

September 1, 2022

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

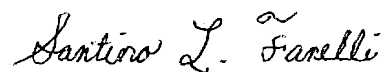
SUBJECT: Case Nos. 21-1132-EL-RDR  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6001-EL-TRF.  
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	10-01-22
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	12-31-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	10-01-22
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-22
Universal Service	90	01-01-22
Tax Savings Adjustment	91	01-01-22
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-22
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-22
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	10-01-22
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-22
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-22
Non-Distribution Uncollectible	110	10-01-22
Experimental Real Time Pricing	111	06-01-22
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-22
Generation Service	114	06-01-22
Demand Side Management and Energy Efficiency	115	07-01-22
Economic Development	116	10-01-22
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-22
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-22
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	09-01-22
Phase-In Recovery	125	07-01-22
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	(0.0018)¢
GS	(0.0014)¢
GP	(0.0005)¢
GSU	(0.0002)¢
GT	(0.0001)¢
STL	(0.0063)¢
TRF	(0.0009)¢
POL	(0.0059)¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos.  
08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and Case No.

21-1132-EL-RDR before

The Public Utilities Commission of Ohio

**Case No. 21-1132-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)**

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	(134,508)
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	(134,508)
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	(134,859)
(7)	Q4 2022 DRR Charge (cents per kWh)		
	RS	(0.0018)	
	GS	(0.0014)	
	GP	(0.0005)	
	GSU	(0.0002)	
	GT	(0.0001)	
	STL	(0.0063)	
	TRF	(0.0009)	
	POL	(0.0059)	
(8)	Q3 2022 DRR Charge (cents per kWh)		
	RS	(0.0004)	
	GS	(0.0003)	
	GP	(0.0001)	
	GSU	0.0000	
	GT	0.0000	
	STL	(0.0014)	
	TRF	(0.0002)	
	POL	(0.0014)	
(9)	Q4 2022 vs. Q3 2022 DRR Charge (cents per kWh)		
	RS	(0.0014)	
	GS	(0.0011)	
	GP	(0.0004)	
	GSU	(0.0002)	
	GT	(0.0001)	
	STL	(0.0049)	
	TRF	(0.0007)	
	POL	(0.0045)	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of July 2022.  
 (4) Calculation: Sum (Lines 1-3)  
 (5) Commercial Activity Tax rate currently in effect  
 (6) Calculation: Line 4 / (1 - Line 5)  
 (7) Calculation of Rider DRR Charge by Rate Schedule  
 (8) Q3 2022 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR  
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 The Toledo Edison Company

**Calculation of Rider DRR Charge - Q4 2022 (Oct - Dec 2022)**

(1) Total Revenue Requirement \$ (134,859)

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ (75,494)	4,209,648	-0.0018
GS	33.82%	\$ (45,609)	3,368,890	-0.0014
GP	3.54%	\$ (4,774)	1,005,432	-0.0005
GSU	1.67%	\$ (2,252)	1,065,956	-0.0002
GT	1.25%	\$ (1,686)	2,902,009	-0.0001
STL	2.61%	\$ (3,520)	55,909	-0.0063
TRF	0.05%	\$ (67)	7,821	-0.0009
POL	1.08%	\$ (1,456)	24,719	-0.0059
<b>Total</b>	<b>100%</b>	<b>\$ (134,859)</b>	<b>12,640,382</b>	

**NOTES**

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Oct - Dec 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule



**Case No. 21-1132-EL-RDR**  
**Ohio Edison Company**  
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**The Toledo Edison Company**

Total Ohio MWh Sales by Rate Schedule				
	Oct-22	Nov-22	Dec-22	Q4 2022
RS	1,127,870	1,358,410	1,723,368	4,209,648
GS	1,114,720	1,067,170	1,187,000	3,368,890
GP	353,530	335,052	316,850	1,005,432
GSU	368,296	345,227	352,433	1,065,956
GT	984,142	950,476	967,391	2,902,009
STL	18,019	17,983	19,906	55,909
TRF	2,535	2,543	2,742	7,821
POL	8,235	8,109	8,375	24,719

Source: Forecast as of August 2022



**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**9/1/2022 1:57:17 PM**

**in**

**Case No(s). 21-1132-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.