

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

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**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2022**

EXPECTED GAS COST (EGC)	\$6.7327	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.0985	/MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$6.8312</b>	<b>/MCF</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/22 TO 07/31/22

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$29,830,004	
UTILITY PRODUCTION EXPECTED GAS COST	\$0	
INCLUDABLE PROPANE EXPECTED GAS COST	\$0	
TOTAL ANNUAL EXPECTED GAS COST	\$29,830,004	
TOTAL ANNUAL SALES	4,430,612	MCF
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$6.7327</b>	

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
<b>SUPPLIER REFUND &amp; RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$0.0000</b>	<b>/MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.1421)	/MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3271	/MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.1037	/MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.1902)	/MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$0.0985</b>	<b>/MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 22-0209-GA-GCR  
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: July 1, 2022

BY: Roger Sarver  
Gas Supply Manager

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2022

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL		
	RESERVATION	COMMODITY	TRANSPORTATION					
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/22 TO 07/31/22								
INTERSTATE/INTRASTATE GAS PURCHASES						\$24,015,697		
TRANSPORTATION						\$4,209,835		
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	\$	-	\$28,225,532	
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$	
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$	-	\$1,604,472
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	-	\$	-	\$	
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$	\$1,604,472
UTILITY PRODUCTION								
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TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							\$	

TOTAL EXPECTED GAS COST AMOUNT

\$ 29,830,004

**This foregoing document was electronically filed with the Public Utilities  
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**in**

**Case No(s). 22-0209-GA-GCR**

Summary: Case Filed NEO's July 2022 GCR filing electronically filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.