
August 11, 2022

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio
Case Nos. 08-1094-EL-SSO, *et al.* and 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Eighth Entry on Rehearing, dated August 10, 2022, in Case No. 08-1094-EL-SSO, *et al.*, The Dayton Power and Light Company d/b/a AES Ohio files with this letter its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) G2 and G12 in the above-referenced proceedings.

The G12 final tariff sheet (Rate Stabilization Charge) is intended to cancel and supersede all preceding sheets and bears an effective date of August 11, 2021, as required by the Eighth Entry on Rehearing and consistent with the Sixth Entry on Rehearing, dated August 11, 2021, in the same proceedings. Eighth Entry on Rehearing, ¶¶ 36-37. The G2 final tariff sheet (Tariff Index) is intended to cancel and supersede all preceding sheets and bears an effective date of August 11, 2022.

Please contact me at robert.adams@aes.com if you have any questions. Thank you for your assistance.

Sincerely,

[/s/Robert J. Adams](#)

Robert J. Adams
Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eightieth Revised Sheet No. G2
Cancels
Seventy-Ninth Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Tenth Revised	Table of Contents	1	December 19, 2019
G2	Eightieth Revised	Tariff Index	1	June 1, 2022

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	June 16, 2021
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Twenty-Third Rev.	Standard Offer Rate	3	June 1, 2022
G11	Original	Cogeneration and Small Power Producer	2	May 1, 2018
G12	Third Revised	Rate Stabilization Charge	2	August 11, 2021

Filed pursuant to the Entry in Case No. 08-1094-EL-SSO dated August 10, 2022 of the Public Utilities Commission of Ohio.

Issued August 11, 2022

Effective August 11, 2022

Issued by
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. G12
Cancels
Second Revised Sheet No. G12
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers.

APPLICABLE:

The RSC rider will be assessed to all Customers served under the Electric Generation Service Tariff Sheets G9-G 10 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00572	/kWh
Max Charge	\$0.01587	/kWh

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00448	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

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Issued August 11, 2022

Effective August 11, 2021

Issued by
Kristina Lund, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. G12
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

Street Lighting

Energy Charge	\$0.00270	/kWh
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TERMS AND CONDITIONS:

Pursuant to Commission Entry in Case No. 08-1094-EL-SSO, the Rate Stabilization Charge shall be refundable to the extent permitted by law.

Filed pursuant to the Entry in Case No. 08-1094-EL-SSO dated August 10, 2022 of the Public Utilities Commission of Ohio.

Issued August 11, 2022

Effective August 11, 2021

Issued by
Kristina Lund, President and Chief Executive Officer

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**Case No(s). 08-1094-EL-SSO, 08-1095-EL-ATA, 08-1096-EL-AAM, 08-1097-EL-
UNC, 89-6004-EL-TRF**

Summary: Tariff Final Tariff Filing Pursuant to the Commission's 8th Entry on
Rehearing electronically filed by Mr. Robert J. Adams on behalf of The Dayton
Power and Light Company d/b/a AES Ohio