

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	12.0706
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.4530)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8610)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	10.7566

GAS COST RECOVERY RATE EFFECTIVE DATES: Sept 1, 2022 -Sept 30, 2022

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	22,929,431
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	22,929,431
TOTAL ANNUAL SALES	MCF	1,899,609
EXPECTED GAS COST (EGC) RATE	\$/MCF	12.0706

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.4530)
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.4530)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.8872)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1454)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3566
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1850)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8610)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: September 1, 2022
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 1, 2022

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>COMMODITY EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,975,299.38	(28,415.94)	0.00	1,946,883
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	974,251.44	43,400.00	0.00	1,017,651
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				19,964,896
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,949,551	14,984	0	22,929,431
UTILITY PRODUCTION				-
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				22,929,431
TOTAL ANNUAL SALES				1,899,609
EXPECTED GAS COST FACTOR				12.0706

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2022 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 1, 2022

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	9.8530	169,608	1,671,147.62
<u>TOTAL DEMAND</u>			1,975,299.38
COMMODITY			
TCO Transportation	0.0126	2,030,481	25,584.06
Symmetry Energy Monthly Supply Credit	(4,500)		(54,000.00)
<u>TOTAL COMMODITY</u>			(28,415.94)
MISCELLANEOUS			
<u>TOTAL MISCELLANEOUS</u>			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,946,883.44

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2022 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 1, 2022

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	9.7340	41,106	400,125.80
SST Demand Charges (Summer)	9.7340	20,550	200,033.70
FSS Demand (unit price TCO Capacity Charge)	0.0467	4,588,428	214,279.59
FSS Demand (unit price TCO Reservation Charge)	2.5920	61,656	159,812.35
			-
			-
TOTAL DEMAND			974,251.44
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0467	350,000	16,345.00
Capacity Charge - Withdrawals	0.0467	350,000	16,345.00
TOTAL COMMODITY			43,400.00
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,017,651.44

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: September 1, 2022
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 1, 2022

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	9.55	2,090,565	19,964,896
TOTAL OTHER GAS COMPANIES			19,964,896
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

May 1, 2022

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 1, 2022 MCF	1,899,609
TOTAL SALES: TWELVE MONTHS ENDED	May 1, 2022 MCF	1,899,609
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 1, 2022 MCF	1,899,609
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.00000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

May 1, 2022

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	\$0
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
TOTAL RECONCILIATION ADJUSTMENTS	<u>\$0</u>

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED May 1, 2022

PARTICULARS	UNIT	MONTH Mar-2022	MONTH Apr-2022	MONTH May-2022
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	195,869	140,143	58,311
PRIMARY GAS SUPPLIERS - COH	MCF	37,130	23,148	6,284
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	232,999	163,291	64,595
SUPPLY GAS COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,633,931	1,347,274	586,670
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	1,633,931	1,347,274	586,670
SALES VOLUMES				
67-1 (NORTH)	MCF	73,890	57,384	31,477
67-3 (SOUTH)	MCF	218,572	186,356	94,949
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	292,462	243,740	126,426
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.5868	5.5275	4.6404
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.0475	8.0226	9.9388
= DIFFERENCE	\$/MCF	(1.4607)	(2.4951)	(5.2984)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	292,462	243,740	126,426
= MONTHLY COST DIFFERENCE	\$	(427,199)	(608,156)	(669,856)
BALANCE ADJUSTMENT SCHEDULE IV	\$			19,821
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(1,685,389)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>May 1, 2022</u>	MCF			1,899,609
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.8872)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

May 1, 2022

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$383,097)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.2121) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,899,609 MCF	(\$402,907)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	\$19,810
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$939)
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF (\$0.0005) / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,899,609 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$950)
BALANCE ADJUSTMENT FOR THE RA	\$11
TOTAL BALANCE ADJUSTMENT AMOUNT	\$19,821

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 22-0216-GA-GCR

Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of
Suburban Natural Gas Company