


TENASKA POWER **MANAGEMENT, LLC**

300 E John Carpenter Freeway, Suite 1100
Irving, Texas 75062
817-462-1521

 **FILE**

16-1965-EL-CRS

August 18, 2022

 ORIGINAL

Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street
Columbus Ohio 43215-3793

Re: Tenaska Power Management, LLC 2022 CRES Renewal Application

Dear Sir or Madam,

Enclosed please find an original and three copies of Tenaska Power Management, LLC's 2022 CRES Renewal Application and all required documentation for your approval. Please note that Exhibit C-2, C-3 and C-5 have been provided under confidential seal.

If you have any questions, or need further documentation, please do not hesitate to contact Teri Brown at (817) 891-4170 or at tbrown@tnsk.com.

Sincerely,



Christa Hodnett
Director, Contract Administration

Enclosures

RECEIVED-DOCKETING DIV
2022 AUG 23 PM 1:26
PUCO

This is to certify that the images
appearing are an accurate and
complete reproduction of a case file
document delivered in the regular
course of business.

Technician  Date Processed 8/23/2022



Instructions for Competitive Retail Electric Service (CRES) Providers

- I. **Where to file:** Applications can be completed and submitted via the PUCO Community. Paper applications, an original plus two copies, can be mailed to: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus Ohio 43215-3793.
- II. **Case Number:** If Applicant is applying for any combination of broker and/or aggregator, the application must be filed with an "AGG" purpose code. If the application includes marketer and/or retail electric generation provider, then the purpose code must be "CRS".
- III. **Renewal applications:** A certificate is valid for two years from the date of issuance. An application for renewal should be filed in the Applicant's existing case number 30-90 days prior to the expiration date printed on the certificate.
- IV. **Confidentiality:** An applicant may file financial statement, forecasted financial statements, financial arrangements, credit ratings, and credit reports under seal. Confidentiality for other items must be requested in a motion filed in the docket. Motions for protective orders must be filed in accordance with Ohio Administrative Code 4901:1-24 and 4901:1-24.
- V. **Commission approval process:** The Commission approval process begins when the Commission's Docketing Division receives and time/date stamps the application. An incomplete application may be suspended or rejected. An application that has been suspended an incomplete may cause delay in certification. The Commission may approve, suspend, or deny an application within 30 days. If no action is taken, the application is deemed automatically approved on the 31st day after the official filing date. Upon approval, the Commission will issue a numbered certificate that specifies the service(s) for which the applicant is certified and the dates for which the certificate is valid.
- VI. **Material change:** Providers are required to notify the Commission of any changes to the information provided in its most recent application within thirty days of the change.
- VII. **Governing law:** The certification and renewal of competitive providers is governed by Chapters 4901:1-21, 4901:1-24, 4901:1-27, 4901:1-28, and 4901:1-29 of the Ohio Administrative Code, and Sections 4928.08 and 4929.20 of the Ohio Revised Code.
- VIII. **Questions:** Questions regarding the application should be directed to CRES@puco.ohio.gov or CRNGS@puco.ohio.gov.



Public Utilities Commission

Competitive Retail Electric Service (CRES)
Provider Application

Case Number: 16 - 1965 - EL - CRS

Please complete all information. Identify all attachments with a label and title (example: Exhibit C-2 Financial Statements). For paper filing, you can mail the original and three complete copies to the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

A. Application Information

A-1. Provider Type.

Select the competitive retail electric service (CRES) provider type(s) for which the applicant is seeking certification. Please note you can select more than one.

Aggregator

☐

Power Broker

☒

Power Marketer

☒

Retail Electric
Generation Provider

☐

A-2. Applicant's legal name and contact information.

Provide the name and contact information of the business entity.

Legal Name: Tenaska Power Management, LLC
Street Address: 300 E. John Carpenter Freeway, Suite 1100 (14302 FNB Parkway, Omaha, NE 68154 - Headquarters)
City: Irving State: Texas Zip: 75062
Telephone: 817-462-1521 Website: www.tenaskapowermanagement.com

A-3. Names and contact information under which the applicant will do business in Ohio.

Provide the names and contact information the business entity will use for business in Ohio. This does not have to be an Ohio address and may be the same contact information given in A-2.

Name: Tenaska Power Management, LLC
Street Address: 300 E. John Carpenter Freeway, Suite 1100 (14302 FNB Parkway, Omaha, NE 68154 - Headquarters)
City: Irving State: Texas Zip: 75062
Telephone: 817-462-1521 Website: www.tenaskapowermanagement.com

A-4. Names under which the applicant does business in North America.

Provide all business names the applicant uses in North America. You do not need to include the names provided in A-2 and A-3.

Name(s): N/A

A-5. Contact person for regulatory matters.

Name: James Lunday
Street Address: 300 E. John Carpenter Freeway, Suite 1100
City: Irving State: Texas Zip: 75062
Telephone: 817-303-1871 Email: regulatoryreporting@tnsk.com

A-6. Contact person for PUCO Staff use in investigating consumer complaints.

Name: Curry Aldridge
Street Address: 300 E. John Carpenter Freeway, Suite 1100
City: Irving State: Texas Zip: 75062
Telephone: 817-303-1876 Email: caldridge@tnsk.com

A-7. Applicant's address and toll-free number for customer service and complaints.

Street Address: 300 E. John Carpenter Freeway, Suite 1100
City: Irving State: Texas Zip: 75062
Toll-free Telephone: (800) 328-1609 Email: caldridge@tnsk.com

A-8. Applicant's federal employer identification number.

FEIN: 453307583

A-9. Applicant's form of ownership (select one).

Sole Proprietorship <input type="checkbox"/>	Limited Liability Partnership (LLP) <input type="checkbox"/>	Corporation <input type="checkbox"/>	Partnership <input type="checkbox"/>
Limited Liability Company (LLC) <input checked="" type="checkbox"/>	Other: _____		

A-10. Identify current or proposed service areas.

Identify each service area in which the applicant is currently providing service or intends to provide service and identify each customer class that the applicant is currently serving or intends to serve.

Service area selection:

AEP Ohio <input checked="" type="checkbox"/>	DP&L <input checked="" type="checkbox"/>	Duke Energy Ohio <input checked="" type="checkbox"/>	FirstEnergy – Cleveland Electric Illuminating <input checked="" type="checkbox"/>
---	---	---	--

FirstEnergy – Ohio
Edison



FirstEnergy – Toledo
Edison



Class of customer selection:

Commercial



Industrial



Mercantile



Residential



A-11. Start Date.

Indicate the approximate start date the applicant began/will begin offering services.

Date: October 30, 2016

A-12. Principal officers, directors and partners.

Please provide an attachment for all contacts that should be listed as an officer, director or partner.

A-13. Company history.

Provide an attachment with a concise description of the applicant's company history and principal business interests.

A-14. Secretary of State.

Provide evidence that the applicant is currently registered with the Ohio Secretary of State.

B. Managerial Capability

Provide a response or attachment for each of the sections below.

B-1. Jurisdiction of operations.

List all jurisdictions in which the applicant or any affiliated interest of the applicant is certified, licensed, registered or otherwise authorized to provide retail natural gas service or retail/wholesale electric service as of the date of filing the application.

B-2. Experience and plans.

Describe the applicant's experience in providing the service(s) for which it is applying (e.g., number and type of customers served, utility service areas, amount of load, etc.). Include the plan for contracting with customers, providing contracted services, providing billing statements and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Sections 4928.10 and/or 4929.22 of the Ohio Revised Code.

B-3. Disclosure of liabilities and investigations.

For the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant, describe all existing, pending or past rulings, judgments, findings, contingent liabilities, revocation of authority, regulatory investigations, judicial actions, or other formal or informal notices of violations, or any other matter related to competitive services in Ohio or equivalent services in another jurisdiction.

B-4. Disclosure of consumer protection violations.

Has the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years? If yes, attach a document detailing the information.

Yes

☐

No

☒

B-5. Disclosure of certification denial, curtailment, suspension, or revocation.

Has the applicant, affiliate, or a predecessor of the applicant had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, revoked, or cancelled or been terminated or suspended from any of Ohio's Natural Gas or Electric Utility's Choice programs within the past two years? If yes, attach a document detailing the information.

Yes

☐

No

☒

B-6. Environmental disclosure.

This section is only applicable if power marketer or retail electric generation provider have been selected in A-1.

Provide a detailed description of how the applicant intends to determine its generation resource mix and environmental characteristics, including air emissions and radioactive waste. Include the annual projection methodology and the proposed approach to compiling the quarterly actual environmental disclosure data. See 4901:1-21-09 of the Ohio Administrative Code for additional details of this requirement.

C. Financial Capability

Provide a response or attachment for each of the sections below.

C-1. Financial reporting.

Provide a current link to the most recent Form 10-K filed with the Securities and Exchange Commission (SEC) or attach a copy of the form. If the applicant does not have a Form 10-K, submit the parent company's Form 10-K. If neither the applicant nor its parent is required to file Form 10-K, state that the applicant is not required to make such filings with the SEC and provide an explanation as to why it is not required.

C-2. Financial statements

Provide copies of the applicant's two most recent years of audited financial statements, including a balance sheet, income statement, and cash flow statement. If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, provide audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns with social

security numbers and bank account numbers redacted.

If the applicant is unable to meet the requirement for two years of financial statements, the Staff reviewer may request additional financial information.

C-3. Forecasted financial statements.

Provide two years of forecasted income statements based solely on the applicant's anticipated business activities in the state of Ohio.

Include the following information with the forecast: a list of assumptions used to generate the forecast; a statement indicating that the forecast is based solely on Ohio business activities only; and the name, address, email address, and telephone number of the preparer of the forecast.

The forecast may be in one of two acceptable formats: 1) an annual format that includes the current year and the two years succeeding the current year; or 2) a monthly format showing 24 consecutive months following the month of filing this application broken down into two 12-month periods with totals for revenues, expenses, and projected net incomes for both periods. Please show revenues, expenses, and net income (revenues minus total expenses) that is expected to be earned and incurred in business activities only in the state of Ohio for those periods.

If the applicant is filing for both an electric certificate and a natural gas certificate, please provide a separate and distinct forecast for revenues and expenses representing Ohio electric business activities in the application for the electric certificate and another forecast representing Ohio natural gas business activities in the application for the natural gas certificate.

C-4. Credit rating.

Provide a credit opinion disclosing the applicant's credit rating as reported by at least one of the following ratings agencies: Moody's Investors Service, Standard & Poor's Financial Services, Fitch Ratings or the National Association of Insurance Commissioners. If the applicant does not have its own credit ratings, substitute the credit ratings of a parent or an affiliate organization and submit a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter "Not Rated".

C-5. Credit report.

Provide a copy of the applicant's credit report from Experian, Equifax, TransUnion, Dun and Bradstreet or a similar credit reporting organization. If the applicant is a newly formed entity with no credit report, then provide a personal credit report for the principal owner of the entity seeking certification. At a minimum, the credit report must show summary information and an overall credit score. Bank/credit account numbers and highly sensitive identification information must be redacted. If the applicant provides an acceptable credit rating(s) in response to C-4, then the applicant may select "This does not apply" and provide a response in the box below stating that a credit rating(s) was provided in response to C-4.

C-6. Bankruptcy information.

Within the previous 24 months, have any of the following filed for reorganization, protection from creditors or any other form of bankruptcy? If yes, attach a document detailing the information.

Applicant

Parent company of the applicant

Affiliate company that guarantees the financial obligations of the applicant

Any owner or officer of the applicant

Yes

☐

No

☒

C-7. Merger information.

Is the applicant currently involved in any dissolution, merger or acquisition activity, or otherwise participated in such activities within the previous 24 months? If yes, attach a document detailing the information.

Yes

☐

No

☒

C-8. Corporate structure.

Provide a graphical depiction of the applicant's corporate structure. Do not provide an internal organizational chart. The graphical depiction should include all parent holding companies, subsidiaries and affiliates as well as a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required, and the applicant may respond by stating that it is a stand-alone entity with no affiliate or subsidiary companies.

C-9. Financial arrangements.

This section is only applicable if power marketer or retail electric generation provider have been selected in A-1.

Provide copies of the applicant's financial arrangements to satisfy collateral requirements to conduct retail electric/natural gas business activities (e.g., parental guarantees, letters of credit, contractual arrangements, etc., as described below).

Renewal applicants may provide a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements. The statement or letter must be on the utility's letterhead and dated within a 30-day period of the date the applicant files its renewal application.

First-time applicants or applicants whose certificate has expired must meet the requirements of C-9 in one of the following ways:

The applicant itself states that it is investment grade rated by Moody's Investors Service, Standard & Poor's Financial Services, or Fitch Ratings and provides evidence of rating from the rating agencies. If you provided a credit rating in C-4, reference the credit rating in the statement.

- .. The applicant's parent company is investment grade rated (by Moody's, Standard & Poor's, or Fitch) and guarantees the financial obligations of the applicant to the LDU(s). Provide a copy of the most recent credit opinion from Moody's, Standard & Poor's or Fitch.
- .. The applicant's parent company is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The parent company's financials and a copy of the parental guarantee must be included in the application if the applicant is relying on this option.
- .. The applicant can provide evidence of posting a letter of credit with the LDU(s) listed as the beneficiary, in an amount sufficient to satisfy the collateral requirements of the LDU(s).

D. Technical Capability

Provide an attachment for each of the sections below.

D-1. Operations.

Power brokers/aggregators: Include details of the applicant's business operations and plans for arranging and/or aggregating for the supply of electricity to retail customers.

Power Marketers/Generators: Describe the operational nature of the applicant's business, specifying whether operations will include the generation of power for retail sales, the scheduling of retail power for transmission and delivery, the provision of retail ancillary services, as well as other services used to arrange for the purchase and delivery of electricity to retail customers.

D-2. Operations expertise and key technical personnel.

Provide evidence of the applicant's experience and technical expertise in performing the operations described in this application. Include the names, titles, e-mail addresses, telephone numbers and background of key personnel involved in the operational aspects of the applicant's business.

D-3. FERC power marketer authorization.

Provide the FERC docket granting the applicant power marketer authority.

As authorized representative for the above company/organization, I certify that all the information contained in this application is true, accurate and complete. I also understand that failure to report completely and accurately may result in penalties or other legal actions.


Signature

August 16, 2022
Date

President

Title

Competitive Retail Electric Service Affidavit

County of Dallas :

State of Texas :

Kevin R. Smith, Affiant, being duly sworn/affirmed, hereby states that:

1. The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant, and that it will amend its application while it is pending if any substantial changes occur regarding the information provided.
2. The applicant will timely file an annual report of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Sections 4905.10(A), 4911.18(A), and 4928.06(F), Ohio Revised Code.
3. The applicant will timely pay any assessment made pursuant to Sections 4905.10, 4911.18, and 4928.06(F), Ohio Revised Code.
4. The applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
5. The applicant will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the applicant.
6. The applicant will fully comply with Section 4928.09, Ohio Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The applicant will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The applicant will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The applicant will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the applicant will provide, it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio.
11. The Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating consumer complaints.

12. The facts set forth above are true and accurate to the best of his/her knowledge, information, and belief and that he/she expects said applicant to be able to prove the same at any hearing hereof.

13. Affiant further sayeth naught.

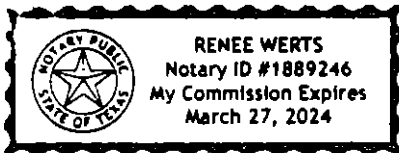
Kevin R. Smith, President
Signature of Affiant & Title

Sworn and subscribed before me this 16th day of August, 2022
Month Year

Renee Werts
Signature of official administering oath

Renee Werts, Office Manager
Print Name and Title

My commission expires on March 27, 2024



ATTACHMENT A-12
OFFICERS AND DIRECTORS OF TENASKA POWER MANAGEMENT, LLC

Howard L. Hawks* Director & Chairman (402) 691-9503 hhawks@tenaska.com	Thomas E. Hendricks* Director & Executive Vice President (402) 691-9507 thendricks@tenaska.com	Jerry K. Crouse* Director & CEO (402) 691-9532 jcrouse@tenaska.com	Ronald N. Quinn* Director & Executive Vice President & Secretary (402) 691-9504 rquinn@tenaska.com
Curry D. Aldridge** Senior Vice President (817) 303-1876 caldrige@tnsk.com	Robert E. Anderson** Vice President (817) 462-8072 banderson@tnsk.com	Larry G. Carlson* Vice President (402) 938-1661 lcarlson@tenaska.com	Jeremy D. Carpenter** Vice President (817) 303-1869 jcarpenter@tnsk.com
O. Bradley Cox** Vice President (817) 303-1114 bcox@tnsk.com	Aaron O. Dubberly* Vice President (402) 691-9540 adubberly@tenaska.com	Keith E. Emery** Vice President (817) 303-1870 kemery@tnsk.com	Mark G. Foreman** Vice President (817) 462-1524 mforeman@tnsk.com
Drew J. Fossum* Senior Vice President & General Counsel (402) 758-6127 dfossum@tenaska.com	Jay M. Frisbie* Senior Vice President (402) 691-9522 jfrisbie@tenaska.com	Christopher M. Grammer** Vice President (817) 303-1102 cgrammer@tnsk.com	Ben M. Hochstein Vice President & Corporate Controller (402) 938-6924 bhochstein@tenaska.com
William W. Horton** Vice President (817) 462-1519 bhorton@tnsk.com	Norma R. Iacovo** Vice President & General Counsel (817) 462-1507 niacovo@tnsk.com	Nick J. Johnson** Vice President (817) 303-1616 njohnson@tnsk.com	Todd S. Jonas* Senior Vice President (402) 691-9548 tjonas@tenaska.com
Gregory B. Kelly** Vice President (817) 303-3600 gkelly@tnsk.com	David W. Kirkwood* Senior Vice President (402) 691-9555 dkirkwood@tenaska.com	Corey S. Kopiasz* Vice President (402) 691-9704 ckopiasz@tenaska.com	Timothy G. Kudron* Senior Vice President (402) 691-9703 tkudron@tenaska.com
Jenni Z. Leger** Vice President (817) 303-1852 jleger@tnsk.com	Christopher A. Leitner* Vice President (402) 691-9725 cleitner@tenaska.com	Delette J. Marengo* Vice President (402) 691-9595 dmarengo@tenaska.com	Carey D. Morris** Vice President (951) 290-1054 cmorris@tnsk.com
Vasu S. Pinapati* Vice President (402) 691-9702 vpinapati@tenaska.com	Jeremy D. Reinoehl* Vice President (402) 758-6147 jreinhold@tenaska.com	Ryan T. Schroer* Senior Vice President (402) 938-1610 rschroer@tenaska.com	Kevin R. Smith** President (817) 462-1513 ksmith@tnsk.com
Michelle E. Trenary** Vice President (682) 551-3044 mtrenary@tnsk.com	Sheila R. Trueblood* Senior Vice President, Treasurer & Assistant Secretary (402) 691-9708 strueblood@tenaska.com	Gregory A. Van Dyke* Chief Financial Officer (402) 691-9720 gvandyke@tenaska.com	Kara S. Whillock** Vice President (817) 462-1523 kwhillock@tnsk.com

*14302 FNB Parkway, Omaha, NE 68154

**300 East John Carpenter Freeway, Suite 1100, Irving, TX 75062

EXHIBIT A-13
COMPANY HISTORY
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC (TPM) received its CRES Certification from the PUCO on October 30, 2016, and engages in electric power transactions and services, as well as energy advisory services, to retail electric consumers in compliance with the laws of the State of Ohio. TPM has entered a service contract with its affiliate Tenaska, Inc., who has employees with the experience and professional skills necessary to provide retail services in Ohio. A more detailed description of Tenaska, Inc.'s experience, and the services contract between Tenaska Power Services Co. and Tenaska Inc. is provided in Exhibits B-2 and D-2.

UNITED STATES OF AMERICA
STATE OF OHIO
OFFICE OF THE SECRETARY OF STATE

I, Frank LaRose, do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign business entities; that said records show TENASKA POWER MANAGEMENT, LLC, a Delaware Limited Liability Company, Registration Number 3917618, was registered in the State of Ohio on June 30, 2016, is currently authorized to transact business in this state.



*Witness my hand and the seal of the
Secretary of State at Columbus, Ohio
this 11th day of August, A.D. 2022.*

A handwritten signature in cursive script, appearing to read "Frank LaRose".

Ohio Secretary of State

Validation Number: 202222301084

EXHIBIT B-1
JURISDICTIONS OF OPERATIONS
TENASKA POWER MANAGEMENT, LLC
AND AFFILIATED ENTITIES

Retail Jurisdictions:

California
Delaware
District of Columbia
Illinois
Maryland
Massachusetts
Nevada
New Jersey
New York
Ohio
Pennsylvania
Texas

Wholesale Jurisdictions:

CAISO
ERCOT
FRCC
IESO
ISO-NE / NEPOOL
MISO
MRO
NYISO
PJM
SERC
SPP
WECC

EXHIBIT B-2
EXPERIENCE AND PLANS
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC (TPM) has a contract with an affiliate, Tenaska, Inc. (Tenaska), for services, including, but not limited to, Accounting, Settlement, Contract Administration, Communications and Scheduling Services, Hedging Services, Management Services, and Computer Support Services. Tenaska provides similar services to Tenaska Power Services Co. (TPS). TPS is a leading nationwide power marketing firm, engaged in the physical and financial trading of wholesale power throughout the United States and in Canada. It is certified to provide scheduling, settlement and market interface services in ERCOT, MISO, PJM, NYISO, SPP, CAISO and ISO-NE. TPS assists independent power producers, municipal and cooperative utilities, large industrial customers and competitive retailers in meeting load obligations and optimizing resource value by performing a broad range of power marketing services, including trading congestion revenue rights, Renewable Energy Certificates and emission allowances. TPS coordinates purchase and sale of electric capacity, energy and ancillary services, as well as energy risk management and financial and physical hedging, for its third-party clients, both renewable (wind, solar and landfill gas) and fossil fueled. TPS also offers scheduling, bidding and market interface and operations, including customized accounting, settlement, invoicing and reporting services and round-the-clock trading operations.

Under the service contract between TPM and Tenaska, Tenaska provides services to TPM using some of the same expert staff that have served TPS under Tenaska's services contract with TPS. Because of the positive results that this group of experts have obtained for TPS under the TPS-Tenaska services contract, TPM is confident that this group of skilled professionals is able to perform services for Applicant at the same high level of competence as they have demonstrated in their services to TPS.

EXHIBIT B-3
DISCLOSURE OF LIABILITIES AND INVESTIGATIONS
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC does not have any existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact Applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.

EXHIBIT B-6
ENVIRONMENTAL DISCLOSURE
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC (TPM) expects to draw all, or substantially all, of its power supply from the PJM ISO. Therefore, TPM anticipates that its generation mix will be identical to the overall PJM generation mix, and will exhibit the same environmental qualities, characteristics, air emissions, and radioactive waste levels as the PJM generation portfolio. TPM's planned approach to preparing its required annual projection of environmental information, and its quarterly reports of actual environmental results, is to copy PJM's reports and furnish them to the Commission. TPM anticipates no significant deviation in environmental quality from the PJM portfolio results, but in the event TPM acquires energy in whole or in part from a specific generator, TPM would adjust its reports to take into account the environmental effects this specific generator might have on TPM's PJM-based supply portfolio.

**EXHIBIT C-1
ANNUAL REPORTS
TENASKA POWER MANAGEMNET, LLC**

Tenaska Power Management, LLC is a privately held company and does not publish an annual report.

**EXHIBIT C-2
FEDERAL TAX RETURNS
TENASKA POWER MANAGEMENT, LLC**

CONFIDENTIAL

**EXHIBIT C-3
FORECASTED FINANCIAL STATEMENTS
TENASKA POWER MANAGEMENT, LLC**

CONFIDENTIAL

**EXHIBIT C-4
CREDIT RATING
TENASKA POWER MANAGEMENT, LLC**

Tenaska Power Management, LLC is a non-public company; therefore, Exhibit C-6 is not applicable.

**EXHIBIT C-5
CREDIT REPORT
TENASKA POWER MANAGEMENT, LLC**

CONFIDENTIAL

EXHIBIT C-8
CORPORATE STRUCTURE
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC (TPM) is a stand-alone entity with no subsidiary companies. TPM's affiliates are as follows:

Alabama Electric Marketing, LLC
Berkshire Power Company, LLC
California Electric Marketing, LLC
CSOLAR IV South, LLC
CSOLAR IV West, LLC
Elkhorn Ridge Wind, LLC
Kiowa Power Partners, LLC
Lotus Solar Partnership, LLC
LQA, LLC
New Mexico Electric Marketing, LLC
Nobles 2 Power Partners, LLC
Tenaska Alabama Partners, L.P.
Tenaska California Energy Marketing, LLC
Tenaska Clear Creek Wind, LLC
Tenaska Frontier Partners Ltd.
Tenaska Gateway Partners, Ltd.
Tenaska Georgia Partners, L.P.
Tenaska Pennsylvania Partners, LLC
Tenaska Power Services Co.
Tenaska TOPS REP, L.P.
Tenaska Virginia Partners, L.P.
TPF California, LLC
Texas Electric Marketing, LLC
TPS Corp.

Please note that Tenaska Power Management, LLC (TPM) has not listed its individual shareholders owning 10% or more of TPM or related companies, or any holding companies within the Tenaska corporate family, which do not actively conduct regulated energy business. TPM has only listed companies actively engaged in some aspect of electric power activities or management thereof, which have electric power marketing or other FERC licenses.

TPM is indirectly affiliated with Tenaska Energy, Inc. (TEI), a privately held company, due to having shared investors who own more than 10% each company. TEI owns or is affiliated with numerous corporate entities, which are investment companies, capital management companies, holding companies, or companies that hold limited partnership interests in power plants or other facilities that are managed by a general partner, or are inactive shelf companies. This list does not include such companies, nor does it include any non-regulated companies or companies that are not electric energy companies.



139 East Fourth
EX396
Cincinnati, Ohio 45202

EXHIBIT C-9

August 10, 2022

Tenaska Power Management has met the Electric Collateral obligations for Duke Energy Corporation as of August 10, 2022.

Tom Hunt

Duke Energy Corp
Certified Supplier Business Center
Tom.Hunt@Duke-Energy.com



EXHIBIT D-1
OPERATIONS
TENASKA POWER MANAGEMENT, LLC

Power Brokers/Aggregators: Tenaska Power Management, LLC plans to provide non-residential customers with energy advisory services, including, but not limited to, energy management and retail energy services.

Power Marketers/Generators: Tenaska Power Management, LLC (TPM) plans to engage in electric power transactions and services to retail electric consumers. TPM's operations will not include the generation of power for retail sales; however, it will include the scheduling of retail power and delivery and the provision of retail ancillary services.

EXHIBIT D-2
KEY TECHNICAL PERSONNEL
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC ("TPM") has contracted with Tenaska, Inc. ("Tenaska") to provide market support, interface with the ISO, as well as settlement, contracts, accounting and computer services. The following key TPM personnel will provide services in their designated areas of responsibility, will supervise personnel reporting to them in their respective areas to ensure provision of services, and will be responsible for managing the contract relationship with Tenaska for their respective functions to coordinate the provision of services.

Curry Aldridge

Sr. Vice President of Origination and Commercial Operations
300 E. John Carpenter Freeway, Suite 1100, Irving, TX 75062
817-303-1876
cadldrige@tnsk.com

Curry Aldridge is the Sr. Vice President of Origination and Commercial Operations of TPM. Curry, based in Texas, is responsible for managing Tenaska's origination team as well as several of the back office operations of the business. These back office duties include managing the settlements, process integrity, contracts, and strategic technology departments. Curry was promoted to Vice President of Origination and Commercial Operations in February 2013 and Sr. Vice President in January 2020.

Curry Aldridge joined Tenaska in February 2000. During his time at Tenaska, Curry Aldridge worked on the 24-hour Real-time Trading/Scheduling desk for three years where he was responsible for trading and scheduling activities in multiple markets. In February 2003, Curry began working in Tenaska's Origination group focusing on the ERCOT market where he was responsible for signing long-term marketing and energy management structured transactions with both wholesale and retail third parties. During this time, Curry held the proxy vote for Tenaska on the Retail Market Subcommittee in 2003-2004 and served as the Independent Power Marketer segment member in 2005. He was also a NERC-certified System Operator from 2003-2008.

In 2007, Curry shifted his origination efforts to the PJM market where he started retail business activities in that market, as well as expanding the existing wholesale energy management business. In August 2008, he transitioned over and began managing Tenaska's energy management business. Responsibilities in this role involved the day-to-day management of Tenaska's scheduling, management and optimization activities for energy management customers in the ERCOT, MISO, PJM, SERC and SPP power markets. These duties include directing the incorporation of new energy management customers into Tenaska's energy management programs and coordinating internally between Tenaska's operations, trading, origination, settlements, accounting, risk management, and information technology groups. From 2010-2011, Curry served as Tenaska's representative on the ERCOT Wholesale Market Subcommittee as the Independent Power Marketer segment member. During this time in energy management, Curry also was responsible for managing ERCOT Nodal implementation efforts as well as managing EMS/SCADA operations.

Curry Aldridge holds a Bachelor of Business Administration degree in Marketing from Abilene Christian University in Abilene, Texas.

Eli Worley

Director, Settlements and Customer Support
300 E. John Carpenter Freeway, Suite 1100, Irving, TX 75062
817-303-3621
eworley@tnsk.com

Eli Worley serves as the Settlements and Customer Support Director for TPM. Eli, based in Texas, is responsible for day-to-day settlement activities in multiple power markets. Ms. Worley has over 15 years of energy industry experience. Prior to joining Tenaska, Eli was Manager of Information Technology for a Texas Retail Provider. She was responsible for development, implementation and maintenance of electronic utility billing, and established the process and tools to reconcile Retail Data Extract Variances. Ms. Worley is active in Settlement User market stakeholder meetings. She has participated in multiple working groups and various committees, as well as served in a project manager role.

James Lunday

Controller
300 E. John Carpenter Freeway, Suite 1100, Irving, TX 75062
817-303-1871
jlunday@tnsk.com

James Lunday serves as the Controller for TPM. James is responsible for all accounting functions, including customer billing, accounts receivable and payable, and financial reporting. He has extensive experience in accounting for transactions and services in the electric energy industry.

James joined Tenaska in 2011, and prior to that was employed by TXU Energy where he was responsible for financial reporting for the retail electricity business. James previously held multiple other accounting positions in non-energy industries during his career.

James is a Certified Public Accountant and a Certified Global Management Accountant with active CPA licenses in the States of Texas and Oklahoma. He is a member of the American Institute of Certified Public Accountants and the Oklahoma and Texas state-level CPA organizations. He earned a Bachelor of Science in Business Administration, majoring in accounting, from Missouri Southern State University and an MBA at Texas Christian University.

John P. Swope, CFA

Director, Origination
3900 Skippack Pike, Skippack, PA 19474
703-887-1352
jswope@tnsk.com

John Swope serves as the Director of Origination for the Northeastern Region of the US for TPM. John, based in Pennsylvania, is responsible for the Origination/Marketing function involving generators, municipalities, utilities, marketers and load serving entities in these markets.

Prior to joining Tenaska in January 2015, John worked at Pennsylvania Power and Light Co. for 7 years. As a Senior Originator there, he managed a multi-thousand MW Load Portfolio across 3 ISOs. Prior to that, John held commercial positions in energy, banking and risk management in several major Fortune 500 companies.

John served as a U.S. Navy Nuclear Submarine Officer from 1990 to 1995, and is certified as a Nuclear Engineer by the Department of Energy. John earned a Bachelor of Science degree in Physics from Georgetown University in 1990, and an MBA from the MIT Sloan School of Management in 1999. John was awarded the Chartered Financial Analyst charter in 2006.

EXHIBIT D-2
OPERATIONS EXPERTISE
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC (TPM) will have a contract with an affiliate, Tenaska, Inc. (Tenaska), for services, including, but not limited to, Accounting, Settlement, Contract Administration, Communications and Scheduling Services, Hedging Services, Management Services, and Computer Support Services. Tenaska provides similar services to Tenaska Power Services Co. (TPS). TPS is a leading nationwide power marketing firm, engaged in the physical and financial trading of wholesale power throughout the United States and in Canada. It is certified to provide scheduling, settlement and market interface services in ERCOT, MISO, PJM, NYISO, SPP, CAISO and ISO-NE. TPS assists independent power producers, municipal and cooperative utilities, large industrial customers and competitive retailers in meeting load obligations and optimizing resource value by performing a broad range of power marketing services, including trading congestion revenue rights, Renewable Energy Certificates and emission allowances. TPS coordinates purchase and sale of electric capacity, energy and ancillary services, as well as energy risk management and financial and physical hedging, for its third-party clients, both renewable (wind, solar and landfill gas) and fossil fueled. TPS also offers scheduling, bidding and market interface and operations, including customized accounting, settlement, invoicing and reporting services and round-the-clock trading operations.

Under the service contract between TPM and Tenaska, Tenaska will provide services to TPM using some of the same expert staff that have served TPS under Tenaska's services contract with TPS. Because of the positive results that this group of experts have obtained for TPS under the TPS-Tenaska services contract, TPM is confident that this group of skilled professionals will be able to perform services for Applicant at the same high level of competence as they have demonstrated in their services to TPS.

EXHIBIT D-3
FERC POWER MARKETING LICENSE
TENASKA POWER MANAGEMENT, LLC

Tenaska Power Management, LLC
Market Based Rate Authorization
Docket No. ER 12-60-000
Effective Date: December 5, 2011