	195,744.97	248,176.04	313,106.30	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31	298,345.31
61	Cumulative Net DRR Interest	164,553.23	156,259.65	165,973.29	165,346.29	165,224.86	165,605.92	162,366.68	161,625.60	160,804.48	160,110.30	159,444.81	158,794.01	158,148.01
62	Ending Balance - Regulatory Asset/(Liability) 182394	\$ 165,562.78	\$ 94,381.99	\$ 19,925.01	\$ (30,202.61)	\$ (82,941.16)	\$ (148,500.38)	\$ (134,508.49)	\$ (135,241.56)	\$ (135,974.63)	\$ (136,719.71)	\$ (137,464.83)	\$ (138,214.91)	\$ -
F	Journal Entry	-	-	-	-	-	-	-	-	-	-	-	-	-
G	Monthly Principal 407770	\$ 89,682.26	\$ 71,887.21	\$ 74,767.62	\$ 50,099.69	\$ 52,431.07	\$ 64,930.26	\$ (14,700.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 389,037.12
H	Monthly Interest 407775	(1,140.49)	(706.42)	(310.64)	27.05	207.48	208.96	769.10	733.07	737.07	741.08	745.12	749.18	\$ 3,281.44
I	Monthly Deferral Over/(Under) 182394	(88,541.77)	(71,180.79)	(74,456.98)	(50,127.62)	(52,738.55)	(65,559.22)	13,991.86	(737.07)	(737.07)	(741.08)	(745.12)	(749.18)	(362,318.06)
J	Monthly Intercompany 406291	\$ (48,038.36)	\$ (36,472.11)	\$ (38,282.88)	\$ (25,600.02)	\$ (27,779.74)	\$ (33,250.37)	\$ 8,309.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (201,157.08)
TOLEDO EDISON COMPANY														
2022														
63	Beginning Balance - Regulatory Asset/(Liability) 182394	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Revenues	\$ 13,776.04	\$ 10,424.22	\$ 10,911.82	\$ 7,680.41	\$ 8,117.27	\$ 9,889.88	\$ (1,703.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,096.39
65	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 -)	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
69	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(205.46)	(298.26)	(314.33)	(272.72)	(447.06)	-	(113.73)	-	-	-	-	-	(1,651.56)
70	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
71	DRR Revenue & RAR Discounts Interest Calculation	\$ 1												

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule

	Oct-22	Nov-22	Dec-22	Q4 2022
RS	1,127,870	1,358,410	1,723,368	4,209,648
GS	1,114,720	1,067,170	1,187,000	3,368,890
GP	353,530	335,052	316,850	1,005,432
GSU	368,296	345,227	352,433	1,065,956
GT	984,142	950,476	967,391	2,902,009
STL	18,019	17,983	19,906	55,909
TRF	2,535	2,543	2,742	7,821
POL	8,235	8,109	8,375	24,719

Source: Forecast as of August 2022

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in

Case No(s). 21-1132-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.